

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : APRIL 21 TO JUNE 21**

**PREPARED BY : "Torrent Power Limited"
(Ahmedabad/ Gandhinagar and Surat License
Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY
REGULATORY COMMISSION**

Torrent Power Ltd. (Ahmedabad)

I - KEY PARAMETERS

POWER SUPPLY POSITION - 1

		Current Year		Previous Year		% change	
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
I	Power Purchase						
1	Purchase from IPPs/CPPs	MUs	-	-	-	-	
2	Purchase from GUVNL/ Others	MUs	2,178.64	2,178.64	1,732.95	1,732.95	25.72
3	Purchase from Central sector (a) Share	MUs	-	-	-	-	
	(b) Actual purchase	MUs	-	-	-	-	
	Total purchase of power	MUs	2,178.64	2,178.64	1,732.95	1,732.95	25.72
II	Energy Balance sheet:						
1	Total net generation + purchase of power	MUs	2,215.62	2,215.62	1,784.27	1,784.27	24.17
1A	Export	MUs	-	-	-	-	
2	Units sent out (1 - 1A)	MUs	2,215.62	2,215.62	1,784.27	1,784.27	24.17
3	Metered + Estimated unmetered sales	MUs	2,045.02	2,045.02	1,509.18	1,509.18	35.50
3A	Sale to GUVNL	MUs	-	-	-	-	
4	T & D loss(2-3)	MUs	170.60	170.60	275.09	275.09	-37.98
5	T & D loss (4)/(2)*100	%	7.70%	7.70%	15.42%	15.42%	-50.06
III	Sales, billing and realisation:						
1	Billed - metered + unmetered	Rs.crores	1,471.23	1,471.23	1,094.67	1,094.67	34.40
2	Billed - theft assessment	Rs.crores	3.51	3.51	0.27	0.27	1210.91
3	Total Billed (1+2)	Rs.crores	1,474.74	1,474.74	1,094.94	1,094.94	34.69
4	Amount realised - billed metered +unmetered *	Rs.crores	1,371.19	1,371.19	936.02	936.02	46.49
5	Amount realised against theft of energy *	Rs.crores	3.51	3.51	0.27	0.27	1210.91
6	Total Amount realised (4+5) *	Rs.crores	1,374.70	1,374.70	936.29	936.29	46.82
7	Amount realised as % of amount billed (6)/(3) *	%	93.22%	93.22%	85.51%	85.51%	9.01

*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

Torrent Power Ltd. (Surat)								
I - KEY PARAMETERS								
POWER SUPPLY POSITION - 1								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
I	Power Purchase							
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-	
	2	Purchase from Others	MUs	836.11	836.11	465.13	465.13	79.76 79.76
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-	
		(b) Actual purchase	MUs	-	-	-	-	
		Total purchase of power	MUs	836.11	836.11	465.13	465.13	79.76 79.76
II	Energy Balance sheet:							
	1	Total net generation + purchase of power	MUs	854.79	854.79	463.67	463.67	84.35 84.35
	1A	Export	MUs	-	-	-	-	
	2	Units sent out (1 - 1A)	MUs	854.79	854.79	463.67	463.67	84.35 84.35
	3	Metered + Estimated unmetered sales	MUs	832.44	832.44	449.06	449.06	85.37 85.37
	3A	Sale to GUVNL	MUs	-	-	-	-	
	4	T & D loss(2-3)	MUs	22.34	22.34	14.61	14.61	52.92 52.92
	5	T & D loss (4)/(2)*100	%	2.61%	2.61%	3.15%	3.15%	-17.05 -17.05
III	Sales, billing and realisation:							
	1	Billed - metered + unmetered	Rs.crores	590.83	590.83	326.04	326.04	81.22 81.22
	2	Billed - theft assessment	Rs.crores	0.19	0.19	0.01	0.01	1884.03 1884.03
	3	Total Billed (1+2)	Rs.crores	591.02	591.02	326.05	326.05	81.27 81.27
	4	Amount realised - billed metered +unmetered *	Rs.crores	607.69	607.69	303.16	303.16	100.45 100.45
	5	Amount realised against theft of energy *	Rs.crores	0.19	0.19	0.01	0.01	1884.03 1884.03
	6	Total Amount realised (4+5) *	Rs.crores	607.88	607.88	303.17	303.17	100.51 100.51
	7	Amount realised as % of amount billed (6)/(3) *	%	102.85%	102.85%	92.98%	92.98%	10.62 10.62

