

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER :JANUARY 21 TO MARCH 21**

**PREPARED BY : "Torrent Power Limited"
(Ahmedabad/ Gandhinagar and Surat License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY
COMMISSION**

Torrent Power Ltd. (Ahmedabad)

I - KEY PARAMETERS

POWER SUPPLY POSITION - 1

		Current Year		Previous Year		% change	
		Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
I	Power Purchase						
	1 Purchase from IPPs/CPPs	MUs	-	-	-	-	
	2 Purchase from GUVNL/ Others	MUs	1,750.96	7,358.00	1,548.39	8,298.23	13.08 -11.33
	3 Purchase from Central sector (a) Share	MUs	-	-	-	-	
	(b) Actual purchase	MUs	-	-	-	-	
	Total purchase of power	MUs	1,750.96	7,358.00	1,548.39	8,298.23	13.08 -11.33
II	Energy Balance sheet:						
	1 Total net generation + purchase of power	MUs	1,721.26	7,392.99	1,540.77	8,232.03	11.71 -10.19
	1A Export	MUs	-	-	-	-	
	2 Units sent out (1 - 1A)	MUs	1,721.26	7,392.99	1,540.77	8,232.03	11.71 -10.19
	3 Metered + Estimated unmetered sales	MUs	1,607.15	6,947.42	1,468.01	7,822.08	9.48 -11.18
	3A Sale to GUVNL	MUs	-	-	-	-	
	4 T & D loss(2-3)	MUs	114.10	445.57	72.76	409.94	56.83 8.69
	5 T & D loss (4)/(2)*100	%	6.63%	6.03%	4.72%	4.98%	40.39 21.03
III	Sales, billing and realisation:						
	1 Billed - metered + unmetered	Rs.crores	1,264.00	5,168.24	1,099.26	5,715.28	14.99 -9.57
	2 Billed - theft assessment	Rs.crores	4.23	9.65	2.95	14.46	43.12 -33.30
	3 Total Billed (1+2)	Rs.crores	1,268.22	5,177.89	1,102.21	5,729.75	15.06 -9.63
	4 Amount realised - billed metered +unmetered *	Rs.crores	1,313.54	5,162.76	1,097.98	5,734.42	19.63 -9.97
	5 Amount realised against theft of energy *	Rs.crores	4.23	9.65	2.95	14.46	43.12 -33.30
	6 Total Amount realised (4+5) *	Rs.crores	1,317.77	5,172.41	1,100.94	5,748.88	19.70 -10.03
	7 Amount realised as % of amount billed (6)/(3) *	%	103.91%	99.89%	99.88%	100.33%	4.03 -0.44

*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period

Torrent Power Ltd. (Surat)
I - KEY PARAMETERS
POWER SUPPLY POSITION - 1

		Current Year		Previous Year		% change	
		Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
I	Power Purchase						
	1 Purchase from IPPs/CPPs	MUs	-	-	-	-	
	2 Purchase from Others	MUs	855.20	2,733.15	740.32	3,400.96	15.52 -19.64
	3 Purchase from Central sector (a) Share	MUs	-	-	-	-	
	(b) Actual purchase	MUs	-	-	-	-	
	Total purchase of power	MUs	855.20	2,733.15	740.32	3,400.96	15.52 -19.64
II	Energy Balance sheet:						
	1 Total net generation + purchase of power	MUs	850.24	2,713.77	739.01	3,402.73	15.05 -20.25
	1A Export	MUs	-	-	-	-	
	2 Units sent out (1 - 1A)	MUs	850.24	2,713.77	739.01	3,402.73	15.05 -20.25
	3 Metered + Estimated unmetered sales	MUs	816.22	2,603.54	715.81	3,286.01	14.03 -20.77
	3A Sale to GUVNL	MUs	-	-	-	-	
	4 T & D loss(2-3)	MUs	34.02	110.24	23.20	116.72	46.66 -5.55
	5 T & D loss (4)/(2)*100	%	4.00%	4.06%	3.14%	3.43%	27.47 18.42
III	Sales, billing and realisation:						
	1 Billed - metered + unmetered	Rs.crores	602.86	1,885.25	511.74	2,324.80	17.81 -18.91
	2 Billed - theft assessment	Rs.crores	0.26	0.45	0.15	1.35	73.00 -66.58
	3 Total Billed (1+2)	Rs.crores	603.12	1,885.70	511.89	2,326.15	17.82 -18.94
	4 Amount realised - billed metered +unmetered *	Rs.crores	584.12	1,861.13	508.28	2,327.31	14.92 -20.03
	5 Amount realised against theft of energy *	Rs.crores	0.26	0.45	0.15	1.35	73.00 -66.58
	6 Total Amount realised (4+5) *	Rs.crores	584.38	1,861.58	508.43	2,328.66	14.94 -20.06
	7 Amount realised as % of amount billed (6)/(3) *	%	96.89%	98.72%	99.32%	100.11%	-2.45 -1.39

