

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : JULY 21 TO SEPTEMBER 21**

**PREPARED BY : "Torrent Power Limited"
(Ahmedabad/ Gandhinagar and Surat License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY
COMMISSION**

Torrent Power Ltd. (Ahmedabad)

I - KEY PARAMETERS

POWER SUPPLY POSITION - 1

		Current Year		Previous Year		% change	
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
I	Power Purchase						
1	Purchase from IPPs/CPPs	MUs	-	-	-	-	
2	Purchase from GUVNL/ Others	MUs	2,315.53	4,494.17	2,118.07	3,851.02	9.32
3	Purchase from Central sector (a) Share	MUs	-	-	-	-	
	(b) Actual purchase	MUs	-	-	-	-	
	Total purchase of power	MUs	2,315.53	4,494.17	2,118.07	3,851.02	9.32
II	Energy Balance sheet:						
1	Total net generation + purchase of power	MUs	2,265.61	4,481.23	2,128.86	3,913.13	6.42
1A	Export	MUs	-	-	-	-	
2	Units sent out (1 - 1A)	MUs	2,265.61	4,481.23	2,128.86	3,913.13	6.42
3	Metered + Estimated unmetered sales	MUs	2,162.16	4,207.17	2,038.48	3,547.66	6.07
3A	Sale to GUVNL	MUs	-	-	-	-	
4	T & D loss(2-3)	MUs	103.45	274.05	90.38	365.47	14.47
5	T & D loss (4)/(2)*100	%	4.57%	6.12%	4.25%	9.34%	7.56
III	Sales, billing and realisation:						
1	Billed - metered + unmetered	Rs.crores	1,629.57	3,100.79	1,491.95	2,586.62	9.22
2	Billed - theft assessment	Rs.crores	5.38	8.89	1.93	2.20	178.27
3	Total Billed (1+2)	Rs.crores	1,634.94	3,109.68	1,493.88	2,588.82	9.44
4	Amount realised - billed metered +unmetered *	Rs.crores	1,647.97	3,019.16	1,517.70	2,453.72	8.58
5	Amount realised against theft of energy *	Rs.crores	5.38	8.89	1.93	2.20	178.27
6	Total Amount realised (4+5) *	Rs.crores	1,653.34	3,028.04	1,519.63	2,455.92	8.80
7	Amount realised as % of amount billed (6)/(3) *	%	101.13%	97.37%	101.72%	94.87%	-0.59

*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

Torrent Power Ltd. (Surat)
I - KEY PARAMETERS
POWER SUPPLY POSITION - 1

			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
I		Power Purchase						
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-	
	2	Purchase from Others	MUs	914.60	1,750.71	615.04	1,080.18	48.70 62.08
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-	
		(b) Actual purchase	MUs	-	-	-	-	
		Total purchase of power	MUs	914.60	1,750.71	615.04	1,080.18	48.70 62.08
II		Energy Balance sheet:						
	1	Total net generation + purchase of power	MUs	912.53	1,767.32	596.54	1,060.21	52.97 66.69
	1A	Export	MUs	-	-	-	-	
	2	Units sent out (1 - 1A)	MUs	912.53	1,767.32	596.54	1,060.21	52.97 66.69
	3	Metered + Estimated unmetered sales	MUs	879.59	1,712.04	570.41	1,019.47	54.20 67.93
	3A	Sale to GUVNL	MUs	-	-	-	-	
	4	T & D loss(2-3)	MUs	32.94	55.28	26.13	40.74	26.04 35.68
	5	T & D loss (4)/(2)*100	%	3.61%	3.13%	4.38%	3.84%	-17.60 -18.60
III		Sales, billing and realisation:						
	1	Billed - metered + unmetered	Rs.crores	595.56	1,186.40	419.80	745.84	41.87 59.07
	2	Billed - theft assessment	Rs.crores	0.25	0.44	0.03	0.03	872.73 1148.25
	3	Total Billed (1+2)	Rs.crores	595.81	1,186.83	419.82	745.87	41.92 59.12
	4	Amount realised - billed metered +unmetered *	Rs.crores	570.49	1,178.18	426.69	729.85	33.70 61.43
	5	Amount realised against theft of energy *	Rs.crores	0.25	0.44	0.03	0.03	872.73 1148.25
	6	Total Amount realised (4+5) *	Rs.crores	570.74	1,178.62	426.72	729.88	33.75 61.48
	7	Amount realised as % of amount billed (6)/(3) *	%	95.79%	99.31%	101.64%	97.86%	-5.76 1.48

