

**ANNEXURE II OF ORDER NO: 2 OF 2007  
REGULATORY INFORMATION REPORT  
QUARTER : JULY16 TO SEPTEMBER16**

**PREPARED BY : "Torrent Power Limited"  
(Dahej License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY  
REGULATORY COMMISSION**

**DATE : \_\_\_\_\_**

## Torrent Power Ltd. (Dahej)

### I - KEY PARAMETERS

#### POWER SUPPLY POSITION - 1

				Current Year		Previous Year		% change	
				Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
<b>I</b>	<b>Power Purchase</b>								
	1 Purchase from IPPs/CPPs	MUs		-	-	-	-		
	2 Purchase from GUVNL/ Others	MUs		69.98	128.66	54.41	103.28	28.62	24.58
	3 Purchase from Central sector (a) Share	MUs		-	-	-	-		
	(b) Actual purchase	MUs		-	-	-	-		
	<b>Total purchase of power</b>	<b>MUs</b>		<b>69.98</b>	<b>128.66</b>	<b>54.41</b>	<b>103.28</b>	<b>28.62</b>	<b>24.58</b>
<b>II</b>	<b>Energy Balance sheet:</b>								
	1 Total net generation + purchase of power	MUs		70.02	126.80	50.56	95.83	38.49	32.32
	1A Export	MUs		-	-	-	-		
	2 Units sent out (1 - 1A)	MUs		70.02	126.80	50.56	95.83	38.49	32.32
	3 Metered + Estimated unmetered sales	MUs		69.97	126.16	50.09	94.99	39.68	32.81
	3A Sale to GUVNL	MUs		-	-	-	-		
	4 T & D loss(2-3)	MUs		0.06	0.64	0.47	0.84	-87.93	-23.38
	<b>5 T &amp; D loss (4)/(2)*100</b>	<b>%</b>		<b>0.08%</b>	<b>0.51%</b>	<b>0.93%</b>	<b>0.88%</b>	<b>-91.28</b>	<b>-42.09</b>
<b>III</b>	<b>Sales, billing and realisation:</b>								
	1 Billed - metered + unmetered	Rs.crores		27.05	52.18	29.29	55.40	-7.62	-5.80
	2 Billed - theft assessment	Rs.crores		-	-	-	-	0.00	0.00
	<b>3 Total Billed (1+2)</b>	<b>Rs.crores</b>		<b>27.05</b>	<b>52.18</b>	<b>29.29</b>	<b>55.40</b>	<b>-7.62</b>	<b>-5.80</b>
	4 Amount realised - billed metered +unmetered *	Rs.crores		26.88	52.18	29.29	55.53	-8.22	-6.02
	5 Amount realised against theft of energy *	Rs.crores		-	-	-	-	0.00	0.00
	<b>6 Total Amount realised (4+5) *</b>	<b>Rs.crores</b>		<b>26.88</b>	<b>52.18</b>	<b>29.29</b>	<b>55.53</b>	<b>-8.22</b>	<b>-6.02</b>
	<b>7 Amount realised as % of amount billed (6)/(3) *</b>	<b>%</b>		<b>99.36%</b>	<b>100.00%</b>	<b>100.01%</b>	<b>100.24%</b>	<b>-0.65</b>	<b>-0.24</b>

\*The resultant figure base on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

