

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : APR16 TO JUN16**

**PREPARED BY : "Torrent Power Limited"
(Ahmedabad/ Gandhinagar & Surat License
Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY
REGULATORY COMMISSION**

DATE : _____

Torrent Power Ltd. (Ahmedabad)

I - KEY PARAMETERS

POWER SUPPLY POSITION - 1

				Current Year		Previous Year		% change	
				Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
I	Power Purchase								
	1 Purchase from IPPs/CPPs	MUs		-	-	-	-		
	2 Purchase from GUVNL/ Others	MUs		2,238.28	2,238.28	2,099.46	2,099.46	6.61	6.61
	3 Purchase from Central sector (a) Share	MUs		-	-	-	-		
	(b) Actual purchase	MUs		-	-	-	-		
	Total purchase of power	MUs		2,238.28	2,238.28	2,099.46	2,099.46	6.61	6.61
II	Energy Balance sheet:								
	1 Total net generation + purchase of power	MUs		2,251.31	2,251.31	2,084.15	2,084.15	8.02	8.02
	1A Export	MUs		-	-	-	-		
	2 Units sent out (1 - 1A)	MUs		2,251.31	2,251.31	2,084.15	2,084.15	8.02	8.02
	3 Metered + Estimated unmetered sales	MUs		1,955.33	1,955.33	1,836.43	1,836.43	6.47	6.47
	3A Sale to GUVNL	MUs		-	-	-	-		
	4 T & D loss(2-3)	MUs		295.97	295.97	247.72	247.72	19.48	19.48
	5 T & D loss (4)/(2)*100	%		13.15%	13.15%	11.89%	11.89%	10.61	10.61
III	Sales, billing and realisation:								
	1 Billed - metered + unmetered	Rs.crores		1,163.35	1,163.35	1,320.92	1,320.92	-11.93	-11.93
	2 Billed - theft assessment	Rs.crores		2.85	2.85	2.46	2.46	15.73	15.73
	3 Total Billed (1+2)	Rs.crores		1,166.20	1,166.20	1,323.38	1,323.38	-11.88	-11.88
	4 Amount realised - billed metered +unmetered *	Rs.crores		1,088.44	1,088.44	1,202.75	1,202.75	-9.50	-9.50
	5 Amount realised against theft of energy *	Rs.crores		2.85	2.85	2.46	2.46	15.73	15.73
	6 Total Amount realised (4+5) *	Rs.crores		1,091.29	1,091.29	1,205.21	1,205.21	-9.45	-9.45
	7 Amount realised as % of amount billed (6)/(3) *	%		93.58%	93.58%	91.07%	91.07%	2.75	2.75

*The resultant figure base on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

Torrent Power Ltd. (Surat)

I - KEY PARAMETERS

POWER SUPPLY POSITION - 1

				Current Year		Previous Year		% change	
				Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
I		Power Purchase							
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-		
	2	Purchase from Others	MUs	921.36	921.36	954.20	954.20	-3.44	-3.44
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-		
		(b) Actual purchase	MUs	-	-	-	-		
		Total purchase of power	MUs	921.36	921.36	954.20	954.20	-3.44	-3.44
II		Energy Balance sheet:							
	1	Total net generation + purchase of power	MUs	929.86	929.86	928.65	928.65	0.13	0.13
	1A	Export	MUs	-	-	-	-		
	2	Units sent out (1 - 1A)	MUs	929.86	929.86	928.65	928.65	0.13	0.13
	3	Metered + Estimated unmetered sales	MUs	897.80	897.80	895.37	895.37	0.27	0.27
	3A	Sale to GUVNL	MUs	-	-	-	-		
	4	T & D loss(2-3)	MUs	32.06	32.06	33.28	33.28	-3.65	-3.65
	5	T & D loss (4)/(2)*100	%	3.45%	3.45%	3.58%	3.58%	-3.78	-3.78
III		Sales, billing and realisation:							
	1	Billed - metered + unmetered	Rs.crores	521.12	521.12	623.35	623.35	-16.40	-16.40
	2	Billed - theft assessment	Rs.crores	0.65	0.65	0.58	0.58	12.06	12.06
	3	Total Billed (1+2)	Rs.crores	521.77	521.77	623.93	623.93	-16.37	-16.37
	4	Amount realised - billed metered +unmetered *	Rs.crores	525.27	525.27	603.51	603.51	-12.96	-12.96
	5	Amount realised against theft of energy *	Rs.crores	0.65	0.65	0.58	0.58	12.06	12.06
	6	Total Amount realised (4+5) *	Rs.crores	525.91	525.91	604.09	604.09	-12.94	-12.94
	7	Amount realised as % of amount billed (6)/(3) *	%	100.80%	100.80%	96.82%	96.82%	4.11	4.11
*The resultant figure base on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.									