*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period

TPL								
I - KEY PARAMETERS								
COST OF SUPPLY - 2								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
I	Cost of supply							
1	Average cost of purchase of power	Rs./Kwh	5.19	5.00	5.19	5.44	0.03	-8.16
2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
6	Average Cost of supply	Rs./Kwh	6.54	6.32	6.62	7.18	-1.25	-12.08
II	Sales realisation excluding FPPPA recoverable							
1	HT	Rs./Kwh	5.86	5.90	5.90	6.08	-0.80	-2.90
2	LT	Rs./Kwh	5.05	5.06	5.02	5.00	0.55	1.21
3	Average Sales realisation excluding FPPPA recoverable	Rs./Kwh	5.22	5.23	5.20	5.19	0.32	0.69
	Special observations on above points							
I - KEY PARAMETERS								
FINANCIAL DATA - 3								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
1	Cost of Power purchase	Rs. Crores	1,676.62	3,119.42	1,418.28	2,681.99	18.22	16.31
2	Employees Cost	Rs. Crores	56.96	116.24	59.08	123.03	-3.58	-5.52
3	Interest	Rs. Crores	76.16	154.37	81.99	169.41	-7.11	-8.88
4	Repairs & Maintenance	Rs. Crores	39.20	74.89	39.38	64.45	-0.46	16.19
5	Depreciation	Rs. Crores	100.66	199.71	91.18	180.64	10.39	10.56
6	Admin and General expenses	Rs. Crores	38.23	71.19	33.28	54.19	14.87	31.36
7	Bad debts	Rs. Crores	1.58	3.30	4.64	7.53	-66.04	-56.14
8	Total cost excluding Profit/Return	Rs. Crores	1,989.39	3,739.12	1,727.82	3,281.26	15.14	13.95
9	Capital expenditure	Rs. Crores	203.66	385.17	159.02	218.43	28.07	76.34
10	New long term borrowings	Rs. Crores	-	-	-	-		
11	Non Tariff Income	Rs. Crores	35.55	71.05	29.76	53.89	19.46	31.86
12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-		
13	Sales Revenue*	Rs. Crores	2,230.75	4,296.51	1,913.70	3,334.70	16.57	28.84
14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
16	Other Comprehensive Income	Rs. Crores	(1.82)	(1.19)	0.52	(3.62)	-447.14	-67.20
17	Total (7 to 13)							
18	Cost of power purchase as % of total cost (1) / (8)	%	84.28%	83.43%	82.08%	81.74%	2.67	2.07
	Special observations on above points							
* Excludes adjustment of Rs. (161) Cr. for Q2 FY 21-22 and cumulatively Rs. (414.32) Cr on account of IND AS 115								

II - STATUS OF DIRECTIONS GIVEN BY GERC

				Status and whether complied during current period	Non-compliance		Action plan for compliance
			Direction no.		Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	2				
(B)		Directions already complied	0				
(C)		Directions to be complied at the time of next tariff petition	2				
(D)		Directions to be complied later	0				
(E)		Directions pending :	0				
	1						
	2						
	3						

Torrent Power Ltd. (Ahmedabad)
III - SALES AND REVENUE DATA
NO.OF CONSUMERS AND UNITS SOLD

		Current Year		Previous Year		% change		
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
(A)	No. of consumers							
	HT	1,504	1,504	1,433	1,433	4.95	4.95	
	EHT	-	-	-	-			
	Licensees	-	-	-	-			
	Total HT + EHT	1,504	1,504	1,433	1,433	4.95	4.95	
	RGP	1,553,246	1,553,246	1,532,569	1,532,569	1.35	1.35	
	Non-RGP	423,689	423,689	414,791	414,791	2.15	2.15	
	Industrial LT (LTMD)	36,625	36,625	35,175	35,175	4.12	4.12	
	Other (specify)	5,885	5,885	5,380	5,380	9.39	9.39	
	Total LT excluding agriculture	2,019,445	2,019,445	1,987,915	1,987,915	1.59	1.59	
	Agriculture	304	304	318	318	-4.40	-4.40	
	Total LT including agriculture	2,019,749	2,019,749	1,988,233	1,988,233	1.59	1.59	
	Total HT + EHT + LT	2,021,253	2,021,253	1,989,666	1,989,666	1.59	1.59	
(B)	No. of units sold							
	HT	M.KWH	527.01	992.30	449.03	703.31	17.37	41.09
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	527.01	992.30	449.03	703.31	17.37	41.09
	RGP	M.KWH	866.20	1,782.19	933.38	1,787.52	-7.20	-0.30
	Non-RGP	M.KWH	264.28	506.16	209.84	353.48	25.94	43.19
	Industrial LT (LTMD)	M.KWH	482.13	883.39	429.14	670.43	12.35	31.77
	Other (specify)	M.KWH	21.76	41.14	16.19	30.73	34.38	33.88
	Total LT excluding agriculture	M.KWH	1,634.37	3,212.87	1,588.56	2,842.15	2.88	13.04
	Agriculture	M.KWH	0.77	2.00	0.89	2.20	-13.14	-9.03
	Total LT including agriculture	M.KWH	1,635.14	3,214.88	1,589.44	2,844.35	2.88	13.03
	Total HT + EHT + LT	M.KWH	2,162.16	4,207.17	2,038.48	3,547.66	6.07	18.59

