

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : APRIL 21 TO JUNE 21**

**PREPARED BY : "Torrent Power Limited"
(Dahej License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY
COMMISSION**

Torrent Power Ltd. (Dahej)								
I - KEY PARAMETERS								
POWER SUPPLY POSITION - 1								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
I	Power Purchase							
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-	
	2	Purchase from GUVNL/ Others	MUs	157.40	157.40	79.57	79.57	97.80 97.80
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-	
		(b) Actual purchase	MUs	-	-	-	-	
		Total purchase of power	MUs	157.40	157.40	79.57	79.57	97.80 97.80
II	Energy Balance sheet:							
	1	Total net generation + purchase of power	MUs	154.53	154.53	81.27	81.27	90.14 90.14
	1A	Export	MUs	-	-	-	-	
	2	Units sent out (1 - 1A)	MUs	154.53	154.53	81.27	81.27	90.14 90.14
	3	Metered + Estimated unmetered sales	MUs	153.91	153.91	80.75	80.75	90.59 90.59
	3A	Sale to GUVNL	MUs	-	-	-	-	
	4	T & D loss(2-3)	MUs	0.62	0.62	0.52	0.52	20.62 20.62
	5	T & D loss (4)/(2)*100	%	0.40%	0.40%	0.64%	0.64%	-36.56 -36.56
III	Sales, billing and realisation:							
	1	Billed - metered + unmetered	Rs.crores	63.36	63.36	39.42	39.42	60.73 60.73
	2	Billed - theft assessment	Rs.crores	-	-	-	-	- -
	3	Total Billed (1+2)	Rs.crores	63.36	63.36	39.42	39.42	60.73 60.73
	4	Amount realised - billed metered +unmetered	Rs.crores	61.17	61.17	41.10	41.10	48.84 48.84
	5	Amount realised against theft of energy	Rs.crores	-	-	-	-	- -
	6	Total Amount realised (4+5)	Rs.crores	61.17	61.17	41.10	41.10	48.84 48.84
	7	Amount realised as % of amount billed (6)/(3)	%	96.54%	96.54%	104.25%	104.25%	-7.40 -7.40

*The resultant figure base on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

TPL								
I - KEY PARAMETERS								
COST OF SUPPLY - 2								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
I	Cost of supply							
1	Average cost of purchase of power	Rs./Kwh	4.08	4.08	4.11	4.11	-0.75	-0.75
2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
6	Average Cost of supply	Rs./Kwh	4.61	4.61	4.88	4.88	-5.57	-5.57
II	Sales realisation excluding FPPPA recoverable							
1	HT	Rs./Kwh	3.93	3.93	4.32	4.32	-9.05	-9.05
2	LT	Rs./Kwh	4.46	4.46	4.18	4.18	6.66	6.66
3	Average Sales realisation excluding FPPPA recoverable	Rs./Kwh	3.93	3.93	4.32	4.32	-9.01	-9.01
	Special observations on above points							
I - KEY PARAMETERS								
FINANCIAL DATA - 3								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
1	Cost of Power purchase	Rs. Crores	64.21	64.21	32.71	32.71	96.31	96.31
2	Employees Cost	Rs. Crores	0.85	0.85	0.80	0.80	5.59	5.59
3	Interest	Rs. Crores	1.82	1.82	2.10	2.10	-13.10	-13.10
4	Repairs & Maintenance	Rs. Crores	0.68	0.68	0.49	0.49	39.29	39.29
5	Depreciation	Rs. Crores	2.21	2.21	2.12	2.12	4.45	4.45
6	Admin and General expenses	Rs. Crores	1.15	1.15	1.19	1.19	-3.91	-3.91
7	Bad debts	Rs. Crores	-	-	-	-		
8	Total cost excluding Profit/Return	Rs. Crores	70.91	70.91	39.40	39.40	79.97	79.97
9	Capital expenditure	Rs. Crores	0.26	0.26	0.36	0.36	-27.03	-27.03
10	New long term borrowings	Rs. Crores	-	-	-	-		
11	Non Tariff Income	Rs. Crores	1.46	1.46	1.06	1.06	38.45	38.45
12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-	0.00	0.00
13	Sales revenue *	Rs. Crores	63.36	63.36	39.42	39.42	60.73	60.73
14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
16	Other Comprehensive Income	Rs. Crores	(0.00)	(0.00)	(0.02)	(0.02)	-90.68	-90.68
17	Total (7 to 13)							
18	Cost of power purchase as % of total cost (1) / (8)	%	90.55%	90.55%	83.01%	83.01%	9.08	9.08