*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

TPL								
I - KEY PARAMETERS								
COST OF SUPPLY - 2								
			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
I	Cost of supply							
1	Average cost of purchase of power	Rs./Kwh	5.53	5.43	5.75	5.50	-3.81	-1.35
2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
6	Average Cost of supply	Rs./Kwh	7.12	6.97	7.31	6.88	-2.60	1.29
II	Sales realisation excluding FPPPA recoverable							
1	HT	Rs./Kwh	5.81	5.94	5.96	5.77	-2.46	2.90
2	LT	Rs./Kwh	5.19	5.07	5.18	5.03	0.15	0.71
3	Average Sales realisation excluding FPPPA recoverable	Rs./Kwh	5.34	5.25	5.36	5.19	-0.43	1.09
	Special observations on above points							
I - KEY PARAMETERS								
FINANCIAL DATA - 3								
			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
1	Cost of Power purchase	Rs. Crores	1,440.25	5,478.76	1,314.97	6,438.91	9.53	-14.91
2	Employees Cost	Rs. Crores	36.75	210.84	44.78	208.50	-17.91	1.12
3	Interest	Rs. Crores	76.22	323.68	75.97	382.32	0.33	-15.34
4	Repairs & Maintenance	Rs. Crores	41.36	142.39	38.97	141.75	6.13	0.45
5	Depreciation	Rs. Crores	95.51	369.19	87.91	341.87	8.64	7.99
6	Admin and General expenses	Rs. Crores	36.60	123.78	34.98	126.79	4.62	-2.37
7	Bad debts	Rs. Crores	(0.23)	8.60	(0.21)	4.06	11.67	111.92
8	Total cost excluding Profit/Return	Rs. Crores	1,726.46	6,657.24	1,597.37	7,644.19	8.08	-12.91
9	Capital expenditure	Rs. Crores	431.83	947.36	221.65	767.38	94.83	23.45
10	New long term borrowings	Rs. Crores	361.70	511.70	66.45	386.45	444.32	32.41
11	Non Tariff Income	Rs. Crores	32.57	117.25	26.85	113.80	21.32	3.03
12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-		
13	Sales Revenue*	Rs. Crores	1,871.34	7,063.59	1,614.10	8,055.90	15.94	-12.32
14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
16	Other Comprehensive Income	Rs. Crores	7.74	2.30	(14.16)	(24.45)	-154.66	-109.41
17	Total (7 to 13)							
18	Cost of power purchase as % of total cost (1) / (8)	%	83.42%	82.30%	82.32%	84.23%	1.34	-2.30
	Special observations on above points							
* Excludes adjustment of Rs. (132.18) Cr. for Q4 FY 20-21 and cumulatively Rs. 131.36 Cr on account of IND AS 115								

II - STATUS OF DIRECTIONS GIVEN BY GERC

				Status and whether complied during current period	Non-compliance		Action plan for compliance
			Direction no.		Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	5				
(B)		Directions already complied	4				
(C)		Directions to be complied at the time of next tariff petition	0				
(D)		Directions to be complied later	1				
(E)		Directions pending :	0				
	1						
	2						
	3						

Torrent Power Ltd. (Ahmedabad)
III - SALES AND REVENUE DATA
NO.OF CONSUMERS AND UNITS SOLD

