

**ANNEXURE II OF ORDER NO: 2 OF 2007  
REGULATORY INFORMATION REPORT  
QUARTER : JAN 16 TO MAR 16**

**PREPARED BY : "Torrent Power Limited"**

**SUBMITTED TO : GUJARAT ELECTRICITY  
REGULATORY COMMISSION**

**DATE : \_\_\_\_\_**

## Torrent Power Ltd. (Ahmedabad)

### I - KEY PARAMETERS

#### POWER SUPPLY POSITION - 1

		Current Year		Previous Year		% change	
		Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
<b>I</b>	<b>Power Purchase</b>						
	1 Purchase from IPPs/CPPs	MUs	0.00	0.00	0.00	0.00	
	2 Purchase	MUs	1543.93	7264.30	1426.21	7002.55	8.25
	3 Purchase from Central sector (a) Share	MUs	0.00	0.00	0.00	0.00	
	(b) Actual purchase	MUs	0.00	0.00	0.00	0.00	
	<b>Total purchase of power</b>	<b>MUs</b>	<b>1543.93</b>	<b>7264.30</b>	<b>1426.21</b>	<b>7002.55</b>	<b>8.25</b>
<b>II</b>	<b>Energy Balance sheet:</b>						
	1 Total net generation + purchase of power	MUs	1537.90	7178.65	1425.29	6961.98	7.90
	1A Export	MUs	0.00	0.00	0.00	0.00	
	2 Units sent out (1 - 1A)	MUs	1537.90	7178.65	1425.29	6961.98	7.90
	3 Metered + Estimated unmetered sales	MUs	1404.31	6665.72	1311.97	6451.19	7.04
	3A Sale to GUVNL	MUs	0.00	0.00	0.00	0.00	
	4 T & D loss(2-3)	MUs	133.59	512.93	113.32	510.79	17.89
	<b>5 T &amp; D loss (4)/(2)*100</b>	<b>%</b>	<b>8.69%</b>	<b>7.15%</b>	<b>7.95%</b>	<b>7.34%</b>	<b>9.26</b>
<b>III</b>	<b>Sales, billing and realisation:</b>						
	1 Billed - metered + unmetered	Rs.crores	960.54	4760.66	978.53	4400.01	-1.84
	2 Billed - theft assessment	Rs.crores	2.49	9.74	2.51	8.63	-1.02
	3 Total Billed (1+2)	Rs.crores	963.02	4770.40	981.04	4408.64	-1.84
	4 Amount realised - billed metered +unmetered *	Rs.crores	918.43	4707.40	961.52	4341.37	-4.48
	5 Amount realised against theft of energy *	Rs.crores	2.49	9.74	2.51	8.63	-1.02
	6 Total Amount realised (4+5) *	Rs.crores	920.91	4717.14	964.03	4350.01	-4.47
	<b>7 Amount realised as % of amount billed (6)/(3) *</b>	<b>%</b>	<b>95.63%</b>	<b>98.88%</b>	<b>98.27%</b>	<b>98.67%</b>	<b>-2.68</b>

\*The resultant figure base on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

