

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : JULY16 TO SEPTEMBER16**

PREPARED BY : "Torrent Power Limited"

**SUBMITTED TO : GUJARAT ELECTRICITY
REGULATORY COMMISSION**

DATE : _____

Torrent Power Ltd. (Ahmedabad)

I - KEY PARAMETERS

POWER SUPPLY POSITION - 1

		Current Year		Previous Year		% change	
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
I	Power Purchase						
	1 Purchase from IPPs/CPPs	MUs	-	-	-	-	
	2 Purchase from GUVNL/ Others	MUs	1,980.21	4,218.49	1,977.36	4,076.83	0.14 3.47
	3 Purchase from Central sector (a) Share	MUs	-	-	-	-	
	(b) Actual purchase	MUs	-	-	-	-	
	Total purchase of power	MUs	1,980.21	4,218.49	1,977.36	4,076.83	0.14 3.47
II	Energy Balance sheet:						
	1 Total net generation + purchase of power	MUs	1,970.79	4,222.10	1,932.51	4,016.66	1.98 5.11
	1A Export	MUs	-	-	-	-	
	2 Units sent out (1 - 1A)	MUs	1,970.79	4,222.10	1,932.51	4,016.66	1.98 5.11
	3 Metered + Estimated unmetered sales	MUs	1,903.22	3,858.56	1,818.34	3,654.77	4.67 5.58
	3A Sale to GUVNL	MUs	-	-	-	-	
	4 Distribution loss (2-3)	MUs	67.57	363.54	114.17	361.88	-40.82 0.46
	5 T & D loss (4)/(2)*100	%	3.43%	8.61%	5.91%	9.01%	-41.97 -4.43
III	Sales, billing and realisation:						
	1 Billed - metered + unmetered	Rs.crores	1,203.33	2,366.68	1,309.75	2,630.67	-8.13 -10.04
	2 Billed - theft assessment	Rs.crores	2.92	5.77	2.37	4.83	23.42 19.50
	3 Total Billed (1+2)	Rs.crores	1,206.25	2,372.45	1,312.12	2,635.50	-8.07 -9.98
	4 Amount realised - billed metered +unmetered *	Rs.crores	1,252.04	2,340.47	1,330.72	2,533.47	-5.91 -7.62
	5 Amount realised against theft of energy *	Rs.crores	2.92	5.77	2.37	4.83	23.42 19.50
	6 Total Amount realised (4+5) *	Rs.crores	1,254.96	2,346.24	1,333.09	2,538.30	-5.86 -7.57
	7 Amount realised as % of amount billed (6)/(3) *	%	104.04%	98.90%	101.60%	96.31%	2.40 2.68

*The resultant figure base on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

Torrent Power Ltd. (Surat)

I - KEY PARAMETERS

POWER SUPPLY POSITION - 1

				Current Year		Previous Year		% change	
				Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
I	Power Purchase								
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-		
	2	Purchase from Others	MUs	890.55	1,811.90	917.06	1,871.26	-2.89	-3.17
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-		
		(b) Actual purchase	MUs	-	-	-	-		
		Total purchase of power	MUs	890.55	1,811.90	917.06	1,871.26	-2.89	-3.17
II	Energy Balance sheet:								
	1	Total net generation + purchase of power	MUs	893.81	1,823.66	886.42	1,815.07	0.83	0.47
	1A	Export	MUs	-	-	-	-		
	2	Units sent out (1 - 1A)	MUs	893.81	1,823.66	886.42	1,815.07	0.83	0.47
	3	Metered + Estimated unmetered sales	MUs	857.25	1,755.04	853.13	1,748.50	0.48	0.37
	3A	Sale to GUVNL	MUs	-	-	-	-		
	4	Distribution loss (2-3)	MUs	36.56	68.62	33.29	66.57	9.82	3.09
	5	T & D loss (4)/(2)*100	%	4.09%	3.76%	3.76%	3.67%	8.92	2.60
III	Sales, billing and realisation:								
	1	Billed - metered + unmetered	Rs.crores	519.03	1,040.15	594.61	1,217.96	-12.71	-14.60
	2	Billed - theft assessment	Rs.crores	0.43	1.08	0.39	0.97	10.03	11.24
	3	Total Billed (1+2)	Rs.crores	519.46	1,041.22	595.00	1,218.93	-12.70	-14.58
	4	Amount realised - billed metered +unmetered *	Rs.crores	532.09	1,057.36	594.55	1,198.06	-10.51	-11.74
	5	Amount realised against theft of energy *	Rs.crores	0.43	1.08	0.39	0.97	10.03	11.24
	6	Total Amount realised (4+5) *	Rs.crores	532.53	1,058.44	594.94	1,199.03	-10.49	-11.73
	7	Amount realised as % of amount billed (6)/(3) *	%	102.52%	101.65%	99.99%	98.37%	2.53	3.34
*The resultant figure base on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.									