TPL									
I - KEY PARAMETERS									
COST OF SUPPLY - 2									
			Current Year		Previous Year		% change		
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
<b>I</b>		<b>Cost of supply</b>							
	1	Average cost of purchase of power	Rs./Kwh	2.88	2.87	3.34	3.37	-13.58	-14.86
	2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	6	<b>Average Cost of supply</b>	<b>Rs./Kwh</b>	<b>3.85</b>	<b>3.99</b>	<b>4.88</b>	<b>4.93</b>	<b>-21.19</b>	<b>-19.15</b>
<b>II</b>		<b>Sales realisation excluding FPPPA recoverable</b>							
	1	HT	Rs./Kwh	4.32	4.59	5.76	5.77	-25.04	-20.48
	2	LT	Rs./Kwh	4.95	4.91	5.80	5.93	-14.72	-17.10
	3	<b>Average Sales realisation excluding FPPPA recoverable</b>	<b>Rs./Kwh</b>	<b>4.32</b>	<b>4.59</b>	<b>5.76</b>	<b>5.77</b>	<b>-24.98</b>	<b>-20.46</b>
		Special observations on above points							
I - KEY PARAMETERS									
FINANCIAL DATA - 3									
			Current Year		Previous Year		% change		
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
	1	Cost of Power purchase	Rs. Crores	20.19	36.92	18.16	34.80	11.15	6.07
	2	Employees Cost	Rs. Crores	0.42	0.81	0.24	0.45	71.19	77.14
	3	Interest	Rs. Crores	3.01	5.97	2.66	5.34	13.20	11.81
	4	Repairs & Maintenance	Rs. Crores	0.71	1.29	0.68	1.18	4.27	10.01
	5	Depreciation	Rs. Crores	1.63	3.25	1.59	3.15	2.50	3.43
	6	Admin and General expenses	Rs. Crores	0.96	2.10	1.12	1.96	-13.99	7.21
	7	Bad debts	Rs. Crores	-	-	-	-		
	8	Total cost excluding Profit/Return	Rs. Crores	26.91	50.33	24.45	46.88	10.07	7.38
	9	Capital expenditure	Rs. Crores	0.66	1.55	0.97	3.39	-32.17	-54.47
	10	New long term borrowings	Rs. Crores	-	26.10	-	-		
	11	Non Tariff Income	Rs. Crores	0.65	1.14	0.94	2.01	-31.06	-43.24
	12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-	0.00	0.00
	13	Sales amount including FPPPA recoverable	Rs. Crores	27.38	51.20	25.54	48.12	7.24	6.40
	14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	16	Other Comprehensive Income	Rs. Crores	(0.03)	(0.05)	(0.02)	(0.03)	8.47	60.15
	17	Total (7 to 13)							
	18	Cost of power purchase as % of total cost (1) / (8)	%	75.01%	73.34%	74.28%	74.25%	0.98	-1.22

## II - STATUS OF DIRECTIONS GIVEN BY GERC

				Status and whether complied during current period	Non-compliance		Action plan for compliance
			Direction no.		Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	1				
(B)		Directions already complied	0				
(C)		Directions to be complied at the time of next tariff petition	0				
(D)		Directions to be complied later	1				
(E)		Directions pending :	0				
	1						
	2						
	3						

**Torrent Power Ltd. (Dahej)**  
**III - SALES AND REVENUE DATA**  
**NO.OF CONSUMERS AND UNITS SOLD**

		Current Year		Previous Year		% change		
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
<b>(A)</b>	<b>No. of consumers</b>							
	HT	41	41	36	36	13.89	13.89	
	EHT	1	1	1	1	-	-	
	Licensees	-	-	-	-			
	<b>Total HT + EHT</b>	<b>42</b>	<b>42</b>	<b>37</b>	<b>37</b>	<b>13.51</b>	<b>13.51</b>	
	RGP	-	-	-	-	-	-	
	Non RGP	23	23	20	20	15.00	15.00	
	LTMD	6	6	6	6	-	-	
	Other	23	23	26	26	(11.54)	(11.54)	
	<b>Total LT excluding agriculture</b>	<b>52</b>	<b>52</b>	<b>52</b>	<b>52</b>	<b>-</b>	<b>-</b>	
	Agriculture	-	-	-	-	-	-	
	<b>Total LT including agriculture</b>	<b>52</b>	<b>52</b>	<b>52</b>	<b>52</b>	<b>-</b>	<b>-</b>	
	<b>Total HT + EHT + LT</b>	<b>94</b>	<b>94</b>	<b>89</b>	<b>89</b>	<b>5.62</b>	<b>5.62</b>	
<b>(B)</b>	<b>No. of units sold</b>							
	HT	M.KWH	45.38	89.08	36.52	71.31	24.26	24.92
	EHT	M.KWH	24.17	36.20	13.23	23.02	82.75	57.28
	Licensees	M.KWH	-	-	-	-		
	<b>Total HT + EHT</b>	<b>M.KWH</b>	<b>69.55</b>	<b>125.28</b>	<b>49.75</b>	<b>94.33</b>	<b>39.81</b>	<b>32.81</b>
	RGP	M.KWH	-	-	-	-	-	-
	Non RGP	M.KWH	0.12	0.26	0.11	0.20	18.22	26.32
	LTMD	M.KWH	0.14	0.31	0.14	0.26	1.79	18.62
	Other	M.KWH	0.15	0.32	0.10	0.20	49.15	56.81
	<b>Total LT excluding agriculture</b>	<b>M.KWH</b>	<b>0.42</b>	<b>0.88</b>	<b>0.35</b>	<b>0.66</b>	<b>20.72</b>	<b>32.59</b>
	Agriculture	M.KWH	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	<b>M.KWH</b>	<b>0.42</b>	<b>0.88</b>	<b>0.35</b>	<b>0.66</b>	<b>20.72</b>	<b>32.59</b>
	<b>Total HT + EHT + LT</b>	<b>M.KWH</b>	<b>69.97</b>	<b>126.16</b>	<b>50.09</b>	<b>94.99</b>	<b>39.68</b>	<b>32.81</b>