*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

TPL								
I - KEY PARAMETERS								
COST OF SUPPLY - 2								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
I	Cost of supply							
1	Average cost of purchase of power	Rs./Kwh	4.79	4.79	5.75	5.75	-16.76	-16.76
2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
6	Average Cost of supply	Rs./Kwh	6.08	6.08	7.93	7.93	-23.35	-23.35
II	Sales realisation excluding FPPPA recoverable							
1	HT	Rs./Kwh	5.95	5.95	6.38	6.38	-6.72	-6.72
2	LT	Rs./Kwh	5.07	5.07	4.97	4.97	2.02	2.02
3	Average Sales realisation excluding FPPPA recoverable	Rs./Kwh	5.24	5.24	5.19	5.19	1.10	1.10
	Special observations on above points							
I - KEY PARAMETERS								
FINANCIAL DATA - 3								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
1	Cost of Power purchase	Rs. Crores	1,442.80	1,442.80	1,263.72	1,263.72	14.17	14.17
2	Employees Cost	Rs. Crores	59.28	59.28	63.95	63.95	-7.30	-7.30
3	Interest	Rs. Crores	78.21	78.21	87.43	87.43	-10.54	-10.54
4	Repairs & Maintenance	Rs. Crores	35.69	35.69	25.07	25.07	42.33	42.33
5	Depreciation	Rs. Crores	99.05	99.05	89.46	89.46	10.73	10.73
6	Admin and General expenses	Rs. Crores	32.97	32.97	20.92	20.92	57.61	57.61
7	Bad debts	Rs. Crores	1.73	1.73	2.89	2.89	-40.26	-40.26
8	Total cost excluding Profit/Return	Rs. Crores	1,749.73	1,749.73	1,553.44	1,553.44	12.64	12.64
9	Capital expenditure	Rs. Crores	181.51	181.51	59.41	59.41	205.51	205.51
10	New long term borrowings	Rs. Crores	-	-	-	-		#DIV/0!
11	Non Tariff Income	Rs. Crores	35.51	35.51	24.13	24.13	47.15	47.15
12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-		
13	Sales Revenue*	Rs. Crores	2,065.76	2,065.76	1,420.99	1,420.99	45.37	45.37
14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
16	Other Comprehensive Income	Rs. Crores	0.63	0.63	(4.15)	(4.15)	-115.24	-115.24
17	Total (7 to 13)							
18	Cost of power purchase as % of total cost (1) / (8)	%	82.46%	82.46%	81.35%	81.35%	1.36	1.36
	Special observations on above points							
* Excludes adjustment of Rs. (253.32) Cr. for Q1 FY 21-22 on account of IND AS 115								

II - STATUS OF DIRECTIONS GIVEN BY GERC

II - STATUS OF DIRECTIONS GIVEN BY GERC							
			Direction no.	Status and whether complied during current period	Non-compliance		Action plan for compliance
					Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	2				
(B)		Directions already complied	0				
(C)		Directions to be complied at the time of next tariff petition	2				
(D)		Directions to be complied later	0				
(E)		Directions pending :	0				
	1						
	2						
	3						

Torrent Power Ltd. (Ahmedabad)
III - SALES AND REVENUE DATA
NO.OF CONSUMERS AND UNITS SOLD