## Torrent Power Ltd. (Surat)

### I - KEY PARAMETERS

#### POWER SUPPLY POSITION - 1

			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
<b>I</b>		<b>Power Purchase</b>						
	1	Purchase from IPPs/CPPs	MUs	0.00	0.00	0.00	0.00	
	2	Purchase	MUs	851.03	3,548.01	826.19	3,545.54	3.01
	3	Purchase from Central sector (a) Share	MUs	0.00	0.00	0.00	0.00	
		(b) Actual purchase	MUs	0.00	0.00	0.00	0.00	
		<b>Total purchase of power</b>	<b>MUs</b>	<b>851.03</b>	<b>3548.01</b>	<b>826.19</b>	<b>3545.54</b>	<b>3.01</b>
<b>II</b>		<b>Energy Balance sheet:</b>						
	1	Total net generation + purchase of power	MUs	831.02	3,446.81	799.62	3,449.46	3.93
	1A	Export	MUs	0.00	0.00	0.00	0.00	
	2	Units sent out (1 - 1A)	MUs	831.02	3446.81	799.62	3449.46	3.93
	3	Metered + Estimated unmetered sales	MUs	793.40	3312.69	762.45	3308.27	4.06
	3A	Sale to GUVNL	MUs	0.00	0.00	0.00	0.00	
	4	T & D loss(2-3)	MUs	37.62	134.13	37.17	141.19	1.21
	5	<b>T &amp; D loss (4)/(2)*100</b>	<b>%</b>	<b>4.53%</b>	<b>3.89%</b>	<b>4.65%</b>	<b>4.09%</b>	<b>-2.61</b>
<b>III</b>		<b>Sales, billing and realisation:</b>						
	1	Billed - metered + unmetered	Rs.crores	504.21	2,267.63	546.72	2,203.10	-7.77
	2	Billed - theft assessment	Rs.crores	0.39	1.80	0.74	2.58	-48.10
	3	<b>Total Billed (1+2)</b>	<b>Rs.crores</b>	<b>504.60</b>	<b>2269.43</b>	<b>547.46</b>	<b>2205.68</b>	<b>-7.83</b>
	4	Amount realised - billed metered +unmetered *	Rs.crores	481.66	2,262.79	533.52	2,174.65	-9.72
	5	Amount realised against theft of energy *	Rs.crores	0.39	1.80	0.74	2.58	-48.10
	6	<b>Total Amount realised (4+5) *</b>	<b>Rs.crores</b>	<b>482.04</b>	<b>2264.59</b>	<b>534.26</b>	<b>2177.23</b>	<b>-9.77</b>
	7	<b>Amount realised as % of amount billed (6)/(3) *</b>	<b>%</b>	<b>95.53%</b>	<b>99.79%</b>	<b>97.59%</b>	<b>98.71%</b>	<b>-2.11</b>
*The resultant figure base on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.								

<b>TPL</b>									
<b>I - KEY PARAMETERS</b>									
<b>COST OF SUPPLY - 2</b>									
			Current Year		Previous Year		% change		
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative	
<b>I</b>	<b>Cost of supply</b>								
1	Average cost of purchase of power	Rs./Kwh	5.30	5.30	6.05	5.72	-12.43	-7.39	
2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	
3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	
4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	
5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	
6	<b>Average Cost of supply</b>	<b>Rs./Kwh</b>	<b>6.72</b>	<b>6.48</b>	<b>7.49</b>	<b>6.90</b>	<b>-10.31</b>	<b>-6.13</b>	
<b>II</b>	<b>Sales realisation excluding FPPPA recoverable</b>								
1	HT	Rs./Kwh	5.87	5.86	5.69	5.56	3.12	5.44	
2	LT	Rs./Kwh	5.08	4.96	4.96	4.80	2.35	3.37	
3	<b>Average Sales realisation excluding FPPPA recoverable</b>	<b>Rs./Kwh</b>	<b>5.25</b>	<b>5.14</b>	<b>5.11</b>	<b>4.95</b>	<b>2.60</b>	<b>3.76</b>	
	Special observations on above points								
<b>I - KEY PARAMETERS</b>									
<b>FINANCIAL DATA - 3</b>									
			Current Year		Previous Year		% change		
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative	
1	Cost of Power purchase	Rs. Crores	1269.32	5725.98	1363.18	6031.70	-6.89	-5.07	
2	Employees Cost	Rs. Crores	46.22	156.33	45.86	161.99	0.78	-3.50	
3	Interest	Rs. Crores	42.34	171.68	38.62	161.48	9.63	6.32	
4	Repairs & Maintenance	Rs. Crores	33.37	119.86	25.20	102.46	32.42	16.98	
5	Depreciation	Rs. Crores	44.57	170.82	40.56	160.73	9.88	6.28	
6	Admin and General expenses	Rs. Crores	37.56	115.13	37.26	112.60	0.79	2.26	
7	Bad debts	Rs. Crores	2.79	5.25	2.77	5.23	0.80	0.42	
8	Total cost excluding Profit/Return	Rs. Crores	1476.16	6465.07	1553.45	6736.19	-4.98	-4.02	
9	Capital expenditure	Rs. Crores	194.91	578.41	105.88	334.41	84.08	72.96	
10	New long term borrowings	Rs. Crores	0.00	137.50	0.00	0.00	-	-	
11	Non Tariff Income	Rs. Crores	31.16	108.68	38.45	161.23	-18.96	-32.59	
12	Bank overdraft as at the end of the quarter	Rs. Crores	0.00	0.00	0.00	0.00	-	-	
13	Sales amount including FPPPA recoverable	Rs. Crores	1467.62	7039.83	1528.50	6614.32	-3.98	6.43	
14	Agricultural Subsidy received	Rs. Crores	0.00	0.00	0.00	0.00	-	-	
15	Other Subsidy received	Rs. Crores	0.00	0.00	0.00	0.00	-	-	
16	Total (7 to 13)								
17	Cost of power purchase as % of total cost (1) / (8)	%	85.99%	88.57%	87.75%	89.54%	-2.01	-1.09	