TPL									
I - KEY PARAMETERS									
COST OF SUPPLY - 2									
			Current Year		Previous Year		% change		
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
I		Cost of supply							
	1	Average cost of purchase of power	Rs./Kwh	4.47	4.47	5.33	5.33	-16.13	-16.13
	2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	6	Average Cost of supply	Rs./Kwh	5.71	5.71	6.61	6.61	-13.74	-13.74
II		Sales realisation excluding FPPPA recoverable							
	1	HT	Rs./Kwh	5.78	5.78	5.83	5.83	-0.96	-0.96
	2	LT	Rs./Kwh	4.95	4.95	4.91	4.91	0.75	0.75
	3	Average Sales realisation excluding FPPPA recoverable	Rs./Kwh	5.10	5.10	5.08	5.08	0.37	0.37
		Special observations on above points							
I - KEY PARAMETERS									
FINANCIAL DATA - 3									
			Current Year		Previous Year		% change		
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
	1	Cost of Power purchase	Rs. Crores	1,413.08	1,413.08	1,628.27	1,628.27	-13.22	-13.22
	2	Employees Cost *	Rs. Crores	41.22	41.22	36.68	36.68	12.38	12.38
	3	Interest	Rs. Crores	56.72	56.72	37.71	37.71	50.42	50.42
	4	Repairs & Maintenance	Rs. Crores	28.33	28.33	26.65	26.65	6.31	6.31
	5	Depreciation *	Rs. Crores	56.34	56.34	49.57	49.57	13.66	13.66
	6	Admin and General expenses *	Rs. Crores	31.20	31.20	27.02	27.02	15.47	15.47
	7	Bad debts	Rs. Crores	0.84	0.84	0.82	0.82	2.44	2.44
	8	Total cost excluding Profit/Return	Rs. Crores	1,627.74	1,627.74	1,806.71	1,806.71	-9.91	-9.91
	9	Capital expenditure	Rs. Crores	129.75	129.75	90.52	90.52	43.34	43.34
	10	New long term borrowings	Rs. Crores	574.30	574.30	-	-		
	11	Non Tariff Income *	Rs. Crores	38.47	38.47	39.26	39.26	-2.01	-2.01
	12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-	#DIV/0!	#DIV/0!
	13	Sales amount including FPPPA recoverable	Rs. Crores	1,687.96	1,687.96	1,947.31	1,947.31	-13.32	-13.32
	14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	16	Other Comprehensive Income*	Rs. Crores	(1.95)	(1.95)	(0.97)	(0.97)	99.90	99.90
	17	Total (7 to 13)							
	18	Cost of power purchase as % of total cost (1) / (8)	%	86.81%	86.81%	90.12%	90.12%	-3.67	-3.67

* Necessary regroupings are done as per requirements of IND AS for Previous Year

II - STATUS OF DIRECTIONS GIVEN BY GERC

				Status and whether complied during current period	Non-compliance		
			Direction no.		Responsible External factor	Responsible Internal factor	Action plan for compliance
(A)		Total no.of directions	3				
(B)		Directions already complied	1				
(C)		Directions to be complied at the time of next tariff petition	1				
(D)		Directions to be complied later	1				
(E)		Directions pending :	0				
	1						
	2						
	3						

Torrent Power Ltd. (Ahmedabad)
III - SALES AND REVENUE DATA
NO.OF CONSUMERS AND UNITS SOLD