		Current Year		Previous Year		% change	
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
		(A) No. of consumers					
HT		1,482	1,482	1,418	1,418	4.51	4.51
EHT		-	-	-	-		
Licensees		-	-	-	-		
Total HT + EHT		1,482	1,482	1,418	1,418	4.51	4.51
RGP		15,49,116	15,49,116	15,29,498	15,29,498	1.28	1.28
Non-RGP		4,20,239	4,20,239	4,11,544	4,11,544	2.11	2.11
Industrial LT (LTMD)		36,236	36,236	35,134	35,134	3.14	3.14
Other (specify)		5,776	5,776	5,313	5,313	8.71	8.71
Total LT excluding agriculture		20,11,367	20,11,367	19,81,489	19,81,489	1.51	1.51
Agriculture		310	310	325	325	-4.62	-4.62
Total LT including agriculture		20,11,677	20,11,677	19,81,814	19,81,814	1.51	1.51
Total HT + EHT + LT		20,13,159	20,13,159	19,83,232	19,83,232	1.51	1.51
(B) No. of units sold							
HT	M.KWH	465.29	465.29	254.28	254.28	82.98	82.98
EHT	M.KWH	-	-	-	-		
Licensees	M.KWH	-	-	-	-		
Total HT + EHT	M.KWH	465.29	465.29	254.28	254.28	82.98	82.98
RGP	M.KWH	915.99	915.99	854.14	854.14	7.24	7.24
Non-RGP	M.KWH	241.88	241.88	143.64	143.64	68.40	68.40
Industrial LT (LTMD)	M.KWH	401.25	401.25	241.28	241.28	66.30	66.30
Other (specify)	M.KWH	19.38	19.38	14.53	14.53	33.32	33.32
Total LT excluding agriculture	M.KWH	1,578.50	1,578.50	1,253.59	1,253.59	25.92	25.92
Agriculture	M.KWH	1.23	1.23	1.32	1.32	-6.26	-6.26
Total LT including agriculture	M.KWH	1,579.73	1,579.73	1,254.91	1,254.91	25.88	25.88
Total HT + EHT + LT	M.KWH	2,045.02	2,045.02	1,509.18	1,509.18	35.50	35.50

III - SALES AND REVENUE DATA
SALES REVENUE AMOUNT & PAISE/UNIT

		Current Year		Previous Year		% change		
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
(C)	Sales revenue							
	HT	Rs.crores	280.73	280.73	163.66	163.66	71.53	71.53
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	280.73	280.73	163.66	163.66	71.53	71.53
	RGP	Rs.crores	393.42	393.42	361.96	361.96	8.69	8.69
	Non-RGP	Rs.crores	144.02	144.02	89.00	89.00	61.83	61.83
	Industrial LT (LTMD)	Rs.crores	256.04	256.04	162.00	162.00	58.05	58.05
	Other (specify)	Rs.crores	11.15	11.15	6.93	6.93	61.04	61.04
	Total LT excluding agriculture	Rs.crores	804.63	804.63	619.88	619.88	29.81	29.81
	Agriculture	Rs.crores	0.42	0.42	0.44	0.44	-4.30	-4.30
	Total LT including agriculture	Rs.crores	805.05	805.05	620.31	620.31	29.78	29.78
	Total HT + EHT + LT	Rs.crores	1,085.78	1,085.78	783.98	783.98	38.50	38.50
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	388.96	388.96	310.96	310.96	25.08	25.08
	Total	Rs.crores	1,474.74	1,474.74	1,094.94	1,094.94	34.69	34.69
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	603	603	644	644	-6.26	-6.26
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	603	603	644	644	-6.26	-6.26
	RGP	Paise / kwh	430	430	424	424	1.35	1.35
	Non-RGP	Paise / kwh	595	595	620	620	-3.90	-3.90
	Industrial LT (LTMD)	Paise / kwh	638	638	671	671	-4.96	-4.96
	Other (specify)	Paise / kwh	576	576	477	477	20.79	20.79
	Total LT excluding agriculture	Paise / kwh	510	510	494	494	3.09	3.09
	Agriculture	Paise / kwh	338	338	331	331	2.09	2.09
	Total LT including agriculture	Paise / kwh	510	510	494	494	3.10	3.10
	Total HT + EHT + LT	Paise / kwh	531	531	519	519	2.21	2.21