## II - STATUS OF DIRECTIONS GIVEN BY GERC

			Direction no.	Status and whether complied during current period	Non-compliance		Action plan for compliance
					Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	1				
(B)		Directions already complied	1				
(C)		Directions to be complied at the time of next tariff petition	0				
(D)		Directions to be complied later	0				
(E)		Directions pending :	0				
	1						
	2						
	3						

**Torrent Power Ltd. (Ahmedabad)**  
**III - SALES AND REVENUE DATA**  
**NO.OF CONSUMERS AND UNITS SOLD**

		Current Year		Previous Year		% change		
		Q4	Cumulative	Q4	Cumulative	Q4	Cumulative	
<b>(A)</b>	<b>No. of consumers</b>							
	HT	1227	1227	1173	1173	4.60	4.60	
	EHT	0	0	0	0			
	Licensees	0	0	0	0			
	<b>Total HT + EHT</b>	1227	1227	1173	1173	4.60	4.60	
	Residential	1403347	1403347	1364736	1364736	2.83	2.83	
	Non -RGP	363576	363576	349195	349195	4.12	4.12	
	Industrial LT (LTMD)	30298	30298	29129	29129	4.01	4.01	
	Other (specify)	4433	4433	4965	4965	-10.72	-10.72	
	<b>Total LT excluding agriculture</b>	1801654	1801654	1748025	1748025	3.07	3.07	
	Agriculture	223	223	230	230	-3.04	-3.04	
	<b>Total LT including agriculture</b>	1801877	1801877	1748255	1748255	3.07	3.07	
	<b>Total HT + EHT + LT</b>	<b>1803104</b>	<b>1803104</b>	<b>1749428</b>	<b>1749428</b>	3.07	3.07	
<b>(B)</b>	<b>No. of units sold</b>							
	HT	M.KWH	390.24	1607.02	361.37	1610.10	7.99	-0.19
	EHT	M.KWH	0.00	0.00	0.00	0.00		
	Licensees	M.KWH	0.00	0.00	0.00	0.00		
	<b>Total HT + EHT</b>	M.KWH	390.24	1607.02	361.37	1610.10	7.99	-0.19
	Residential	M.KWH	408.07	2433.92	386.55	2309.32	5.57	5.40
	Non -RGP	M.KWH	181.05	896.36	174.21	868.77	3.92	3.18
	Industrial LT (LTMD)	M.KWH	400.61	1633.25	364.15	1571.66	10.01	3.92
	Other (specify)	M.KWH	22.83	89.03	24.10	84.85	-5.28	4.93
	<b>Total LT excluding agriculture</b>	M.KWH	1012.55	5052.57	949.02	4834.61	6.69	4.51
	Agriculture	M.KWH	1.51	6.13	1.59	6.48	-4.65	-5.46
	<b>Total LT including agriculture</b>	M.KWH	1014.06	5058.70	950.61	4841.09	6.68	4.50
	<b>Total HT + EHT + LT</b>	M.KWH	1404.31	6665.72	1311.97	6451.19	7.04	3.33
	<b>Note : Export to GUVNL included in HT</b>							