		Current Year		Previous Year		% change		
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
(A)	No. of consumers							
	HT	1,242	1,242	1,183	1,183	4.99	4.99	
	EHT	-	-	-	-			
	Licensees	-	-	-	-			
	Total HT + EHT	1,242	1,242	1,183	1,183	4.99	4.99	
	RGP	14,12,945	14,12,945	13,73,380	13,73,380	2.88	2.88	
	Non RGP	3,64,512	3,64,512	3,53,503	3,53,503	3.11	3.11	
	Industrial LT (LTMD)	30,665	30,665	29,386	29,386	4.35	4.35	
	Other (specify)	5,340	5,340	4,210	4,210	26.84	26.84	
	Total LT excluding agriculture	18,13,462	18,13,462	17,60,479	17,60,479	3.01	3.01	
	Agriculture	222	222	229	229	-3.06	-3.06	
	Total LT including agriculture	18,13,684	18,13,684	17,60,708	17,60,708	3.01	3.01	
	Total HT + EHT + LT	18,14,926	18,14,926	17,61,891	17,61,891	3.01	3.01	
(B)	No. of units sold							
	HT	M.KWH	438.48	438.48	422.20	422.20	3.86	3.86
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	438.48	438.48	422.20	422.20	3.86	3.86
	RGP	M.KWH	772.73	772.73	708.23	708.23	9.11	9.11
	Non RGP	M.KWH	256.09	256.09	242.92	242.92	5.42	5.42
	Industrial LT (LTMD)	M.KWH	464.46	464.46	440.01	440.01	5.56	5.56
	Other (specify)	M.KWH	21.63	21.63	21.29	21.29	1.60	1.60
	Total LT excluding agriculture	M.KWH	1,514.91	1,514.91	1,412.45	1,412.45	7.25	7.25
	Agriculture	M.KWH	1.94	1.94	1.78	1.78	9.18	9.18
	Total LT including agriculture	M.KWH	1,516.85	1,516.85	1,414.23	1,414.23	7.26	7.26
	Total HT + EHT + LT	M.KWH	1,955.33	1,955.33	1,836.43	1,836.43	6.47	6.47

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
(C)	Sales revenue							
	HT	Rs.crores	255.31	255.31	248.08	248.08	2.91	2.91
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	255.31	255.31	248.08	248.08	2.91	2.91
	RGP	Rs.crores	325.63	325.63	294.32	294.32	10.64	10.64
	Non RGP	Rs.crores	142.57	142.57	132.82	132.82	7.34	7.34
	Industrial LT (LTMD)	Rs.crores	273.36	273.36	256.69	256.69	6.50	6.50
	Other (specify)	Rs.crores	11.30	11.30	10.82	10.82	4.38	4.38
	Total LT excluding agriculture	Rs.crores	752.86	752.86	694.66	694.66	8.38	8.38
	Agriculture	Rs.crores	0.64	0.64	0.58	0.58	10.12	10.12
	Total LT including agriculture	Rs.crores	753.50	753.50	695.24	695.24	8.38	8.38
	Total HT + EHT + LT	Rs.crores	1,008.81	1,008.81	943.32	943.32	6.94	6.94
	Add: FPPPA recoverable+UI+Wheeling Charges	Rs.crores	157.38	157.38	380.06	380.06	-58.59	-58.59
	Total	Rs.crores	1,166.20	1,166.20	1,323.38	1,323.38	-11.88	-11.88
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	582	582	588	588	-0.91	-0.91
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	582	582	588	588	-0.91	-0.91
	RGP	Paise / kwh	421	421	416	416	1.40	1.40
	Non RGP	Paise / kwh	557	557	547	547	1.82	1.82
	Industrial LT (LTMD)	Paise / kwh	589	589	583	583	0.89	0.89
	Other (specify)	Paise / kwh	522	522	508	508	2.73	2.73
	Total LT excluding agriculture	Paise / kwh	497	497	492	492	1.05	1.05
	Agriculture	Paise / kwh	330	330	327	327	0.86	0.86
	Total LT including agriculture	Paise / kwh	497	497	492	492	1.05	1.05
	Total HT + EHT + LT	Paise / kwh	516	516	514	514	0.44	0.44