TPL								
I - KEY PARAMETERS								
COST OF SUPPLY - 2								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
I		Cost of supply						
1	Average cost of purchase of power	Rs./Kwh	4.54	4.51	5.25	5.29	-13.47	-14.86
2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
6	Average Cost of supply	Rs./Kwh	5.55	5.63	6.41	6.51	-13.43	-13.58
II		Sales realisation excluding FPPPA recoverable						
1	HT	Rs./Kwh	6.00	5.89	5.88	5.85	2.11	0.55
2	LT	Rs./Kwh	5.05	5.00	4.91	4.91	2.74	1.73
3	Average Sales realisation excluding FPPPA recoverable	Rs./Kwh	5.22	5.16	5.08	5.08	2.64	1.49
	Special observations on above points							
I - KEY PARAMETERS								
FINANCIAL DATA - 3								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
1	Cost of Power purchase	Rs. Crores	1,304.31	2,717.38	1,519.83	3,148.09	-14.18	-13.68
2	Employees Cost	Rs. Crores	46.07	87.30	37.36	74.04	23.31	17.90
3	Interest	Rs. Crores	58.02	114.74	49.70	87.41	16.75	31.27
4	Repairs & Maintenance	Rs. Crores	30.84	59.17	30.28	56.93	1.85	3.93
5	Depreciation*	Rs. Crores	56.80	113.14	50.38	99.96	12.73	13.19
6	Admin and General expenses*	Rs. Crores	34.45	65.65	24.54	51.56	40.37	27.32
7	Bad debts	Rs. Crores	1.80	2.64	0.82	1.64	119.51	60.98
8	Total cost excluding Profit/Return	Rs. Crores	1,532.29	3,160.02	1,712.92	3,519.64	-10.55	-10.22
9	Capital expenditure	Rs. Crores	147.05	276.80	109.50	200.02	34.29	38.39
10	New long term borrowings	Rs. Crores	8.23	582.53	137.50	137.50	-	-
11	Non Tariff Income*	Rs. Crores	34.51	72.98	31.05	70.31	11.15	3.80
12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-	-	-
13	Sales amount including FPPPA recoverable	Rs. Crores	1,725.71	3,413.67	1,907.12	3,854.44	-9.51	-11.44
14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	-	-
15	Other Subsidy received	Rs. Crores	-	-	-	-	-	-
16	Other Comprehensive Income*	Rs. Crores	(5.43)	(7.37)	(0.31)	(1.29)	1628.77	472.75
17	Total (7 to 13)							
18	Cost of power purchase as % of total cost (1) / (8)	%	85.12%	85.99%	88.73%	89.44%	-4.06	-3.86

* Necessary regroupings are done as per requirements of IND AS for Previous Year

II - STATUS OF DIRECTIONS GIVEN BY GERC

			Direction no.	Status and whether complied during current period	Non-compliance		Action plan for compliance
					Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	3				
(B)		Directions already complied	1				
(C)		Directions to be complied at the time of next tariff petition	1				
(D)		Directions to be complied later	1				
(E)		Directions pending :	0				
	1						
	2						
	3						

Torrent Power Ltd. (Ahmedabad)
III - SALES AND REVENUE DATA
NO.OF CONSUMERS AND UNITS SOLD