**III - SALES AND REVENUE DATA**  
**SALES REVENUE AMOUNT & PAISE/UNIT**

			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
			<b>(C)</b>	<b>Sales revenue</b>				
	HT	Rs.crores	230.93	949.15	207.22	900.40	11.44	5.41
	EHT	Rs.crores	0.00	0.00	0.00	0.00		
	Licensees	Rs.crores	0.00	0.00	0.00	0.00		
	<b>Total HT + EHT</b>	Rs.crores	230.93	949.15	207.22	900.40	11.44	5.41
	Residential	Rs.crores	162.98	998.65	153.66	933.79	6.07	6.95
	Non -RGP	Rs.crores	107.29	501.73	99.26	460.66	8.08	8.92
	Industrial LT (LTMD)	Rs.crores	240.44	969.90	212.46	893.05	13.17	8.61
	Other (specify)	Rs.crores	11.50	45.20	13.14	42.70	-12.47	5.88
	<b>Total LT excluding agriculture</b>	Rs.crores	522.21	2515.48	478.53	2330.19	9.13	7.95
	Agriculture	Rs.crores	0.49	2.00	0.52	2.12	-4.76	-5.51
	<b>Total LT including agriculture</b>	Rs.crores	522.71	2517.48	479.04	2332.31	9.11	7.94
	<b>Total HT + EHT + LT</b>	Rs.crores	753.63	3466.63	686.26	3232.71	9.82	7.24
	<b>Add: FPPPA recoverable + UI + Others</b>	Rs.crores	209.39	1303.77	294.78	1175.93	-28.97	10.87
	<b>Total</b>	Rs.crores	963.02	4770.40	981.04	4408.64	-1.84	8.21
<b>(D)</b>	<b>Sales realisation excluding FPPPA recoverable</b>							
	HT	Paise / kwh	592	591	573	559	3.20	5.62
	EHT	Paise / kwh	0	0	0	0		
	Licensees	Paise / kwh	0	0	0	0		
	<b>Total HT + EHT</b>	Paise / kwh	592	591	573	559	3.20	5.62
	Residential	Paise / kwh	399	410	398	404	0.47	1.47
	Non -RGP	Paise / kwh	593	560	570	530	4.00	5.56
	Industrial LT (LTMD)	Paise / kwh	600	594	583	568	2.87	4.51
	Other (specify)	Paise / kwh	504	508	545	503	-7.60	0.90
	<b>Total LT excluding agriculture</b>	Paise / kwh	516	498	504	482	2.28	3.29
	Agriculture	Paise / kwh	325	327	326	327	-0.12	-0.04
	<b>Total LT including agriculture</b>	Paise / kwh	515	498	504	482	2.29	3.30
	<b>Total HT + EHT + LT</b>	Paise / kwh	537	520	523	501	2.60	3.78
	<b>Note : Export to GUVNL included in HT</b>							