		Current Year		Previous Year		% change		
		Q4	Cumulative	Q4	Cumulative	Q4	Cumulative	
(A)	No. of consumers							
	HT	1,468	1,468	1,412	1,412	3.97	3.97	
	EHT	-	-	-	-			
	Licensees	-	-	-	-			
	Total HT + EHT	1,468	1,468	1,412	1,412	3.97	3.97	
	RGP	15,43,587	15,43,587	15,26,421	15,26,421	1.12	1.12	
	Non-RGP	4,19,820	4,19,820	4,10,563	4,10,563	2.25	2.25	
	Industrial LT (LTMD)	35,567	35,567	35,114	35,114	1.29	1.29	
	Other (specify)	5,696	5,696	5,296	5,296	7.55	7.55	
	Total LT excluding agriculture	20,04,670	20,04,670	19,77,394	19,77,394	1.38	1.38	
	Agriculture	313	313	325	325	-3.69	-3.69	
	Total LT including agriculture	20,04,983	20,04,983	19,77,719	19,77,719	1.38	1.38	
	Total HT + EHT + LT	20,06,451	20,06,451	19,79,131	19,79,131	1.38	1.38	
(B)	No. of units sold							
	HT	M.KWH	475.31	1,628.13	422.55	2,013.14	12.49	-19.12
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	475.31	1,628.13	422.55	2,013.14	12.49	-19.12
	RGP	M.KWH	478.66	2,946.60	459.12	2,939.69	4.26	0.23
	Non-RGP	M.KWH	204.00	798.15	191.35	1,017.24	6.61	-21.54
	Industrial LT (LTMD)	M.KWH	427.80	1,500.65	374.61	1,763.49	14.20	-14.90
	Other (specify)	M.KWH	20.17	69.48	19.43	84.23	3.78	-17.52
	Total LT excluding agriculture	M.KWH	1,130.63	5,314.88	1,044.52	5,804.66	8.24	-8.44
	Agriculture	M.KWH	1.21	4.40	0.95	4.29	27.53	2.67
	Total LT including agriculture	M.KWH	1,131.84	5,319.28	1,045.46	5,808.95	8.26	-8.43
	Total HT + EHT + LT	M.KWH	1,607.15	6,947.42	1,468.01	7,822.08	9.48	-11.18

III - SALES AND REVENUE DATA
SALES REVENUE AMOUNT & PAISE/UNIT

		Current Year		Previous Year		% change	
		Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
		(C) Sales revenue					
HT	Rs.crores	278.87	975.59	253.72	1,166.90	9.91	-16.40
EHT	Rs.crores	-	-	-	-		
Licensees	Rs.crores	-	-	-	-		
Total HT + EHT	Rs.crores	278.87	975.59	253.72	1,166.90	9.91	-16.40
RGP	Rs.crores	194.94	1,235.03	186.13	1,230.41	4.73	0.38
Non-RGP	Rs.crores	124.76	479.80	115.91	580.45	7.63	-17.34
Industrial LT (LTMD)	Rs.crores	266.86	940.29	236.63	1,077.00	12.78	-12.69
Other (specify)	Rs.crores	11.94	37.95	10.63	47.12	12.30	-19.46
Total LT excluding agriculture	Rs.crores	598.50	2,693.07	549.30	2,934.98	8.96	-8.24
Agriculture	Rs.crores	0.40	1.46	0.31	1.42	27.52	2.84
Total LT including agriculture	Rs.crores	598.90	2,694.53	549.62	2,936.40	8.97	-8.24
Total HT + EHT + LT	Rs.crores	877.77	3,670.12	803.34	4,103.29	9.27	-10.56
Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	390.45	1,507.77	298.87	1,626.45	30.64	-7.30
Total	Rs.crores	1,268.22	5,177.89	1,102.21	5,729.75	15.06	-9.63
(D) Sales realisation excluding FPPPA recoverable							
HT	Paise / kwh	587	599	600	580	-2.29	3.38
EHT	Paise / kwh	-	-	-	-		
Licensees	Paise / kwh	-	-	-	-		
Total HT + EHT	Paise / kwh	587	599	600	580	-2.29	3.38
RGP	Paise / kwh	407	419	405	419	0.46	0.14
Non-RGP	Paise / kwh	612	601	606	571	0.96	5.35
Industrial LT (LTMD)	Paise / kwh	624	627	632	611	-1.25	2.60
Other (specify)	Paise / kwh	592	546	547	559	8.21	-2.36
Total LT excluding agriculture	Paise / kwh	529	507	526	506	0.66	0.21
Agriculture	Paise / kwh	331	332	331	331	-0.01	0.17
Total LT including agriculture	Paise / kwh	529	507	526	505	0.65	0.21
Total HT + EHT + LT	Paise / kwh	546	528	547	525	-0.19	0.70