		Current Year		Previous Year		% change		
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
(A)	No. of consumers							
	HT	1,248	1,248	1,202	1,202	3.83	3.83	
	EHT	-	-	-	-			
	Licensees	-	-	-	-			
	Total HT + EHT	1,248	1,248	1,202	1,202	3.83	3.83	
	Residential	14,23,900	14,23,900	13,84,295	13,84,295	2.86	2.86	
	Commercial	3,66,393	3,66,393	3,55,233	3,55,233	3.14	3.14	
	Industrial LT (LTP + LTMD)	30,981	30,981	29,586	29,586	4.72	4.72	
	Other (specify)	5,433	5,433	5,099	5,099	6.55	6.55	
	Total LT excluding agriculture	18,26,707	18,26,707	17,74,213	17,74,213	2.96	2.96	
	Agriculture	214	214	229	229	-6.55	-6.55	
	Total LT including agriculture	18,26,921	18,26,921	17,74,442	17,74,442	2.96	2.96	
	Total HT + EHT + LT	18,28,169	18,28,169	17,75,644	17,75,644	2.96	2.96	
(B)	No. of units sold							
	HT	M.KWH	425.90	864.38	405.78	827.98	4.96	4.40
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	425.90	864.38	405.78	827.98	4.96	4.40
	Residential	M.KWH	758.26	1,530.99	718.56	1,426.79	5.53	7.30
	Commercial	M.KWH	258.93	515.02	245.69	488.60	5.39	5.41
	Industrial LT (LTP + LTMD)	M.KWH	438.21	902.67	425.49	865.50	2.99	4.29
	Other (specify)	M.KWH	20.98	42.61	21.72	43.01	-3.37	-0.91
	Total LT excluding agriculture	M.KWH	1,476.39	2,991.30	1,411.45	2,823.90	4.60	5.93
	Agriculture	M.KWH	0.93	2.87	1.11	2.89	-16.36	-0.63
	Total LT including agriculture	M.KWH	1,477.32	2,994.17	1,412.56	2,826.79	4.58	5.92
	Total HT + EHT + LT	M.KWH	1,903.22	3,858.56	1,818.34	3,654.77	4.67	5.58

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
(C)	Sales revenue							
	HT	Rs.crores	258.52	513.83	239.94	488.02	7.74	5.29
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	258.52	513.83	239.94	488.02	7.74	5.29
	Residential	Rs.crores	326.39	652.02	296.96	591.28	9.91	10.27
	Commercial	Rs.crores	149.84	292.41	134.53	267.35	11.38	9.37
	Industrial LT (LTP + LTMD)	Rs.crores	266.98	540.34	250.33	507.02	6.65	6.57
	Other (specify)	Rs.crores	11.26	22.55	11.04	21.87	1.94	3.15
	Total LT excluding agriculture	Rs.crores	754.46	1,507.33	692.85	1,387.51	8.89	8.64
	Agriculture	Rs.crores	0.32	0.96	0.36	0.95	-12.44	1.45
	Total LT including agriculture	Rs.crores	754.78	1,508.29	693.22	1,388.46	8.88	8.63
	Total HT + EHT + LT	Rs.crores	1,013.30	2,022.11	933.16	1,876.48	8.59	7.76
	Add: FPPPA recoverable+UI+Wheeling Charges	Rs.crores	192.95	350.34	378.96	759.03	-49.08	-53.84
	Total	Rs.crores	1,206.25	2,372.45	1,312.12	2,635.50	-8.07	-9.98
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	607	594	591	589	2.65	0.85
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	607	594	591	589	2.65	0.85
	Residential	Paise / kwh	430	426	413	414	4.16	2.77
	Commercial	Paise / kwh	579	568	548	547	5.68	3.76
	Industrial LT (LTP + LTMD)	Paise / kwh	609	599	588	586	3.55	2.18
	Other (specify)	Paise / kwh	536	529	508	508	5.49	4.09
	Total LT excluding agriculture	Paise / kwh	511	504	491	491	4.10	2.56
	Agriculture	Paise / kwh	342	334	327	327	4.70	2.10
	Total LT including agriculture	Paise / kwh	511	504	491	491	4.11	2.56
	Total HT + EHT + LT	Paise / kwh	532	524	513	513	3.75	2.07