### III - SALES AND REVENUE DATA

#### SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

		Current Year		Previous Year		% change		
		Q4	Cumulative	Q4	Cumulative	Q4	Cumulative	
<b>(E)</b>	<b>Sales realisation - fixed charge</b>							
	HT	Paise / kwh	125	122	120	107	4.19	13.88
	EHT	Paise / kwh	0	0	0	0		
	Licensees	Paise / kwh	0	0	0	0		
	<b>Total HT + EHT</b>	Paise / kwh	125	122	120	107	4.19	13.88
	Residential	Paise / kwh	30	20	31	19	-1.66	4.23
	Non -RGP	Paise / kwh	149	116	134	100	11.22	16.22
	Industrial LT (LTMD)	Paise / kwh	125	120	118	107	6.31	12.51
	Other (specify)	Paise / kwh	17	18	52	24	-68.05	-23.42
	<b>Total LT excluding agriculture</b>	Paise / kwh	89	69	84	62	6.09	11.47
	Agriculture	Paise / kwh	1	1	1	1	-0.92	2.82
	<b>Total LT including agriculture</b>	Paise / kwh	89	69	84	62	6.11	11.49
	<b>Total HT + EHT + LT</b>	Paise / kwh	99	82	94	73	5.53	11.75
<b>(F)</b>	<b>Sales realisation - energy charge excluding FPPA recoverable</b>							
	HT	Paise / kwh	467	469	453	452	2.93	3.66
	EHT	Paise / kwh	0	0	0	0		
	Licensees	Paise / kwh	0	0	0	0		
	<b>Total HT + EHT</b>	Paise / kwh	467	469	453	452	2.93	3.66
	Residential	Paise / kwh	369	390	367	385	0.65	1.33
	Non -RGP	Paise / kwh	444	444	436	430	1.79	3.09
	Industrial LT (LTMD)	Paise / kwh	475	474	466	462	2.00	2.66
	Other (specify)	Paise / kwh	487	490	493	479	-1.18	2.11
	<b>Total LT excluding agriculture</b>	Paise / kwh	427	428	421	420	1.52	2.08
	Agriculture	Paise / kwh	325	326	325	326	-0.12	-0.05
	<b>Total LT including agriculture</b>	Paise / kwh	427	428	420	420	1.53	2.08
	<b>Total HT + EHT + LT</b>	Paise / kwh	438	438	429	428	1.96	2.42
<b>(G)</b>	<b>Units sold per consumer</b>							
	HT	kwh	318048	1309712	308070	1372632	3.24	-4.58
	EHT	kwh	0	0	0	0		
	Licensees	kwh	0	0	0	0		
	<b>Total HT + EHT</b>	kwh	318048	1309712	308070	1372632	3.24	-4.58
	Residential	kwh	291	1734	283	1692	2.66	2.50
	Non -RGP	kwh	498	2465	499	2488	-0.19	-0.91
	Industrial LT (LTMD)	kwh	13222	53906	12501	53955	5.77	-0.09
	Other (specify)	kwh	5149	20084	4854	17090	6.09	17.52
	<b>Total LT excluding agriculture</b>	kwh	562	2804	543	2766	3.52	1.40
	Agriculture	kwh	6783	27471	6898	28174	-1.66	-2.50
	<b>Total LT including agriculture</b>	kwh	563	2807	544	2769	3.50	1.39
	<b>Total HT + EHT + LT</b>	kwh	779	3697	750	3688	3.85	0.25