III - SALES AND REVENUE DATA
SALES REVENUE AMOUNT & PAISE/UNIT

		Current Year		Previous Year		% change		
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
(C)	Sales revenue							
	HT	Rs.crores	311.56	592.30	266.24	429.90	17.02	37.77
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	311.56	592.30	266.24	429.90	17.02	37.77
	RGP	Rs.crores	368.95	762.37	396.11	758.07	-6.86	0.57
	Non-RGP	Rs.crores	153.25	297.27	125.26	214.25	22.35	38.75
	Industrial LT (LTMD)	Rs.crores	295.51	551.55	259.57	421.57	13.85	30.83
	Other (specify)	Rs.crores	13.28	24.44	8.72	15.65	52.33	56.18
	Total LT excluding agriculture	Rs.crores	830.99	1,635.62	789.66	1,409.54	5.23	16.04
	Agriculture	Rs.crores	0.26	0.68	0.29	0.73	-10.43	-6.77
	Total LT including agriculture	Rs.crores	831.25	1,636.31	789.95	1,410.27	5.23	16.03
	Total HT + EHT + LT	Rs.crores	1,142.82	2,228.60	1,056.19	1,840.17	8.20	21.11
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	492.12	881.08	437.69	748.65	12.44	17.69
	Total	Rs.crores	1,634.94	3,109.68	1,493.88	2,588.82	9.44	20.12
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	591	597	593	611	-0.29	-2.35
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	591	597	593	611	-0.29	-2.35
	RGP	Paise / kwh	426	428	424	424	0.37	0.87
	Non-RGP	Paise / kwh	580	587	597	606	-2.85	-3.10
	Industrial LT (LTMD)	Paise / kwh	613	624	605	629	1.33	-0.71
	Other (specify)	Paise / kwh	610	594	539	509	13.35	16.66
	Total LT excluding agriculture	Paise / kwh	508	509	497	496	2.28	2.65
	Agriculture	Paise / kwh	342	340	332	332	3.12	2.48
	Total LT including agriculture	Paise / kwh	508	509	497	496	2.29	2.66
	Total HT + EHT + LT	Paise / kwh	529	530	518	519	2.01	2.12

III - SALES AND REVENUE DATA

SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

		Current Year		Previous Year		% change		
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	114	120	125	144	-9.11	-16.80
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	114	120	125	144	-9.11	-16.80
	RGP	Paise / kwh	16	16	15	15	8.56	2.49
	Non-RGP	Paise / kwh	120	128	148	151	-18.68	-15.21
	Industrial LT (LTMD)	Paise / kwh	124	135	125	145	-0.53	-6.88
	Other (specify)	Paise / kwh	28	30	37	34		
	Total LT excluding agriculture	Paise / kwh	65	67	62	63	4.22	5.40
	Agriculture	Paise / kwh	2	2	2	1		
	Total LT including agriculture	Paise / kwh	65	67	62	63	4.23	5.42
	Total HT + EHT + LT	Paise / kwh	77	79	76	79	0.91	-0.06
(F)	Sales realisation - energy charge excluding FPPA recoverable							
	HT	Paise / kwh	478	477	468	468	2.06	2.09
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	478	477	468	468	2.06	2.09
	RGP	Paise / kwh	410	412	410	409	0.07	0.81
	Non-RGP	Paise / kwh	460	459	449	455	2.35	0.93
	Industrial LT (LTMD)	Paise / kwh	489	489	480	483	1.82	1.15
	Other (specify)	Paise / kwh	582	564	501	475	16.15	18.71
	Total LT excluding agriculture	Paise / kwh	444	442	435	433	2.01	2.25
	Agriculture	Paise / kwh	340	338	330	330	3.14	2.42
	Total LT including agriculture	Paise / kwh	444	442	435	433	2.01	2.25
	Total HT + EHT + LT	Paise / kwh	452	451	442	440	2.20	2.52
(G)	Units sold per consumer							
	HT	kwh	350,407	659,772	313,352	490,797	11.83	34.43
	EHT	kwh	-	-	-	-		
	Licensees	kwh	-	-	-	-		
	Total HT + EHT	kwh	350,407	659,772	313,352	490,797	11.83	34.43
	RGP	kwh	558	1,147	609	1,166	-8.43	-1.63
	Non-RGP	kwh	624	1,195	506	852	23.29	40.19
	Industrial LT (LTMD)	kwh	13,164	24,120	12,200	19,060	7.90	26.55
	Other (specify)	kwh	3,698	6,990	3,010	5,711	22.85	22.39
	Total LT excluding agriculture	kwh	809	1,591	799	1,430	1.28	11.28
	Agriculture	kwh	2,529	6,591	2,783	6,926	-9.14	-4.84
	Total LT including agriculture	kwh	810	1,592	799	1,431	1.27	11.26
	Total HT + EHT + LT	kwh	1,070	2,081	1,025	1,783	4.41	16.74