III - SALES AND REVENUE DATA								
SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	116	116	116	116	0.52	0.52
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	116	116	116	116	0.52	0.52
	RGP	Paise / kwh	16	16	17	17	-5.05	-5.05
	Non RGP	Paise / kwh	107	107	104	104	2.67	2.67
	Industrial LT (LTMD)	Paise / kwh	111	111	110	110	0.45	0.45
	Other (specify)	Paise / kwh	17	17	16	16		
	Total LT excluding agriculture	Paise / kwh	60	60	61	61	-0.86	-0.86
	Agriculture	Paise / kwh	1	1	1	1		
	Total LT including agriculture	Paise / kwh	60	60	61	61	-0.87	-0.87
	Total HT + EHT + LT	Paise / kwh	73	73	74	74	-0.79	-0.79
(F)	Sales realisation - energy charge excluding FPPA recoverable							
	HT	Paise / kwh	466	466	472	472	-1.26	-1.26
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	466	466	472	472	-1.26	-1.26
	RGP	Paise / kwh	405	405	399	399	1.68	1.68
	Non RGP	Paise / kwh	450	450	442	442	1.62	1.62
	Industrial LT (LTMD)	Paise / kwh	478	478	473	473	0.99	0.99
	Other (specify)	Paise / kwh	506	506	492	492	2.77	2.77
	Total LT excluding agriculture	Paise / kwh	437	437	431	431	1.32	1.32
	Agriculture	Paise / kwh	329	329	326	326	0.88	0.88
	Total LT including agriculture	Paise / kwh	436	436	431	431	1.32	1.32
	Total HT + EHT + LT	Paise / kwh	443	443	440	440	0.65	0.65
(G)	Units sold per consumer							
	HT	kwh	3,53,046	3,53,046	3,56,888	3,56,888	-1.08	-1.08
	EHT	kwh	-	-	-	-		
	Licensees	kwh	-	-	-	-		
	Total HT + EHT	kwh	3,53,046	3,53,046	3,56,888	3,56,888	-1.08	-1.08
	RGP	kwh	547	547	516	516	6.05	6.05
	Non RGP	kwh	703	703	687	687	2.24	2.24
	Industrial LT (LTMD)	kwh	15,146	15,146	14,974	14,974	1.15	1.15
	Other (specify)	kwh	4,051	4,051	5,057	5,057	-19.90	-19.90
	Total LT excluding agriculture	kwh	835	835	802	802	4.12	4.12
	Agriculture	kwh	8,761	8,761	7,779	7,779	12.62	12.62
	Total LT including agriculture	kwh	836	836	803	803	4.12	4.12
	Total HT + EHT + LT	kwh	1,077	1,077	1,042	1,042	3.36	3.36

Torrent Power Ltd. (Surat)								
III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
(A)	No. of consumers							
	HT		224	224	217	217	3.23	3.23
	EHT		-	-	-	-		
	Licensees		-	-	-	-		
	Total HT + EHT		224	224	217	217	3.23	3.23
	RGP		3,98,285	3,98,285	3,92,241	3,92,241	1.54	1.54
	Non RGP		1,76,308	1,76,308	1,73,413	1,73,413	1.67	1.67
	Industrial LT (LTMD)		14,429	14,429	14,450	14,450	-0.15	-0.15
	Other (specify)		1,724	1,724	1,673	1,673	3.05	3.05
	Total LT excluding agriculture		5,90,746	5,90,746	5,81,777	5,81,777	1.54	1.54
	Agriculture		269	269	265	265	1.51	1.51
	Total LT including agriculture		5,91,015	5,91,015	5,82,042	5,82,042	1.54	1.54
	Total HT + EHT + LT		5,91,239	5,91,239	5,82,259	5,82,259	1.54	1.54
(B)	No. of units sold							
	HT	M.KWH	81.78	81.78	78.95	78.95	3.60	3.60
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	81.78	81.78	78.95	78.95	3.60	3.60
	RGP	M.KWH	247.78	247.78	230.00	230.00	7.73	7.73
	Non RGP	M.KWH	319.39	319.39	328.33	328.33	-2.72	-2.72
	Industrial LT (LTMD)	M.KWH	241.09	241.09	250.63	250.63	-3.81	-3.81
	Other (specify)	M.KWH	7.41	7.41	7.14	7.14	3.78	3.78
	Total LT excluding agriculture	M.KWH	815.67	815.67	816.11	816.11	-0.05	-0.05
	Agriculture	M.KWH	0.35	0.35	0.32	0.32	9.50	9.50
	Total LT including agriculture	M.KWH	816.01	816.01	816.42	816.42	-0.05	-0.05
	Total HT + EHT + LT	M.KWH	897.80	897.80	895.37	895.37	0.27	0.27

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
(C)	Sales revenue							
	HT	Rs.crores	45.24	45.24	44.24	44.24	2.26	2.26
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	45.24	45.24	44.24	44.24	2.26	2.26
	RGP	Rs.crores	106.56	106.56	98.41	98.41	8.28	8.28
	Non RGP	Rs.crores	155.13	155.13	158.39	158.39	-2.06	-2.06
	Industrial LT (LTMD)	Rs.crores	136.40	136.40	140.90	140.90	-3.19	-3.19
	Other (specify)	Rs.crores	3.56	3.56	3.36	3.36	5.67	5.67
	Total LT excluding agriculture	Rs.crores	401.64	401.64	401.06	401.06	0.15	0.15
	Agriculture	Rs.crores	0.03	0.03	0.03	0.03	7.49	7.49
	Total LT including agriculture	Rs.crores	401.67	401.67	401.08	401.08	0.15	0.15
	Total HT + EHT + LT	Rs.crores	446.91	446.91	445.32	445.32	0.36	0.36
	Add: FPPPA recoverable+UI	Rs.crores	74.86	74.86	178.61	178.61	-58.09	-58.09
	Total	Rs.crores	521.77	521.77	623.93	623.93	-16.37	-16.37
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	553	553	560	560	-1.29	-1.29
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	Total HT + EHT	Paise / kwh	553	553	560	560	-1.29	-1.29
	RGP	Paise / kwh	430	430	428	428	0.51	0.51
	Non RGP	Paise / kwh	486	486	482	482	0.69	0.69
	Industrial LT (LTMD)	Paise / kwh	566	566	562	562	0.64	0.64
	Other (specify)	Paise / kwh	480	480	471	471	1.83	1.83
	Total LT excluding agriculture	Paise / kwh	492	492	491	491	0.20	0.20
	Agriculture	Paise / kwh	77	77	79	79	-1.84	-1.84
	Total LT including agriculture	Paise / kwh	492	492	491	491	0.20	0.20
	Total HT + EHT + LT	Paise / kwh	498	498	497	497	0.08	0.08