III - SALES AND REVENUE DATA								
SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	119	118	121	118	-1.84	-0.66
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	119	118	121	118	-1.84	-0.66
	Residential	Paise / kwh	16	16	17	17	-2.54	-3.81
	Commercial	Paise / kwh	104	106	104	104	0.65	1.66
	Industrial LT (LTP + LTMD)	Paise / kwh	114	112	115	112	-0.91	-0.25
	Other (specify)	Paise / kwh	10	13	17	17		
	Total LT excluding agriculture	Paise / kwh	61	61	61	61	-1.38	-1.13
	Agriculture	Paise / kwh	2	1	1	1		
	Total LT including agriculture	Paise / kwh	61	60	61	61	-1.38	-1.12
	Total HT + EHT + LT	Paise / kwh	74	73	75	74	-1.49	-1.15
(F)	Sales realisation - energy charge excluding FPPA recoverable							
	HT	Paise / kwh	488	477	470	471	3.81	1.23
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	488	477	470	471	3.81	1.23
	Residential	Paise / kwh	414	410	396	398	4.44	3.05
	Commercial	Paise / kwh	474	462	444	443	6.86	4.26
	Industrial LT (LTP + LTMD)	Paise / kwh	496	487	474	474	4.63	2.76
	Other (specify)	Paise / kwh	526	516	491	492	7.14	4.93
	Total LT excluding agriculture	Paise / kwh	450	443	429	430	4.89	3.08
	Agriculture	Paise / kwh	340	333	326	326	4.39	2.01
	Total LT including agriculture	Paise / kwh	450	443	429	430	4.89	3.08
	Total HT + EHT + LT	Paise / kwh	459	451	438	439	4.64	2.61
(G)	Units sold per consumer							
	HT	kwh	3,41,266	6,92,615	3,37,587	6,88,834	1.09	0.55
	EHT	kwh	-	-	-	-		
	Licensees	kwh	-	-	-	-		
	Total HT + EHT	kwh	3,41,266	6,92,615	3,37,587	6,88,834	1.09	0.55
	Residential	kwh	533	1,075	519	1,031	2.59	4.32
	Commercial	kwh	707	1,406	692	1,375	2.18	2.20
	Industrial LT (LTP + LTMD)	kwh	14,145	29,136	14,381	29,254	-1.65	-0.40
	Other (specify)	kwh	3,862	7,844	4,259	8,434	-9.31	-7.00
	Total LT excluding agriculture	kwh	808	1,638	796	1,592	1.60	2.88
	Agriculture	kwh	4,344	13,433	4,854	12,633	-10.50	6.33
	Total LT including agriculture	kwh	809	1,639	796	1,593	1.58	2.88
	Total HT + EHT + LT	kwh	1,041	2,111	1,024	2,058	1.66	2.54

Torrent Power Ltd. (Surat)								
III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
(A)	No. of consumers							
	HT		224	224	221	221	1.36	1.36
	EHT		-	-	-	-		
	Licensees		-	-	-	-		
	Total HT + EHT		224	224	221	221	1.36	1.36
	Residential		3,99,913	3,99,913	3,93,623	3,93,623	1.60	1.60
	Commercial		1,77,014	1,77,014	1,74,002	1,74,002	1.73	1.73
	Industrial LT (LTP + LTMD)		14,430	14,430	14,421	14,421	0.06	0.06
	Other (specify)		1,745	1,745	1,698	1,698	2.77	2.77
	Total LT excluding agriculture		5,93,102	5,93,102	5,83,744	5,83,744	1.60	1.60
	Agriculture		265	265	267	267	-0.75	-0.75
	Total LT including agriculture		5,93,367	5,93,367	5,84,011	5,84,011	1.60	1.60
	Total HT + EHT + LT		5,93,591	5,93,591	5,84,232	5,84,232	1.60	1.60
(B)	No. of units sold							
	HT	M.KWH	73.22	155.01	72.22	151.16	1.39	2.54
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	73.22	155.01	72.22	151.16	1.39	2.54
	Residential	M.KWH	206.72	454.49	210.07	440.07	-1.60	3.28
	Commercial	M.KWH	322.46	641.85	318.69	647.02	1.18	-0.80
	Industrial LT (LTP + LTMD)	M.KWH	247.66	488.75	245.00	495.63	1.09	-1.39
	Other (specify)	M.KWH	7.03	14.44	7.00	14.14	0.39	2.10
	Total LT excluding agriculture	M.KWH	783.86	1,599.53	780.76	1,596.87	0.40	0.17
	Agriculture	M.KWH	0.16	0.51	0.16	0.48	4.26	7.76
	Total LT including agriculture	M.KWH	784.02	1,600.04	780.92	1,597.34	0.40	0.17
	Total HT + EHT + LT	M.KWH	857.25	1,755.04	853.13	1,748.50	0.48	0.37