III - SALES AND REVENUE DATA

SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

		Current Year		Previous Year		% change		
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	126	126	177	177	-28.55	-28.55
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	126	126	177	177	-28.55	-28.55
	RGP	Paise / kwh	15	15	16	16	-3.37	-3.37
	Non-RGP	Paise / kwh	137	137	157	157	-12.38	-12.38
	Industrial LT (LTMD)	Paise / kwh	149	149	183	183	-18.24	-18.24
	Other (specify)	Paise / kwh	33	33	31	31		
	Total LT excluding agriculture	Paise / kwh	68	68	64	64	6.22	6.22
	Agriculture	Paise / kwh	2	2	1	1		
	Total LT including agriculture	Paise / kwh	68	68	64	64	6.25	6.25
	Total HT + EHT + LT	Paise / kwh	82	82	83	83	-2.08	-2.08
(F)	Sales realisation - energy charge excluding FPPPA recoverable							
	HT	Paise / kwh	477	477	467	467	2.19	2.19
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	477	477	467	467	2.19	2.19
	RGP	Paise / kwh	414	414	408	408	1.54	1.54
	Non-RGP	Paise / kwh	458	458	463	463	-1.03	-1.03
	Industrial LT (LTMD)	Paise / kwh	489	489	489	489	0.00	0.00
	Other (specify)	Paise / kwh	543	543	445	445	21.89	21.89
	Total LT excluding agriculture	Paise / kwh	441	441	430	430	2.62	2.62
	Agriculture	Paise / kwh	337	337	330	330	1.96	1.96
	Total LT including agriculture	Paise / kwh	441	441	430	430	2.62	2.62
	Total HT + EHT + LT	Paise / kwh	449	449	436	436	3.03	3.03
(G)	Units sold per consumer							
	HT	kwh	3,13,957	3,13,957	1,79,322	1,79,322	75.08	75.08
	EHT	kwh	-	-	-	-		
	Licensees	kwh	-	-	-	-		
	Total HT + EHT	kwh	3,13,957	3,13,957	1,79,322	1,79,322	75.08	75.08
	RGP	kwh	591	591	558	558	5.88	5.88
	Non-RGP	kwh	576	576	349	349	64.91	64.91
	Industrial LT (LTMD)	kwh	11,073	11,073	6,867	6,867	61.24	61.24
	Other (specify)	kwh	3,355	3,355	2,735	2,735	22.63	22.63
	Total LT excluding agriculture	kwh	785	785	633	633	24.05	24.05
	Agriculture	kwh	3,984	3,984	4,054	4,054	-1.73	-1.73
	Total LT including agriculture	kwh	785	785	633	633	24.02	24.02
	Total HT + EHT + LT	kwh	1,016	1,016	761	761	33.49	33.49

Note 1: Revenue excludes adjustment of Rs. (153.61) Cr. for Q1 FY 21-22 on account of IND AS 115

Torrent Power Ltd. (Surat)
III - SALES AND REVENUE DATA
NO.OF CONSUMERS AND UNITS SOLD

		Current Year		Previous Year		% change	
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
		(A) No. of consumers					
HT		253	253	247	247	2.43	2.43
EHT		-	-	-	-		
Licensees		-	-	-	-		
Total HT + EHT		253	253	247	247	2.43	2.43
RGP		4,17,914	4,17,914	4,15,615	4,15,615	0.55	0.55
Non-RGP		1,88,827	1,88,827	1,88,196	1,88,196	0.34	0.34
Industrial LT (LTMD)		14,766	14,766	14,633	14,633	0.91	0.91
Other (specify)		1,872	1,872	1,856	1,856	0.86	0.86
Total LT excluding agriculture		6,23,379	6,23,379	6,20,300	6,20,300	0.50	0.50
Agriculture		232	232	234	234	-0.85	-0.85
Total LT including agriculture		6,23,611	6,23,611	6,20,534	6,20,534	0.50	0.50
Total HT + EHT + LT		6,23,864	6,23,864	6,20,781	6,20,781	0.50	0.50
(B) No. of units sold							
HT	M.KWH	101.17	101.17	46.05	46.05	119.70	119.70
EHT	M.KWH	-	-	-	-		
Licensees	M.KWH	-	-	-	-		
Total HT + EHT	M.KWH	101.17	101.17	46.05	46.05	119.70	119.70
RGP	M.KWH	253.98	253.98	245.68	245.68	3.38	3.38
Non-RGP	M.KWH	259.42	259.42	90.70	90.70	186.00	186.00
Industrial LT (LTMD)	M.KWH	212.12	212.12	61.58	61.58	244.45	244.45
Other (specify)	M.KWH	5.44	5.44	4.74	4.74	14.67	14.67
Total LT excluding agriculture	M.KWH	730.96	730.96	402.71	402.71	81.51	81.51
Agriculture	M.KWH	0.31	0.31	0.31	0.31	2.74	2.74
Total LT including agriculture	M.KWH	731.27	731.27	403.01	403.01	81.45	81.45
Total HT + EHT + LT	M.KWH	832.44	832.44	449.06	449.06	85.37	85.37

