

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : APR16 TO JUN16**

**PREPARED BY : "Torrent Power Limited"
(Dahej License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY
REGULATORY COMMISSION**

DATE : _____

Torrent Power Ltd. (Dahej)

I - KEY PARAMETERS

POWER SUPPLY POSITION - 1

				Current Year		Previous Year		% change	
				Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
I		Power Purchase							
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-		
	2	Purchase from GUVNL/ Others	MUs	58.68	58.68	48.87	48.87	20.09	20.09
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-		
		(b) Actual purchase	MUs	-	-	-	-		
		Total purchase of power	MUs	58.68	58.68	48.87	48.87	20.09	20.09
II		Energy Balance sheet:							
	1	Total net generation + purchase of power	MUs	56.78	56.78	45.27	45.27	25.43	25.43
	1A	Export	MUs	-	-	-	-		
	2	Units sent out (1 - 1A)	MUs	56.78	56.78	45.27	45.27	25.43	25.43
	3	Metered + Estimated unmetered sales	MUs	56.19	56.19	44.90	44.90	25.15	25.15
	3A	Sale to GUVNL	MUs	-	-	-	-		
	4	T & D loss(2-3)	MUs	0.59	0.59	0.37	0.37	59.14	59.14
	5	T & D loss (4)/(2)*100	%	1.03%	1.03%	0.81%	0.81%	26.88	26.88
III		Sales, billing and realisation:							
	1	Billed - metered + unmetered	Rs.crores	25.13	25.13	26.11	26.11	-3.76	-3.76
	2	Billed - theft assessment	Rs.crores	-	-	-	-	0.00	0.00
	3	Total Billed (1+2)	Rs.crores	25.13	25.13	26.11	26.11	-3.76	-3.76
	4	Amount realised - billed metered +unmetered *	Rs.crores	25.30	25.30	26.24	26.24	-3.57	-3.57
	5	Amount realised against theft of energy *	Rs.crores	-	-	-	-	0.00	0.00
	6	Total Amount realised (4+5) *	Rs.crores	25.30	25.30	26.24	26.24	-3.57	-3.57
	7	Amount realised as % of amount billed (6)/(3) *	%	100.69%	100.69%	100.49%	100.49%	0.19	0.19

*The resultant figure base on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

TPL									
I - KEY PARAMETERS									
COST OF SUPPLY - 2									
			Current Year		Previous Year		% change		
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
I		Cost of supply							
	1	Average cost of purchase of power	Rs./Kwh	2.85	2.85	3.41	3.41	-16.30	-16.30
	2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	6	Average Cost of supply	Rs./Kwh	4.17	4.17	4.99	4.99	-16.55	-16.55
II		Sales realisation excluding FPPPA recoverable							
	1	HT	Rs./Kwh	4.92	4.92	5.77	5.77	-14.80	-14.80
	2	LT	Rs./Kwh	4.88	4.88	6.06	6.06	-19.48	-19.48
	3	Average Sales realisation excluding FPPPA recoverable	Rs./Kwh	4.92	4.92	5.78	5.78	-14.84	-14.84
		Special observations on above points							
I - KEY PARAMETERS									
FINANCIAL DATA - 3									
			Current Year		Previous Year		% change		
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
	1	Cost of Power purchase	Rs. Crores	16.73	16.73	16.64	16.64	0.51	0.51
	2	Employees Cost	Rs. Crores	0.39	0.39	0.21	0.21	84.08	84.08
	3	Interest	Rs. Crores	2.96	2.96	2.68	2.68	10.43	10.43
	4	Repairs & Maintenance	Rs. Crores	0.59	0.59	0.50	0.50	17.86	17.86
	5	Depreciation *	Rs. Crores	1.62	1.62	1.55	1.55	4.38	4.38
	6	Admin and General expenses *	Rs. Crores	1.14	1.14	0.84	0.84	35.40	35.40
	7	Bad debts	Rs. Crores	-	-	-	-		
	8	Total cost excluding Profit/Return	Rs. Crores	23.42	23.42	22.43	22.43	4.44	4.44
	9	Capital expenditure	Rs. Crores	0.89	0.89	2.42	2.42	-63.39	-63.39
	10	New long term borrowings	Rs. Crores	26.10	26.10	-	-		
	11	Non Tariff Income *	Rs. Crores	0.49	0.49	1.07	1.07	-53.70	-53.70
	12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-	0.00	0.00
	13	Sales amount including FPPPA recoverable	Rs. Crores	23.81	23.81	22.58	22.58	5.45	5.45
	14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	16	Other Comprehensive Income *	Rs. Crores	(0.02)	(0.02)	(0.00)	(0.00)	315.20	315.20
	17	Total (7 to 13)							
	18	Cost of power purchase as % of total cost (1) / (8)	%	71.42%	71.42%	74.22%	74.22%	-3.76	-3.76