III - SALES AND REVENUE DATA

SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	123	133	135	112	-9.03	19.00
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	123	133	135	112	-9.03	19.00
	RGP	Paise / kwh	29	19	30	18	-3.42	1.42
	Non-RGP	Paise / kwh	161	149	166	123	-2.64	21.57
	Industrial LT (LTMD)	Paise / kwh	142	144	157	132	-9.51	9.58
	Other (specify)	Paise / kwh	41	35	30	24		
	Total LT excluding agriculture	Paise / kwh	96	74	100	71	-4.53	3.89
	Agriculture	Paise / kwh	1	2	2	1		
	Total LT including agriculture	Paise / kwh	96	74	100	71	-4.54	3.88
	Total HT + EHT + LT	Paise / kwh	104	88	110	82	-5.93	7.54
(F)	Sales realisation - energy charge excluding FPPPA recoverable							
	HT	Paise / kwh	464	466	466	467	-0.34	-0.37
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	464	466	466	467	-0.34	-0.37
	RGP	Paise / kwh	378	400	376	400	0.77	0.08
	Non-RGP	Paise / kwh	450	452	440	448	2.32	0.91
	Industrial LT (LTMD)	Paise / kwh	482	482	475	479	1.49	0.68
	Other (specify)	Paise / kwh	552	511	518	535	6.57	-4.44
	Total LT excluding agriculture	Paise / kwh	433	433	425	434	1.88	-0.39
	Agriculture	Paise / kwh	330	330	330	330	0.08	0.03
	Total LT including agriculture	Paise / kwh	433	433	425	434	1.88	-0.39
	Total HT + EHT + LT	Paise / kwh	442	440	437	443	1.25	-0.56
(G)	Units sold per consumer							
	HT	kwh	3,23,779	11,09,081	2,99,254	14,25,734	8.20	-22.21
	EHT	kwh	-	-	-	-		
	Licensees	kwh	-	-	-	-		
	Total HT + EHT	kwh	3,23,779	11,09,081	2,99,254	14,25,734	8.20	-22.21
	RGP	kwh	310	1,909	301	1,926	3.10	-0.88
	Non-RGP	kwh	486	1,901	466	2,478	4.26	-23.27
	Industrial LT (LTMD)	kwh	12,028	42,192	10,668	50,222	12.74	-15.99
	Other (specify)	kwh	3,540	12,198	3,669	15,905	-3.51	-23.31
	Total LT excluding agriculture	kwh	564	2,651	528	2,936	6.77	-9.68
	Agriculture	kwh	3,869	14,066	2,922	13,195	32.42	6.60
	Total LT including agriculture	kwh	565	2,653	529	2,937	6.79	-9.67
	Total HT + EHT + LT	kwh	801	3,463	742	3,952	7.99	-12.39
Note 1: Revenue excludes adjustment of Rs. (117.50) Cr for Q4 FY 20-21 and cumulatively Rs. 77.92 Cr. on account of IND AS 115								

Torrent Power Ltd. (Surat)
III - SALES AND REVENUE DATA
NO.OF CONSUMERS AND UNITS SOLD

		Current Year		Previous Year		% change		
		Q4	Cumulative	Q4	Cumulative	Q4	Cumulative	
(A)	No. of consumers							
	HT	253	253	248	248	2.02	2.02	
	EHT	-	-	-	-			
	Licensees	-	-	-	-			
	Total HT + EHT	253	253	248	248	2.02	2.02	
	RGP	4,17,755	4,17,755	4,15,308	4,15,308	0.59	0.59	
	Non-RGP	1,89,002	1,89,002	1,88,050	1,88,050	0.51	0.51	
	Industrial LT (LTMD)	14,664	14,664	14,644	14,644	0.14	0.14	
	Other (specify)	1,863	1,863	1,861	1,861	0.11	0.11	
	Total LT excluding agriculture	6,23,284	6,23,284	6,19,863	6,19,863	0.55	0.55	
	Agriculture	235	235	235	235	0.00	0.00	
	Total LT including agriculture	6,23,519	6,23,519	6,20,098	6,20,098	0.55	0.55	
	Total HT + EHT + LT	6,23,772	6,23,772	6,20,346	6,20,346	0.55	0.55	
(B)	No. of units sold							
	HT	M.KWH	94.26	307.70	73.95	326.95	27.46	-5.89
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	94.26	307.70	73.95	326.95	27.46	-5.89
	RGP	M.KWH	153.04	764.72	145.69	811.86	5.04	-5.81
	Non-RGP	M.KWH	310.16	850.31	270.82	1,204.16	14.53	-29.39
	Industrial LT (LTMD)	M.KWH	253.22	659.78	219.45	915.88	15.38	-27.96
	Other (specify)	M.KWH	5.27	20.06	5.67	26.23	-7.10	-23.55
	Total LT excluding agriculture	M.KWH	721.69	2,294.86	641.64	2,958.13	12.48	-22.42
	Agriculture	M.KWH	0.28	0.98	0.23	0.93	22.67	5.71
	Total LT including agriculture	M.KWH	721.97	2,295.84	641.87	2,959.07	12.48	-22.41
	Total HT + EHT + LT	M.KWH	816.22	2,603.54	715.81	3,286.01	14.03	-20.77