**Torrent Power Ltd. (Surat)**  
**III - SALES AND REVENUE DATA**  
**NO.OF CONSUMERS AND UNITS SOLD**

		Current Year		Previous Year		% change		
		Q4	Cumulative	Q4	Cumulative	Q4	Cumulative	
<b>(A)</b>	<b>No. of consumers</b>							
	HT	223	223	215	215	3.72	3.72	
	EHT	0	0	0	0			
	Licensees	0	0	0	0			
	<b>Total HT + EHT</b>	<b>223</b>	<b>223</b>	<b>215</b>	<b>215</b>	<b>3.72</b>	<b>3.72</b>	
	RGP	3,95,951	395951	3,89,503	389503	1.66	1.66	
	Non RGP	1,75,206	175206	1,72,477	172477	1.58	1.58	
	LTMD	14,435	14435	14,396	14396	0.27	0.27	
	Others	1,713	1713	1,681	1681	1.90	1.90	
	<b>Total LT excluding agriculture</b>	<b>587305</b>	<b>587305</b>	<b>578057</b>	<b>578057</b>	<b>1.60</b>	<b>1.60</b>	
	Agriculture	266	266	266	266	0.00	0.00	
	<b>Total LT including agriculture</b>	<b>587571</b>	<b>587571</b>	<b>578323</b>	<b>578323</b>	<b>1.60</b>	<b>1.60</b>	
	<b>Total HT + EHT + LT</b>	<b>587794</b>	<b>587794</b>	<b>578538</b>	<b>578538</b>	<b>1.60</b>	<b>1.60</b>	
<b>(B)</b>	<b>No. of units sold</b>							
	HT	M.KWH	76.52	299.43	69.70	290.13	9.79	3.21
	EHT	M.KWH	0.00	0.00	0.00	0.00		
	Licensees	M.KWH	0.00	0.00	0.00	0.00		
	<b>Total HT + EHT</b>	<b>M.KWH</b>	<b>76.52</b>	<b>299.43</b>	<b>69.70</b>	<b>290.13</b>	<b>9.79</b>	<b>3.21</b>
	RGP	M.KWH	152.95	770.78	138.89	740.91	10.13	4.03
	Non RGP	M.KWH	309.55	1247.65	297.39	1238.86	4.09	0.71
	LTMD	M.KWH	247.34	965.92	249.47	1009.82	-0.85	-4.35
	Others	M.KWH	6.74	27.86	6.73	27.48	0.14	1.39
	<b>Total LT excluding agriculture</b>	<b>M.KWH</b>	<b>716.59</b>	<b>3012.21</b>	<b>692.48</b>	<b>3017.06</b>	<b>3.48</b>	<b>-0.16</b>
	Agriculture	M.KWH	0.29	1.05	0.27	1.08	8.31	-3.33
	<b>Total LT including agriculture</b>	<b>M.KWH</b>	<b>716.88</b>	<b>3013.25</b>	<b>692.75</b>	<b>3018.15</b>	<b>3.48</b>	<b>-0.16</b>
	<b>Total HT + EHT + LT</b>	<b>M.KWH</b>	<b>793.40</b>	<b>3312.69</b>	<b>762.45</b>	<b>3308.27</b>	<b>4.06</b>	<b>0.13</b>
	<b>Note : Export to GUVNL included in HT</b>							

**III - SALES AND REVENUE DATA**  
**SALES REVENUE AMOUNT & PAISE/UNIT**

			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
<b>(C)</b>	<b>Sales revenue</b>							
	HT	Rs.crores	42.91	168.78	38.02	156.37	12.85	7.94
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	<b>Total HT + EHT</b>	Rs.crores	42.91	168.78	38.02	156.37	12.85	7.94
	RGP	Rs.crores	63.20	324.18	56.77	307.22	11.33	5.52
	Non RGP	Rs.crores	150.96	606.15	141.50	580.39	6.68	4.44
	LTMD	Rs.crores	139.29	545.78	135.01	540.86	3.17	0.91
	Others	Rs.crores	3.04	12.82	3.18	12.76	-4.56	0.44
	<b>Total LT excluding agriculture</b>	Rs.crores	356.49	1,488.93	336.47	1,441.23	5.95	3.31
	Agriculture	Rs.crores	0.02	0.09	0.02	0.09	6.31	-2.46
	<b>Total LT including agriculture</b>	Rs.crores	356.51	1,489.02	336.49	1,441.32	5.95	3.31
	<b>Total HT + EHT + LT</b>	Rs.crores	399.42	1,657.80	374.51	1,597.69	6.65	3.76
	<b>Add: FPPPA recoverable + UI + Others</b>	Rs.crores	105.18	611.63	172.95	607.99	-39.19	0.60
	<b>Total</b>	Rs.crores	504.60	2,269.43	547.46	2,205.68	-7.83	2.89
<b>(D)</b>	<b>Sales realisation excluding FPPPA recoverable</b>							
	HT	Paise / kwh	561	564	545	539	2.79	4.58
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	<b>Total HT + EHT</b>	Paise / kwh	561	564	545	539	2.79	4.58
	RGP	Paise / kwh	413	421	409	415	1.10	1.43
	Non RGP	Paise / kwh	488	486	476	468	2.49	3.70
	LTMD	Paise / kwh	563	565	541	536	4.05	5.50
	Others	Paise / kwh	451	460	473	464	-4.69	-0.94
	<b>Total LT excluding agriculture</b>	Paise / kwh	497	494	486	478	2.39	3.48
	Agriculture	Paise / kwh	81	83	83	82	-1.85	0.91
	<b>Total LT including agriculture</b>	Paise / kwh	497	494	486	478	2.39	3.48
	<b>Total HT + EHT + LT</b>	Paise / kwh	503	500	491	483	2.49	3.62
	<b>Note : Export to GUVNL included in HT</b>							