* Necessary regroupings are done as per requirements of IND AS for Previous Year

II - STATUS OF DIRECTIONS GIVEN BY GERC

			Direction no.	Status and whether complied during current period	Non-compliance		Action plan for compliance
					Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions *	1				
(B)		Directions already complied	0				
(C)		Directions to be complied at the time of next tariff petition	0				
(D)		Directions to be complied later	1				
(E)		Directions pending :	0				
	1						
	2						
	3						
*Regulatory Charge is not applicable for Dahej Supply Area							

Torrent Power Ltd. (Dahej)
III - SALES AND REVENUE DATA
NO.OF CONSUMERS AND UNITS SOLD

		Current Year		Previous Year		% change		
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
(A)	No. of consumers							
	HT	41	41	37	37	10.81	10.81	
	EHT	1	1	1	1	-	-	
	Licensees	-	-	-	-			
	Total HT + EHT	42	42	38	38	10.53	10.53	
	RGP	-	-	-	-	-	-	
	Non RGP	22	22	20	20	10.00	10.00	
	LTMD	6	6	5	5	20.00	20.00	
	Other	23	23	23	23	-	-	
	Total LT excluding agriculture	51	51	48	48	6.25	6.25	
	Agriculture	-	-	-	-	-	-	
	Total LT including agriculture	51	51	48	48	6.25	6.25	
	Total HT + EHT + LT	93	93	86	86	8.14	8.14	
(B)	No. of units sold							
	HT	M.KWH	43.70	43.70	34.79	34.79	25.61	25.61
	EHT	M.KWH	12.03	12.03	9.79	9.79	22.87	22.87
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	55.73	55.73	44.58	44.58	25.01	25.01
	RGP	M.KWH	-	-	-	-	-	-
	Non RGP	M.KWH	0.13	0.13	0.10	0.10	34.85	34.85
	LTMD	M.KWH	0.16	0.16	0.12	0.12	38.69	38.69
	Other	M.KWH	0.16	0.16	0.10	0.10	64.74	64.74
	Total LT excluding agriculture	M.KWH	0.46	0.46	0.32	0.32	45.63	45.63
	Agriculture	M.KWH	-	-	-	-	-	-
	Total LT including agriculture	M.KWH	0.46	0.46	0.32	0.32	45.63	45.63
	Total HT + EHT + LT	M.KWH	56.19	56.19	44.90	44.90	25.15	25.15