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
(C)	Sales revenue							
	HT	Rs.crores	41.05	86.28	41.02	85.25	0.07	1.21
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	41.05	86.28	41.02	85.25	0.07	1.21
	Residential	Rs.crores	86.64	193.20	88.21	186.61	-1.77	3.53
	Commercial	Rs.crores	156.79	311.92	154.35	312.74	1.58	-0.26
	Industrial LT (LTP + LTMD)	Rs.crores	139.45	275.85	138.24	279.14	0.87	-1.18
	Other (specify)	Rs.crores	3.26	6.82	3.18	6.55	2.44	4.10
	Total LT excluding agriculture	Rs.crores	386.14	787.79	383.98	785.04	0.56	0.35
	Agriculture	Rs.crores	0.02	0.04	0.02	0.04	2.88	5.73
	Total LT including agriculture	Rs.crores	386.16	787.83	384.00	785.08	0.56	0.35
	Total HT + EHT + LT	Rs.crores	427.21	874.11	425.01	870.34	0.52	0.43
	Add: FPPPA recoverable+UI	Rs.crores	92.25	167.11	169.99	348.60	-45.73	-52.06
	Total	Rs.crores	519.46	1,041.22	595.00	1,218.93	-12.70	-14.58
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	561	557	568	564	-1.30	-1.30
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	Total HT + EHT	Paise / kwh	561	557	568	564	-1.30	-1.30
	Residential	Paise / kwh	419	425	420	424	-0.18	0.25
	Commercial	Paise / kwh	486	486	484	483	0.39	0.54
	Industrial LT (LTP + LTMD)	Paise / kwh	563	564	564	563	-0.21	0.21
	Other (specify)	Paise / kwh	464	472	455	463	2.05	1.96
	Total LT excluding agriculture	Paise / kwh	493	493	492	492	0.17	0.18
	Agriculture	Paise / kwh	97	84	98	85	-1.32	-1.89
	Total LT including agriculture	Paise / kwh	493	492	492	491	0.16	0.18
	Total HT + EHT + LT	Paise / kwh	498	498	498	498	0.03	0.06