III - SALES AND REVENUE DATA								
SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER								
			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
<b>(E)</b>	<b>Sales realisation - fixed charge</b>							
	HT	Paise / kwh	71	73	67	64	5.04	13.40
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	<b>Paise / kwh</b>	<b>71</b>	<b>73</b>	<b>67</b>	<b>64</b>	<b>5.04</b>	<b>13.40</b>
	RGP	Paise / kwh	22	18	24	17	-5.89	3.04
	Non RGP	Paise / kwh	46	44	43	39	4.72	13.23
	LTMD	Paise / kwh	77	79	65	63	18.33	25.87
	Others	Paise / kwh	75	28	7	10	901.96	168.85
	<b>Total LT excluding agriculture</b>	<b>Paise / kwh</b>	<b>46</b>	<b>44</b>	<b>43</b>	<b>42</b>	<b>8.22</b>	<b>5.91</b>
	Agriculture	Paise / kwh	21	23	23	22	-6.74	3.33
	<b>Total LT including agriculture</b>	<b>Paise / kwh</b>	<b>46</b>	<b>45</b>	<b>43</b>	<b>41</b>	<b>6.81</b>	<b>9.71</b>
	<b>Total HT + EHT + LT</b>	<b>Paise / kwh</b>	<b>53</b>	<b>51</b>	<b>49</b>	<b>43</b>	<b>8.55</b>	<b>16.48</b>
<b>(F)</b>	<b>Sales realisation - energy charge excluding FPPPA recoverable</b>							
	HT	Paise / kwh	490	491	478	475	2.48	3.39
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	<b>Total HT + EHT</b>	<b>Paise / kwh</b>	<b>490</b>	<b>491</b>	<b>478</b>	<b>475</b>	<b>2.48</b>	<b>3.39</b>
	RGP	Paise / kwh	391	403	385	398	1.53	1.36
	Non RGP	Paise / kwh	442	442	432	429	2.27	2.83
	LTMD	Paise / kwh	486	486	476	473	2.09	2.78
	Others	Paise / kwh	376	432	465	454	-19.21	-4.85
	<b>Total LT excluding agriculture</b>	<b>Paise / kwh</b>	<b>451</b>	<b>450</b>	<b>443</b>	<b>436</b>	<b>1.82</b>	<b>3.24</b>
	Agriculture	Paise / kwh	60	60	60	60	0.00	0.00
	<b>Total LT including agriculture</b>	<b>Paise / kwh</b>	<b>451</b>	<b>450</b>	<b>442</b>	<b>437</b>	<b>1.95</b>	<b>2.90</b>
	<b>Total HT + EHT + LT</b>	<b>Paise / kwh</b>	<b>450</b>	<b>450</b>	<b>442</b>	<b>440</b>	<b>1.82</b>	<b>2.35</b>
<b>(G)</b>	<b>Units sold per consumer</b>							
	HT	kwh	343150	1342753	324189	1349427	5.85	-0.49
	EHT	kwh						
	Licensees	kwh						
	<b>Total HT + EHT</b>	<b>kwh</b>	<b>343150</b>	<b>1342753</b>	<b>324189</b>	<b>1349427</b>	<b>5.85</b>	<b>-0.49</b>
	RGP	kwh	386	1947	357	1902	8.33	2.34
	Non RGP	kwh	1767	7121	1724	7183	2.47	-0.86
	LTMD	kwh	17135	66915	17329	70146	-1.12	-4.61
	Others	kwh	3935	16263	4004	16345	-1.73	-0.50
	<b>Total LT excluding agriculture</b>	<b>kwh</b>	<b>1220</b>	<b>5129</b>	<b>1198</b>	<b>5219</b>	<b>1.85</b>	<b>-1.73</b>
	Agriculture	kwh	1083	3933	1000	4068	8.31	-3.33
	<b>Total LT including agriculture</b>	<b>kwh</b>	<b>1220</b>	<b>5128</b>	<b>1198</b>	<b>5219</b>	<b>1.85</b>	<b>-1.73</b>
	<b>Total HT + EHT + LT</b>	<b>kwh</b>	<b>1350</b>	<b>5636</b>	<b>1318</b>	<b>5718</b>	<b>2.42</b>	<b>-1.44</b>