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
<b>(C)</b>	<b>Sales revenue</b>							
	HT	Rs.crores	19.33	38.38	18.62	36.28	3.84	5.78
	EHT	Rs.crores	10.70	19.07	10.04	18.11		
	Licensees	Rs.crores	-	-	-	-		
	<b>Total HT + EHT</b>	Rs.crores	30.03	57.45	28.66	54.40	4.80	5.61
	RGP	Rs.crores	-	-	-	-	-	-
	Non RGP	Rs.crores	0.05	0.10	0.04	0.09	7.98	14.24
	LTMD	Rs.crores	0.06	0.13	0.07	0.12	-9.90	4.47
	Other	Rs.crores	0.10	0.21	0.09	0.19	9.66	11.46
	<b>Total LT excluding agriculture</b>	Rs.crores	0.21	0.43	0.20	0.39	2.95	9.92
	Agriculture	Rs.crores	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	Rs.crores	0.21	0.43	0.20	0.39	2.95	9.92
	<b>Total HT + EHT + LT</b>	Rs.crores	30.24	57.88	28.86	54.79	4.79	5.64
	Add: FPPPA recoverable+UI	Rs.crores	(3.19)	(5.70)	0.43	0.60	-846.94	-1042.87
	Add: Regulatory Income	Rs.crores	0.33	(0.99)	(3.75)	(7.28)	-108.82	-86.46
	<b>Total</b>	Rs.crores	27.38	51.20	25.54	48.12	7.24	6.40
<b>(D)</b>	<b>Sales realisation excluding FPPPA recoverable</b>							
	HT	Paise / kwh	426	431	510	509	-16.44	-15.32
	EHT	Paise / kwh	443	527	759	787	-41.67	-33.08
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	Paise / kwh	432	459	576	577	-25.04	-20.48
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	379	376	415	416	-8.66	-9.56
	LTMD	Paise / kwh	414	412	467	468	-11.49	-11.93
	Other	Paise / kwh	665	663	904	932	-26.48	-28.92
	<b>Total LT excluding agriculture</b>	Paise / kwh	495	491	580	593	-14.72	-17.10
	Agriculture	Paise / kwh	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	Paise / kwh	495	491	580	593	-14.72	-17.10
	<b>Total HT + EHT + LT</b>	Paise / kwh	432	459	576	577	-24.98	-20.46