III - SALES AND REVENUE DATA								
SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	75	72	75	72	0.43	0.26
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	75	72	75	72	0.42	0.26
	Residential	Paise / kwh	17	15	16	15	4.23	-1.02
	Commercial	Paise / kwh	45	44	43	42	4.20	5.50
	Industrial LT (LTP + LTMD)	Paise / kwh	77	79	79	78	-1.64	1.14
	Other (specify)	Paise / kwh	18	16	14	13	28.39	23.81
	Total LT excluding agriculture	Paise / kwh	47	44	43	42	11.03	6.25
	Agriculture	Paise / kwh	37	24	38	25	-3.39	-6.35
	Total LT including agriculture	Paise / kwh	47	44	43	42	9.56	5.49
	Total HT + EHT + LT	Paise / kwh	50	49	49	48	1.50	1.61
(F)	Sales realisation - energy charge excluding FPPPA recoverable							
	HT	Paise / kwh	486	485	493	492	-1.57	-1.53
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	Total HT + EHT	Paise / kwh	486	485	493	492	-1.57	-1.53
	Residential	Paise / kwh	402	410	404	409	-0.35	0.29
	Commercial	Paise / kwh	442	442	442	441	0.03	0.07
	Industrial LT (LTP + LTMD)	Paise / kwh	486	486	486	486	0.02	0.06
	Other (specify)	Paise / kwh	446	457	441	451	1.23	1.36
	Total LT excluding agriculture	Paise / kwh	445	448	449	450	-0.86	-0.38
	Agriculture	Paise / kwh	60	60	60	60	0.00	0.00
	Total LT including agriculture	Paise / kwh	445	448	449	449	-0.74	-0.32
	Total HT + EHT + LT	Paise / kwh	449	450	449	450	-0.13	-0.10
(G)	Units sold per consumer							
	HT	kwh	3,26,878	6,91,988	3,26,766	6,83,984	0.03	1.17
	EHT	kwh						
	Licensees	kwh						
	Total HT + EHT	kwh	3,26,878	6,91,988	3,26,766	6,83,984	0.03	1.17
	Residential	kwh	517	1,136	534	1,118	-3.14	1.65
	Commercial	kwh	1,822	3,626	1,832	3,718	-0.54	-2.49
	Industrial LT (LTP + LTMD)	kwh	17,163	33,870	16,989	34,369	1.02	-1.45
	Other (specify)	kwh	4,029	8,275	4,125	8,329	-2.32	-0.65
	Total LT excluding agriculture	kwh	1,322	2,697	1,338	2,736	-1.19	-1.41
	Agriculture	kwh	621	1,935	591	1,782	5.05	8.58
	Total LT including agriculture	kwh	1,321	2,697	1,337	2,735	-1.19	-1.41
	Total HT + EHT + LT	kwh	1,444	2,957	1,460	2,993	-1.10	-1.21

TPL
IV - FINANCIAL DATA

Rs. Crores		Current Year		Previous Year		% change	
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
A	Revenue						
	1 Sale of Electricity	1,725.71	3,413.67	1,907.12	3,854.44	-9.51	-11.44
	2 Government Subsidy	-	-	-	-		
	3 Other income *	34.51	72.98	31.05	70.31	11.15	3.80
	4 Total Revenue	1,760.23	3,486.66	1,938.17	3,924.75	-9.18	-11.16
B	EXPENSES :						
	Operating Expenses						
	1 Power Purchase Costs	1,304.31	2,717.38	1,519.83	3,148.09	-14.18	-13.68
	2 Employee Cost*	46.07	87.30	37.36	74.04	23.31	17.90
	3 Repairs and Maintenance	30.84	59.17	30.28	56.93	1.85	3.93
	4 Administrative and General Expense*	36.25	68.29	25.36	53.20	42.92	28.36
	5 Other Operating Costs						
	6 Depreciation*	56.80	113.14	50.38	99.96	12.73	13.19
	7 Interest	58.02	114.74	49.70	87.41	16.75	31.27
	8 Other Expenses	-	-	-	-		
	9 Taxes, if any						
	10 Total expenses	1,532.29	3,160.02	1,712.92	3,519.64	-10.55	-10.22
	11 Other Comprehensive Income *	(5.43)	(7.37)	(0.31)	(1.29)		
C	Surplus (deficit) excluding rate of return	222.51	319.26	224.95	403.82	-1.08	-20.94
D	Calculation of return	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.

* Necessary regroupings are done as per requirements of IND AS for Previous Year

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6	Total	NA	NA	NA	NA	NA

Torrent Power Ltd. (Ahmedabad)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	8 test benches	28323	2410		
	Three phase	No.	7 test benches	5321	685		
	Total	No.	15 test benches	33644	3095		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	790	22251	23041	20631	2410
	Three phase	No.	69	3559	3628	2943	685
	Total	No.	859	25810	26669	23574	3095
Note: This includes details of meters and meter testing at Meter testing laboratory							

Torrent Power Ltd. (Surat)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	8 test benches	12348	480		
	Three phase	No.	5 test benches	2472	138		
	Total	No.	13 test benches	14820	618		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	417	3558	3975	3495	480
	Three phase	No.	278	635	913	775	138
	Total	No.	695	4193	4888	4270	618
Note: This includes details of meters and meter testing at Meter testing laboratory							