III - SALES AND REVENUE DATA
SALES REVENUE AMOUNT & PAISE/UNIT

		Current Year		Previous Year		% change		
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
(C)	Sales revenue							
	HT	Rs.crores	56.20	56.20	27.85	27.85	101.82	101.82
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	56.20	56.20	27.85	27.85	101.82	101.82
	RGP	Rs.crores	109.40	109.40	106.65	106.65	2.57	2.57
	Non-RGP	Rs.crores	130.95	130.95	50.74	50.74	158.05	158.05
	Industrial LT (LTMD)	Rs.crores	124.15	124.15	43.72	43.72	183.96	183.96
	Other (specify)	Rs.crores	2.36	2.36	2.68	2.68	-11.79	-11.79
	Total LT excluding agriculture	Rs.crores	366.85	366.85	203.80	203.80	80.01	80.01
	Agriculture	Rs.crores	0.02	0.02	0.02	0.02	2.15	2.15
	Total LT including agriculture	Rs.crores	366.88	366.88	203.82	203.82	80.00	80.00
	Total HT + EHT + LT	Rs.crores	423.08	423.08	231.67	231.67	82.62	82.62
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	167.94	167.94	94.38	94.38	77.94	77.94
	Total	Rs.crores	591.02	591.02	326.05	326.05	81.27	81.27
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	555	555	604.69	604.69	-8.14	-8.14
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	555	555	604.69	604.69	-8.14	-8.14
	RGP	Paise / kwh	431	431	434.11	434.11	-0.78	-0.78
	Non-RGP	Paise / kwh	505	505	559.45	559.45	-9.77	-9.77
	Industrial LT (LTMD)	Paise / kwh	585	585	709.95	709.95	-17.56	-17.56
	Other (specify)	Paise / kwh	435	435	565.40	565.40	-23.07	-23.07
	Total LT excluding agriculture	Paise / kwh	502	502	506.07	506.07	-0.83	-0.83
	Agriculture	Paise / kwh	78	78	78.53	78.53	-0.57	-0.57
	Total LT including agriculture	Paise / kwh	502	502	505.74	505.74	-0.80	-0.80
	Total HT + EHT + LT	Paise / kwh	508	508	515.89	515.89	-1.48	-1.48