III - SALES AND REVENUE DATA
SALES REVENUE AMOUNT & PAISE/UNIT

		Current Year		Previous Year		% change		
		Q4	Cumulative	Q4	Cumulative	Q4	Cumulative	
(C)	Sales revenue							
	HT	Rs.crores	52.32	174.65	42.27	184.34	23.75	-5.26
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	52.32	174.65	42.27	184.34	23.75	-5.26
	RGP	Rs.crores	63.73	323.85	59.33	341.39	7.40	-5.14
	Non-RGP	Rs.crores	153.60	435.03	136.11	596.51	12.85	-27.07
	Industrial LT (LTMD)	Rs.crores	143.81	395.83	127.18	526.92	13.08	-24.88
	Other (specify)	Rs.crores	2.34	10.87	2.45	11.89	-4.40	-8.53
	Total LT excluding agriculture	Rs.crores	363.48	1,165.58	325.07	1,476.71	11.82	-21.07
	Agriculture	Rs.crores	0.02	0.08	0.02	0.08	15.95	3.59
	Total LT including agriculture	Rs.crores	363.51	1,165.66	325.09	1,476.79	11.82	-21.07
	Total HT + EHT + LT	Rs.crores	415.82	1,340.32	367.37	1,661.13	13.19	-19.31
	Add: FPPPA recoverable + UI+ Wheeling Charges, etc.	Rs.crores	187.30	545.38	144.52	665.03	29.60	-17.99
	Total	Rs.crores	603.12	1,885.70	511.89	2,326.15	17.82	-18.94
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	555	568	572	564	-2.91	0.67
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	Total HT + EHT	Paise / kwh	555	568	572	564	-2.91	0.67
	RGP	Paise / kwh	416	423	407	421	2.25	0.71
	Non-RGP	Paise / kwh	495	512	503	495	-1.46	3.28
	Industrial LT (LTMD)	Paise / kwh	568	600	580	575	-2.00	4.28
	Other (specify)	Paise / kwh	445	542	432	453	2.91	19.64
	Total LT excluding agriculture	Paise / kwh	504	508	507	499	-0.59	1.74
	Agriculture	Paise / kwh	81	83	85	85	-5.48	-2.00
	Total LT including agriculture	Paise / kwh	503	508	506	499	-0.59	1.73
	Total HT + EHT + LT	Paise / kwh	509	515	513	506	-0.73	1.84