*Excludes adjustment of Rs. 7.26 Cr. for Q1 FY 21-22 on account of IND AS 115

II - STATUS OF DIRECTIONS GIVEN BY GERC

				Status and whether complied during current period	Non-compliance		Action plan for compliance
			Direction no.		Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	1				
(B)		Directions already complied	0				
(C)		Directions to be complied at the time of next tariff petition	1				
(D)		Directions to be complied later	0				
(E)		Directions pending :	0				
	1						
	2						
	3						

Torrent Power Ltd. (Dahej)
III - SALES AND REVENUE DATA
NO.OF CONSUMERS AND UNITS SOLD

		Current Year		Previous Year		% change		
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
(A)	No. of consumers							
	HT	54	54	51	51	5.88	5.88	
	EHT	9	9	8	8	12.50	12.50	
	Licensees	-	-	-	-	-	-	
	Total HT + EHT	63	63	59	59	6.78	6.78	
	RGP	-	-	-	-	-	-	
	Non RGP	22	22	21	21	4.76	4.76	
	LTMD	8	8	9	9	(11.11)	(11.11)	
	Other	23	23	22	22	4.55	4.55	
	Total LT excluding agriculture	53	53	52	52	1.92	1.92	
	Agriculture	-	-	-	-	-	-	
	Total LT including agriculture	53	53	52	52	1.92	1.92	
	Total HT + EHT + LT	116	116	111	111	4.50	4.50	
(B)	No. of units sold							
	HT	M.KWH	75.27	75.27	50.60	50.60	48.74	48.74
	EHT	M.KWH	78.29	78.29	29.77	29.77	162.94	162.94
	Licensees	M.KWH	-	-	-	-	-	-
	Total HT + EHT	M.KWH	153.56	153.56	80.38	80.38	91.05	91.05
	RGP	M.KWH	-	-	-	-	-	-
	Non RGP	M.KWH	0.12	0.12	0.12	0.12	4.06	4.06
	LTMD	M.KWH	0.14	0.14	0.16	0.16	-14.49	-14.49
	Other	M.KWH	0.09	0.09	0.10	0.10	-9.02	-9.02
	Total LT excluding agriculture	M.KWH	0.35	0.35	0.38	0.38	-7.31	-7.31
	Agriculture	M.KWH	-	-	-	-	-	-
	Total LT including agriculture	M.KWH	0.35	0.35	0.38	0.38	-7.31	-7.31
	Total HT + EHT + LT	M.KWH	153.91	153.91	80.75	80.75	90.59	90.59

III - SALES AND REVENUE DATA
SALES REVENUE AMOUNT & PAISE/UNIT

		Current Year		Previous Year		% change		
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
(C)	Sales revenue							
	HT	Rs.crores	28.41	28.41	19.39	19.39	46.51	46.51
	EHT	Rs.crores	31.92	31.92	15.33	15.33	108.22	108.22
	Licensees	Rs.crores	-	-	-	-	-	-
	Total HT + EHT	Rs.crores	60.34	60.34	34.73	34.73	73.76	73.76
	RGP	Rs.crores	-	-	-	-	-	-
	Non RGP	Rs.crores	0.04	0.04	0.04	0.04	4.29	4.29
	LTMD	Rs.crores	0.06	0.06	0.06	0.06	-8.52	-8.52
	Other	Rs.crores	0.05	0.05	0.05	0.05	3.67	3.67
	Total LT excluding agriculture	Rs.crores	0.16	0.16	0.16	0.16	-1.14	-1.14
	Agriculture	Rs.crores	-	-	-	-	-	-
	Total LT including agriculture	Rs.crores	0.16	0.16	0.16	0.16	-1.14	-1.14
	Total HT + EHT + LT	Rs.crores	60.49	60.49	34.88	34.88	73.42	73.42
	Add: FPPPA recoverable+UI	Rs.crores	2.87	2.87	4.54	4.54	-36.80	-36.80
	Total	Rs.crores	63.36	63.36	39.42	39.42	60.73	60.73
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	378	378	383	383	-1.50	-1.50
	EHT	Paise / kwh	408	408	515	515	-20.81	-20.81
	Licensees	Paise / kwh	-	-	-	-	-	-
	Total HT + EHT	Paise / kwh	393	393	432	432	-9.05	-9.05
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	357	357	356	356	0.22	0.22
	LTMD	Paise / kwh	432	432	403	403	6.98	6.98
	Other	Paise / kwh	585	585	513	513	13.95	13.95
	Total LT excluding agriculture	Paise / kwh	446	446	418	418	6.66	6.66
	Agriculture	Paise / kwh	-	-	-	-	-	-
	Total LT including agriculture	Paise / kwh	446	446	418	418	6.66	6.66
	Total HT + EHT + LT	Paise / kwh	393	393	432	432	-9.01	-9.01