III - SALES AND REVENUE DATA								
SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	69	69	69	69	0.17	0.17
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	69	69	69	69	0.17	0.17
	RGP	Paise / kwh	14	14	15	15	-5.39	-5.39
	Non RGP	Paise / kwh	44	44	42	42	6.80	6.80
	Industrial LT (LTMD)	Paise / kwh	80	80	77	77	4.01	4.01
	Other (specify)	Paise / kwh	14	14	11	11	19.02	19.02
	Total LT excluding agriculture	Paise / kwh	41	41	41	41	1.44	1.44
	Agriculture	Paise / kwh	17	17	19	19	-7.66	-7.66
	Total LT including agriculture	Paise / kwh	42	42	41	41	1.37	1.37
	Total HT + EHT + LT	Paise / kwh	47	47	47	47	1.71	1.71
(F)	Sales realisation - energy charge excluding FPPA recoverable							
	HT	Paise / kwh	484	484	491	491	-1.49	-1.49
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	Total HT + EHT	Paise / kwh	484	484	491	491	-1.49	-1.49
	RGP	Paise / kwh	416	416	413	413	0.72	0.72
	Non RGP	Paise / kwh	441	441	441	441	0.11	0.11
	Industrial LT (LTMD)	Paise / kwh	486	486	485	485	0.10	0.10
	Other (specify)	Paise / kwh	466	466	460	460	1.40	1.40
	Total LT excluding agriculture	Paise / kwh	451	451	451	451	0.09	0.09
	Agriculture	Paise / kwh	60	60	60	60	0.00	0.00
	Total LT including agriculture	Paise / kwh	450	450	450	450	0.09	0.09
	Total HT + EHT + LT	Paise / kwh	450	450	451	451	-0.08	-0.08
(G)	Units sold per consumer							
	HT	kwh	3,65,110	3,65,110	3,63,802	3,63,802	0.36	0.36
	EHT	kwh						
	Licensees	kwh						
	Total HT + EHT	kwh	3,65,110	3,65,110	3,63,802	3,63,802	0.36	0.36
	RGP	kwh	622	622	586	586	6.09	6.09
	Non RGP	kwh	1,812	1,812	1,893	1,893	-4.32	-4.32
	Industrial LT (LTMD)	kwh	16,709	16,709	17,345	17,345	-3.67	-3.67
	Other (specify)	kwh	4,297	4,297	4,267	4,267	0.71	0.71
	Total LT excluding agriculture	kwh	1,381	1,381	1,403	1,403	-1.57	-1.57
	Agriculture	kwh	1,295	1,295	1,201	1,201	7.87	7.87
	Total LT including agriculture	kwh	1,381	1,381	1,403	1,403	-1.57	-1.57
	Total HT + EHT + LT	kwh	1,519	1,519	1,538	1,538	-1.25	-1.25

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6	Total	NA	NA	NA	NA	NA

Torrent Power Ltd. (Ahmedabad)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	8 test benches	31641	790		
	Three phase	No.	7 test benches	5544	69		
	Total	No.	15 test benches	37185	859		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	495	17880	18375	17585	790
	Three phase	No.	896	3725	4621	4552	69
	Total	No.	1391	21605	22996	22137	859
Note: This includes details of meters and meter testing at Meter testing laboratory							

Torrent Power Ltd. (Surat)
V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	8 test benches	17479	417		
	Three phase	No.	5 test benches	2467	278		
	Total	No.	13 test benches	19946	695		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	371	3287	3658	3241	417
	Three phase	No.	146	714	860	582	278
	Total	No.	517	4001	4518	3823	695
Note: This includes details of meters and meter testing at Meter testing laboratory							