III - SALES AND REVENUE DATA

SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

		Current Year		Previous Year		% change		
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	70	70	111	111	-36.78	-36.78
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	70	70	111	111	-36.78	-36.78
	RGP	Paise / kwh	14	14	15	15	-2.61	-2.61
	Non-RGP	Paise / kwh	62	62	118	118	-47.20	-47.20
	Industrial LT (LTMD)	Paise / kwh	99	99	224	224	-55.72	-55.72
	Other (specify)	Paise / kwh	6	6	7	7	-10.50	-10.50
	Total LT excluding agriculture	Paise / kwh	56	56	70	70	-19.98	-19.98
	Agriculture	Paise / kwh	18	18	19	19	-2.43	-2.43
	Total LT including agriculture	Paise / kwh	56	56	70	70	-19.95	-19.95
	Total HT + EHT + LT	Paise / kwh	58	58	74	74	-22.18	-22.18
(F)	Sales realisation - energy charge excluding FPPA recoverable							
	HT	Paise / kwh	485	485	493	493	-1.67	-1.67
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	Total HT + EHT	Paise / kwh	485	485	493	493	-1.67	-1.67
	RGP	Paise / kwh	416	416	419	419	-0.72	-0.72
	Non-RGP	Paise / kwh	442	442	441	441	0.26	0.26
	Industrial LT (LTMD)	Paise / kwh	486	486	486	486	0.07	0.07
	Other (specify)	Paise / kwh	429	429	559	559	-23.22	-23.22
	Total LT excluding agriculture	Paise / kwh	446	446	436	436	2.25	2.25
	Agriculture	Paise / kwh	60	60	60	60	0.00	0.00
	Total LT including agriculture	Paise / kwh	446	446	436	436	2.27	2.27
	Total HT + EHT + LT	Paise / kwh	451	451	442	442	1.99	1.99
(G)	Units sold per consumer							
	HT	kwh	3,99,899	3,99,899	1,86,442	1,86,442	114.49	114.49
	EHT	kwh						
	Licensees	kwh						
	Total HT + EHT	kwh	3,99,899	3,99,899	1,86,442	1,86,442	114.49	114.49
	RGP	kwh	608	608	591	591	2.81	2.81
	Non-RGP	kwh	1,374	1,374	482	482	185.05	185.05
	Industrial LT (LTMD)	kwh	14,365	14,365	4,208	4,208	241.34	241.34
	Other (specify)	kwh	2,905	2,905	2,555	2,555	13.69	13.69
	Total LT excluding agriculture	kwh	1,173	1,173	649	649	80.61	80.61
	Agriculture	kwh	1,352	1,352	1,305	1,305	3.63	3.63
	Total LT including agriculture	kwh	1,173	1,173	649	649	80.56	80.56
	Total HT + EHT + LT	kwh	1,334	1,334	723	723	84.46	84.46

Note 1: Revenue excludes adjustment of Rs. (99.71) Cr. for Q1 FY 21-22 on account of IND AS 115

TPL
IV - FINANCIAL DATA

	Rs. Crores	Current Year		Previous Year		% change	
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
A	Revenue						
1	Sale of Electricity *	2,065.76	2,065.76	1,420.99	1,420.99	45.37	45.37
2	Government Subsidy	-	-	-	-		
3	Other income	35.51	35.51	24.13	24.13	47.15	47.15
4	Total Revenue	2,101.27	2,101.27	1,445.12	1,445.12	45.40	45.40
B	EXPENSES :						
	Operating Expenses						
1	Power Purchase Costs	1,442.80	1,442.80	1,263.72	1,263.72	14.17	14.17
2	Employee Cost	59.28	59.28	63.95	63.95	-7.30	-7.30
3	Repairs and Maintenance	35.69	35.69	25.07	25.07	42.33	42.33
4	Administrative and General Expense	34.69	34.69	23.81	23.81	45.71	45.71
5	Other Operating Costs	-	-	-	-		
6	Depreciation	99.05	99.05	89.46	89.46	10.73	10.73
7	Interest	78.21	78.21	87.43	87.43	-10.54	-10.54
8	Other Expenses	-	-	-	-		
9	Taxes, if any						
10	Total expenses	1,749.73	1,749.73	1,553.44	1,553.44	12.64	12.64
11	Other Comprehensive Income	0.63	0.63	(4.15)	(4.15)	-115.24	-115.24
C	Surplus (deficit) excluding rate of return	352.17	352.17	(112.46)	(112.46)	-413.14	-413.14
D	Calculation of return	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.

* Excludes adjustment of Rs. (253.32) Cr. for Q1 FY 21-22 on account of IND AS 115

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6 Total		NA	NA	NA	NA	NA

Torrent Power Ltd. (Ahmedabad)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	7 test benches	3652	1414		
	Three phase	No.	6 test benches	6279	2600		
	Total	No.	13 test benches	9931	4014		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	2414	22524	24938	23524	1414
	Three phase	No.	5495	7932	13427	10827	2600
	Total	No.	7909	30456	38365	34351	4014
Note: This includes details of meters and meter testing at Meter testing laboratory							

Torrent Power Ltd. (Surat)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	3 test benches	2010	287		
	Three phase	No.	3 test benches	911	58		
	Total	No.	6 test benches	2921	345		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	239	1924	2163	1876	287
	Three phase	No.	45	466	511	453	58
	Total	No.	284	2390	2674	2329	345