**TPL**  
**IV - FINANCIAL DATA**

Rs. Crores		Current Year		Previous Year		% change	
		Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
<b>A</b>	<b>Revenue</b>						
	1 Sale of Electricity	1,467.62	7039.83	1,528.50	6614.32	-3.98	6.43
	2 Government Subsidy	-	-	-	-		
	3 Other income	31.16	108.68	38.45	161.23	-18.96	-32.59
	4 <b>Total Revenue</b>	1498.78	7148.52	1566.95	6775.56	-4.35	5.50
<b>B</b>	<b>EXPENSES :</b>						
	<b>Operating Expenses</b>						
	1 Power Purchase Costs	1269.32	5725.98	1363.18	6031.70	-6.89	-5.07
	2 -Fixed						
	3 -Variable						
	4 Fuel Expense	0.00	0.00	0.00	0.00	-	-
	5 Employee Cost	46.22	156.33	45.86	161.99	0.78	-3.50
	6 Repairs and Maintenance	33.37	119.86	25.20	102.46	32.42	16.98
	7 Administrative and General Expense	40.35	120.39	40.03	117.82	0.79	2.17
	8 Other Operating Costs						
	9 <b>Depreciation</b>	44.57	170.82	40.56	160.73	9.88	6.28
	10 <b>Interest</b>	42.34	171.68	38.62	161.48	9.63	6.32
	11 <b>Other Expenses</b>	0.00	0.00	0.00	0.00		
	12 <b>Taxes, if any</b>						
	13 <b>Total expenses</b>	1476.16	6465.07	1553.45	6736.19	-4.98	-4.02
<b>C</b>	<b>Surplus (deficit) excluding rate of return</b>	22.63	683.45	13.50	39.37	67.61	1635.98
<b>D</b>	<b>Calculation of return</b>	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.

## V - DISTRIBUTION - KEY DATA

### Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6	Total	NA	NA	NA	NA	NA

**Torrent Power Ltd. (Ahmedabad)**

**V - DISTRIBUTION - KEY DATA**

**Meter testing and details of non-working defective meters**

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	8 test benches	21053	495		
	Three phase	No.	7 test benches	10367	896		
	<b>Total</b>	<b>No.</b>	15 test benches	31420	1391		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	601	14031	14632	14137	495
	Three phase	No.	699	3247	3946	3050	896
	<b>Total</b>	<b>No.</b>	1300	17278	18578	17187	1391
Note: This includes details of meters and meter testing at Meter testing laboratory							

## Torrent Power Ltd. (Surat)

### V - DISTRIBUTION - KEY DATA

#### Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	10 test benches	11901	371		
	Three phase	No.	7 test benches	6874	146		
	<b>Total</b>	<b>No.</b>	17 test benches	18775	517		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	638	3120	3758	3387	371
	Three phase	No.	173	541	714	568	146
	<b>Total</b>	<b>No.</b>	811	3661	4472	3955	517
Note: This includes details of meters and meter testing at Meter testing laboratory							