III - SALES AND REVENUE DATA

SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

		Current Year		Previous Year		% change		
		Q4	Cumulative	Q4	Cumulative	Q4	Cumulative	
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	72	81	86	79	-16.88	3.45
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	72	81	86	79	-16.88	3.45
	RGP	Paise / kwh	24	19	25	18	-4.09	7.07
	Non-RGP	Paise / kwh	52	69	60	53	-12.08	30.57
	Industrial LT (LTMD)	Paise / kwh	82	114	94	90	-12.41	27.39
	Other (specify)	Paise / kwh	6	8	10	13	-36.62	-39.44
	Total LT excluding agriculture	Paise / kwh	56	65	63	54	-10.35	19.44
	Agriculture	Paise / kwh	21	23	25	25	-18.53	-6.52
	Total LT including agriculture	Paise / kwh	56	65	63	54	-10.36	19.43
	Total HT + EHT + LT	Paise / kwh	58	67	65	57	-10.96	17.77
(F)	Sales realisation - energy charge excluding FPPA recoverable							
	HT	Paise / kwh	483	486	485	485	-0.43	0.22
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	Total HT + EHT	Paise / kwh	483	486	485	485	-0.43	0.22
	RGP	Paise / kwh	393	405	383	403	2.66	0.43
	Non-RGP	Paise / kwh	443	442	443	442	-0.03	0.00
	Industrial LT (LTMD)	Paise / kwh	486	486	486	486	0.01	0.02
	Other (specify)	Paise / kwh	439	534	423	440	3.81	21.39
	Total LT excluding agriculture	Paise / kwh	447	443	444	445	0.80	-0.42
	Agriculture	Paise / kwh	60	60	60	60	0.00	-0.14
	Total LT including agriculture	Paise / kwh	447	443	444	445	0.79	-0.43
	Total HT + EHT + LT	Paise / kwh	451	448	448	449	0.76	-0.18
(G)	Units sold per consumer							
	HT	kwh	3,72,554	12,16,193	2,98,177	13,18,336	24.94	-7.75
	EHT	kwh						
	Licensees	kwh						
	Total HT + EHT	kwh	3,72,554	12,16,193	2,98,177	13,18,336	24.94	-7.75
	RGP	kwh	366	1,831	351	1,955	4.43	-6.36
	Non-RGP	kwh	1,641	4,499	1,440	6,403	13.95	-29.74
	Industrial LT (LTMD)	kwh	17,268	44,993	14,986	62,543	15.23	-28.06
	Other (specify)	kwh	2,827	10,765	3,046	14,096	-7.20	-23.63
	Total LT excluding agriculture	kwh	1,158	3,682	1,035	4,772	11.86	-22.85
	Agriculture	kwh	1,183	4,190	964	3,964	22.67	5.71
	Total LT including agriculture	kwh	1,158	3,682	1,035	4,772	11.86	-22.84
	Total HT + EHT + LT	kwh	1,309	4,174	1,154	5,297	13.40	-21.20

Note 1: Revenue excludes adjustment of Rs. (14.68) Cr. for Q4 FY 20-21 and cumulatively Rs. 53.43 Cr on account of IND AS 115

TPL
IV - FINANCIAL DATA

Rs. Crores		Current Year		Previous Year		% change	
		Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
A	Revenue						
1	Sale of Electricity *	1,871.34	7,063.59	1,614.10	8,055.90	15.94	-12.32
2	Government Subsidy	-	-	-	-		
3	Other income	32.57	117.25	26.85	113.80	21.32	3.03
4	Total Revenue	1,903.91	7,180.83	1,640.95	8,169.70	16.03	-12.10
B	EXPENSES :						
	Operating Expenses						
1	Power Purchase Costs	1,440.25	5,478.76	1,314.97	6,438.91	9.53	-14.91
2	Employee Cost	36.75	210.84	44.78	208.50	-17.91	1.12
3	Repairs and Maintenance	41.36	142.39	38.97	141.75	6.13	0.45
4	Administrative and General Expense	36.37	132.38	34.77	130.85	4.58	1.17
5	Other Operating Costs	-	-	-	-		
6	Depreciation	95.51	369.19	87.91	341.87	8.64	7.99
7	Interest	76.22	323.68	75.97	382.32	0.33	-15.34
8	Other Expenses	-	-	-	-		
9	Taxes, if any						
10	Total expenses	1,726.46	6,657.24	1,597.37	7,644.19	8.08	-12.91
11	Other Comprehensive Income	7.74	2.30	(14.16)	(24.45)	-154.66	-109.41
C	Surplus (deficit) excluding rate of return	185.19	525.89	29.43	501.06	529.33	4.96
D	Calculation of return	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
* Excludes adjustment of Rs. (132.18) Cr. for Q4 FY 20-21 and cummulatively Rs. 131.36 Cr on account of IND AS 115							

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6 Total		NA	NA	NA	NA	NA

Torrent Power Ltd. (Ahmedabad)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	7 test benches	45996	2414		
	Three phase	No.	6 test benches	17136	5495		
	Total	No.	13 test benches	63132	7909		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	4597	19363	23960	21546	2414
	Three phase	No.	6418	5382	11800	6305	5495
	Total	No.	11015	24745	35760	27851	7909
Note: This includes details of meters and meter testing at Meter testing laboratory							

Torrent Power Ltd. (Surat)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	3 test benches	3948	239		
	Three phase	No.	3 test benches	896	45		
	Total	No.	6 test benches	4844	284		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	236	1909	2145	1906	239
	Three phase	No.	43	404	447	402	45
	Total	No.	279	2313	2592	2308	284