III - SALES AND REVENUE DATA

SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

		Current Year		Previous Year		% change		
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	68	68	74	74	-7.85	-7.85
	EHT	Paise / kwh	84	84	175	175	-51.85	-51.85
	Licensees	Paise / kwh	-	-	-	-	-	-
	Total HT + EHT	Paise / kwh	76	76	111	111	-31.45	-31.45
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	52	52	51	51	3.06	3.06
	LTMD	Paise / kwh	114	114	86	86	32.40	32.40
	Other	Paise / kwh	219	219	190	190	15.18	15.18
	Total LT excluding agriculture	Paise / kwh	120	120	103	103	16.67	16.67
	Agriculture	Paise / kwh	-	-	-	-	-	-
	Total LT including agriculture	Paise / kwh	120	120	103	103	16.67	16.67
	Total HT + EHT + LT	Paise / kwh	76	76	111	111	-31.33	-31.33
(F)	Sales realisation - energy charge excluding FPPA recoverable							
	HT	Paise / kwh	310	310	310	310	0.01	0.01
	EHT	Paise / kwh	324	324	340	340	-4.87	-4.87
	Licensees	Paise / kwh	-	-	-	-	-	-
	Total HT + EHT	Paise / kwh	317	317	321	321	-1.30	-1.30
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	304	304	305	305	-0.25	-0.25
	LTMD	Paise / kwh	317	317	317	317	0.07	0.07
	Other	Paise / kwh	366	366	323	323	13.23	13.23
	Total LT excluding agriculture	Paise / kwh	326	326	315	315	3.38	3.38
	Agriculture	Paise / kwh	-	-	-	-	-	-
	Total LT including agriculture	Paise / kwh	326	326	315	315	3.38	3.38
	Total HT + EHT + LT	Paise / kwh	317	317	321	321	-1.28	-1.28
(G)	Units sold per consumer							
	HT	kwh	13,93,837	13,93,837	9,92,197	9,92,197	40.48	40.48
	EHT	kwh	86,98,797	86,98,797	37,21,846	37,21,846	133.72	133.72
	Licensees	kwh	-	-	-	-	-	-
	Total HT + EHT	kwh	24,37,402	24,37,402	13,62,319	13,62,319	78.92	78.92
	RGP	kwh	-	-	-	-	-	-
	Non RGP	kwh	5,497	5,497	5,535	5,535	-0.67	-0.67
	LTMD	kwh	17,077	17,077	17,752	17,752	-3.80	-3.80
	Other	kwh	4,022	4,022	4,621	4,621	-12.98	-12.98
	Total LT excluding agriculture	kwh	6,605	6,605	7,263	7,263	-9.06	-9.06
	Agriculture	kwh	-	-	-	-	-	-
	Total LT including agriculture	kwh	6,605	6,605	7,263	7,263	-9.06	-9.06
	Total HT + EHT + LT	kwh	13,26,779	13,26,779	7,27,518	7,27,518	82.37	82.37

Note: Revenue excludes adjustment of Rs. 7.26 Cr. for Q1 FY 21-22 on account of IND AS 115

TPL
IV - FINANCIAL DATA

	Rs. Crores	Current Year		Previous Year		% change	
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
		A	Revenue				
1	Sale of Electricity *	63.36	63.36	39.42	39.42	60.73	60.73
2	Government Subsidy	-	-	-	-		
3	Other income	1.46	1.46	1.06	1.06	38.45	38.45
4	Total Revenue	64.83	64.83	40.48	40.48	60.15	60.15
B	EXPENSES :						
	Operating Expenses						
1	Power Purchase Costs	64.21	64.21	32.71	32.71	96.31	96.31
2	Employee Cost	0.85	0.85	0.80	0.80	5.59	5.59
3	Repairs and Maintenance	0.68	0.68	0.49	0.49	39.29	39.29
4	Administrative and General Expense	1.15	1.15	1.19	1.19	-3.91	-3.91
5	Other Operating Costs						
6	Depreciation	2.21	2.21	2.12	2.12	4.45	4.45
7	Interest	1.82	1.82	2.10	2.10	-13.10	-13.10
8	Other Expenses	-	-	-	-		
9	Taxes, if any						
10	Total expenses	70.91	70.91	39.40	39.40	79.97	79.97
11	Other Comprehensive Income	(0.00)	(0.00)	(0.02)	(0.02)	-90.68	-90.68
C	Surplus (deficit) excluding rate of return	(6.08)	(6.08)	1.06	1.06	-673.79	-673.79
D	Calculation of return	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.

*Excludes adjustment of Rs. 7.26 Cr. for Q1 FY 21-22 on account of IND AS 115

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6 Total		NA	NA	NA	NA	NA

Torrent Power Ltd. (Dahej)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	NA	NA	NA		
	Three phase	No.	NA	NA	NA		
	Total	No.	NA	NA	NA		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	0	0	0	0	0
	Three phase	No.	0	1	1	1	0
	Total	No.	0	1	1	1	0