III - SALES AND REVENUE DATA								
SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
<b>(E)</b>	<b>Sales realisation - fixed charge</b>							
	HT	Paise / kwh	57	59	63	64	-8.90	-8.38
	EHT	Paise / kwh	84	121	135	160		
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	<b>Paise / kwh</b>	<b>67</b>	<b>77</b>	<b>82</b>	<b>88</b>	<b>-18.82</b>	<b>-12.27</b>
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	34	31	28	29	20.62	7.50
	LTMD	Paise / kwh	55	53	58	58	-5.15	-8.61
	Other	Paise / kwh	337	334	528	553		
	<b>Total LT excluding agriculture</b>	<b>Paise / kwh</b>	<b>151</b>	<b>147</b>	<b>187</b>	<b>199</b>	<b>-19.31</b>	<b>-26.11</b>
	Agriculture	Paise / kwh	-	-	-	-		
	<b>Total LT including agriculture</b>	<b>Paise / kwh</b>	<b>151</b>	<b>147</b>	<b>187</b>	<b>199</b>	<b>-19.31</b>	<b>-26.11</b>
	<b>Total HT + EHT + LT</b>	<b>Paise / kwh</b>	<b>67</b>	<b>78</b>	<b>83</b>	<b>89</b>	<b>-18.92</b>	<b>-12.49</b>
<b>(F)</b>	<b>Sales realisation - energy charge excluding FPPPA recoverable</b>							
	HT	Paise / kwh	369	372	447	444	-17.50	-16.32
	EHT	Paise / kwh	359	405	625	627		
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	<b>Paise / kwh</b>	<b>365</b>	<b>382</b>	<b>494</b>	<b>489</b>	<b>-26.07</b>	<b>-21.96</b>
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	345	346	387	387	-10.76	-10.82
	LTMD	Paise / kwh	359	359	410	410	-12.38	-12.40
	Other	Paise / kwh	328	329	376	379	-12.77	-13.21
	<b>Total LT excluding agriculture</b>	<b>Paise / kwh</b>	<b>344</b>	<b>344</b>	<b>393</b>	<b>393</b>	<b>-12.53</b>	<b>-12.53</b>
	Agriculture	Paise / kwh	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	<b>Paise / kwh</b>	<b>344</b>	<b>344</b>	<b>393</b>	<b>393</b>	<b>-12.53</b>	<b>-12.53</b>
	<b>Total HT + EHT + LT</b>	<b>Paise / kwh</b>	<b>365</b>	<b>381</b>	<b>493</b>	<b>488</b>	<b>-25.99</b>	<b>-21.91</b>
<b>(G)</b>	<b>Units sold per consumer</b>							
	HT	kwh	11,06,808	21,72,654	10,14,445	19,80,864	9.10	9.68
	EHT	kwh	2,41,68,800	3,62,01,600	1,32,25,200	2,30,18,000	82.75	57.28
	Licensees	kwh	-	-	-	-		
	<b>Total HT + EHT</b>	<b>kwh</b>	<b>16,55,903</b>	<b>29,82,867</b>	<b>13,44,465</b>	<b>25,49,436</b>	<b>23.16</b>	<b>17.00</b>
	RGP	kwh	-	-	-	-	-	-
	Non RGP	kwh	5,401	11,250	5,254	10,242	2.80	9.84
	LTMD	kwh	23,769	50,934	23,351	42,938	1.79	18.62
	Other	kwh	6,652	13,744	3,946	7,754	68.61	77.26
	<b>Total LT excluding agriculture</b>	<b>kwh</b>	<b>8,074</b>	<b>16,932</b>	<b>6,688</b>	<b>12,770</b>	<b>20.72</b>	<b>32.59</b>
	Agriculture	kwh	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	<b>kwh</b>	<b>8,074</b>	<b>16,932</b>	<b>6,688</b>	<b>12,770</b>	<b>20.72</b>	<b>32.59</b>
	<b>Total HT + EHT + LT</b>	<b>kwh</b>	<b>7,44,338</b>	<b>13,42,137</b>	<b>5,62,843</b>	<b>10,67,339</b>	<b>32.25</b>	<b>25.75</b>

**TPL**  
**IV - FINANCIAL DATA**

Rs. Crores		Current Year		Previous Year		% change	
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
<b>A</b>	<b>Revenue</b>						
	1 Sale of Electricity	27.38	51.20	25.54	48.12	7.24	6.40
	2 Government Subsidy	-	-	-	-		
	3 Other income	0.65	1.14	0.94	2.01	-31.06	-43.24
	4 <b>Total Revenue</b>	28.03	52.34	26.48	50.13	5.88	4.41
<b>B</b>	<b>EXPENSES :</b>						
	<b>Operating Expenses</b>						
	1 Power Purchase Costs	20.19	36.92	18.16	34.80	11.15	6.07
	2 Employee Cost	0.42	0.81	0.24	0.45	71.19	77.14
	3 Repairs and Maintenance	0.71	1.29	0.68	1.18	4.27	10.01
	4 Administrative and General Expense	0.96	2.10	1.12	1.96	-13.99	7.21
	5 Other Operating Costs						
	6 <b>Depreciation</b>	1.63	3.25	1.59	3.15	2.50	3.43
	7 <b>Interest</b>	3.01	5.97	2.66	5.34	13.20	11.81
	8 <b>Other Expenses</b>	-	-	-	-		
	9 <b>Taxes, if any</b>						
	10 <b>Total expenses</b>	26.91	50.33	24.45	46.88	10.07	7.38
	11 <b>Other Comprehensive Income</b>	(0.03)	(0.05)	(0.02)	(0.03)	8.47	60.15
<b>C</b>	<b>Surplus (deficit) excluding rate of return</b>	1.09	1.96	2.00	3.23	-45.39	-39.27
<b>D</b>	<b>Calculation of return</b>	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.



## V - DISTRIBUTION - KEY DATA

### Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6	Total	NA	NA	NA	NA	NA

**Torrent Power Ltd. (Dahej)**

**V - DISTRIBUTION - KEY DATA**

**Meter testing and details of non-working defective meters**

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	NA	NA	NA		
	Three phase	No.	NA	NA	NA		
	<b>Total</b>	<b>No.</b>	NA	NA	NA		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	0	1	1	1	0
	Three phase	No.	0	0	0	0	0
	<b>Total</b>	<b>No.</b>	0	1	1	1	0
Note: This includes details of meters and meter testing at Meter testing laboratory							