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
(C)	Sales revenue							
	HT	Rs.crores	19.05	19.05	17.67	17.67	7.84	7.84
	EHT	Rs.crores	8.36	8.36	8.07	8.07		
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	27.41	27.41	25.74	25.74	6.50	6.50
	RGP	Rs.crores	-	-	-	-	-	-
	Non RGP	Rs.crores	0.05	0.05	0.04	0.04	20.80	20.80
	LTMD	Rs.crores	0.07	0.07	0.05	0.05	21.59	21.59
	Other	Rs.crores	0.11	0.11	0.10	0.10	13.21	13.21
	Total LT excluding agriculture	Rs.crores	0.22	0.22	0.19	0.19	17.26	17.26
	Agriculture	Rs.crores	-	-	-	-	-	-
	Total LT including agriculture	Rs.crores	0.22	0.22	0.19	0.19	17.26	17.26
	Total HT + EHT + LT	Rs.crores	27.64	27.64	25.93	25.93	6.58	6.58
	Add: FPPPA recoverable+UI+Regulatory Income	Rs.crores	(2.51)	(2.51)	0.18	0.18	-1514.05	-1514.05
	Add: Regulatory Income	Rs.crores	(1.32)	(1.32)	(3.53)	(3.53)	-62.70	-62.70
	Total	Rs.crores	23.81	23.81	22.58	22.58	5.45	5.45
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	436	436	508	508	-14.15	-14.15
	EHT	Paise / kwh	695	695	824	824	-15.70	-15.70
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	492	492	577	577	-14.80	-14.80
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	374	374	417	417	-10.42	-10.42
	LTMD	Paise / kwh	410	410	468	468	-12.33	-12.33
	Other	Paise / kwh	661	661	961	961	-31.28	-31.28
	Total LT excluding agriculture	Paise / kwh	488	488	606	606	-19.48	-19.48
	Agriculture	Paise / kwh	-	-	-	-	-	-
	Total LT including agriculture	Paise / kwh	488	488	606	606	-19.48	-19.48
	Total HT + EHT + LT	Paise / kwh	492	492	578	578	-14.84	-14.84

III - SALES AND REVENUE DATA								
SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	61	61	66	66	-7.89	-7.89
	EHT	Paise / kwh	197	197	195	195	0.87	0.87
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	90	90	94	94	-4.45	-4.45
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	28	28	29	29	-4.35	-4.35
	LTMD	Paise / kwh	51	51	58	58	-11.69	-11.69
	Other	Paise / kwh	331	331	580	580		
	Total LT excluding agriculture	Paise / kwh	144	144	212	212	-32.35	-32.35
	Agriculture	Paise / kwh	-	-	-	-		
	Total LT including agriculture	Paise / kwh	144	144	212	212	-32.35	-32.35
	Total HT + EHT + LT	Paise / kwh	90	90	95	95	-4.83	-4.83
(F)	Sales realisation - energy charge excluding FPPA recoverable							
	HT	Paise / kwh	375	375	442	442	-15.08	-15.08
	EHT	Paise / kwh	498	498	629	629		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	402	402	483	483	-16.82	-16.82
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	346	346	388	388	-10.88	-10.88
	LTMD	Paise / kwh	359	359	410	410	-12.43	-12.43
	Other	Paise / kwh	329	329	382	382	-13.68	-13.68
	Total LT excluding agriculture	Paise / kwh	345	345	394	394	-12.56	-12.56
	Agriculture	Paise / kwh	-	-	-	-	-	-
	Total LT including agriculture	Paise / kwh	345	345	394	394	-12.56	-12.56
	Total HT + EHT + LT	Paise / kwh	401	401	482	482	-16.81	-16.81
(G)	Units sold per consumer							
	HT	kwh	10,65,846	10,65,846	9,40,300	9,40,300	13.35	13.35
	EHT	kwh	1,20,32,800	1,20,32,800	97,92,800	97,92,800	22.87	22.87
	Licensees	kwh	-	-	-	-		
	Total HT + EHT	kwh	13,26,964	13,26,964	11,73,261	11,73,261	13.10	13.10
	RGP	kwh	-	-	-	-	-	-
	Non RGP	kwh	6,115	6,115	4,988	4,988	22.59	22.59
	LTMD	kwh	27,165	27,165	23,504	23,504	15.58	15.58
	Other	kwh	7,092	7,092	4,305	4,305	64.74	64.74
	Total LT excluding agriculture	kwh	9,032	9,032	6,589	6,589	37.07	37.07
	Agriculture	kwh	-	-	-	-	-	-
	Total LT including agriculture	kwh	9,032	9,032	6,589	6,589	37.07	37.07
	Total HT + EHT + LT	kwh	6,04,227	6,04,227	5,22,095	5,22,095	15.73	15.73

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6	Total	NA	NA	NA	NA	NA

Torrent Power Ltd. (Dahej)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	NA	NA	NA		
	Three phase	No.	NA	NA	NA		
	Total	No.	NA	NA	NA		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	0	0	0	0	0
	Three phase	No.	0	0	0	0	0
	Total	No.	0	0	0	0	0
Note: This includes details of meters and meter testing at Meter testing laboratory							