Note 1: Revenue excludes adjustment of Rs. (135.59) Cr for Q2 FY 21-22 and cumulatively Rs. (289.20) Cr. on account of IND AS 115

Torrent Power Ltd. (Surat)
III - SALES AND REVENUE DATA
NO.OF CONSUMERS AND UNITS SOLD

		Current Year		Previous Year		% change		
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
(A)	No. of consumers							
	HT	256	256	248	248	3.23	3.23	
	EHT	-	-	-	-			
	Licensees	-	-	-	-			
	Total HT + EHT	256	256	248	248	3.23	3.23	
	RGP	418,506	418,506	416,481	416,481	0.49	0.49	
	Non-RGP	189,163	189,163	188,555	188,555	0.32	0.32	
	Industrial LT (LTMD)	14,816	14,816	14,588	14,588	1.56	1.56	
	Other (specify)	1,879	1,879	1,852	1,852	1.46	1.46	
	Total LT excluding agriculture	624,364	624,364	621,476	621,476	0.46	0.46	
	Agriculture	229	229	233	233	-1.72	-1.72	
	Total LT including agriculture	624,593	624,593	621,709	621,709	0.46	0.46	
	Total HT + EHT + LT	624,849	624,849	621,957	621,957	0.46	0.46	
(B)	No. of units sold							
	HT	M.KWH	100.78	201.95	75.03	121.08	34.32	66.80
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	100.78	201.95	75.03	121.08	34.32	66.80
	RGP	M.KWH	217.86	471.84	196.70	442.38	10.76	6.66
	Non-RGP	M.KWH	308.13	567.54	166.36	257.06	85.22	120.78
	Industrial LT (LTMD)	M.KWH	247.11	459.23	127.35	188.93	94.04	143.07
	Other (specify)	M.KWH	5.51	10.95	4.82	9.56	14.40	14.54
	Total LT excluding agriculture	M.KWH	778.61	1,509.56	495.22	897.93	57.22	68.12
	Agriculture	M.KWH	0.21	0.52	0.16	0.46	34.43	13.47
	Total LT including agriculture	M.KWH	778.82	1,510.09	495.38	898.39	57.22	68.09
	Total HT + EHT + LT	M.KWH	879.59	1,712.04	570.41	1,019.47	54.20	67.93

III - SALES AND REVENUE DATA
SALES REVENUE AMOUNT & PAISE/UNIT

		Current Year		Previous Year		% change		
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
(C)	Sales revenue							
	HT	Rs.crores	56.12	112.32	43.16	71.01	30.02	58.18
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	56.12	112.32	43.16	71.01	30.02	58.18
	RGP	Rs.crores	91.49	200.88	82.15	188.80	11.37	6.40
	Non-RGP	Rs.crores	152.55	283.50	89.42	140.16	70.61	102.27
	Industrial LT (LTMD)	Rs.crores	141.32	265.47	82.06	125.78	72.22	111.06
	Other (specify)	Rs.crores	2.47	4.83	3.59	6.27	-31.13	-22.86
	Total LT excluding agriculture	Rs.crores	387.83	754.69	257.21	461.00	50.79	63.71
	Agriculture	Rs.crores	0.02	0.04	0.01	0.04	21.37	9.54
	Total LT including agriculture	Rs.crores	387.85	754.73	257.22	461.04	50.79	63.70
	Total HT + EHT + LT	Rs.crores	443.97	867.05	300.38	532.05	47.80	62.96
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	151.84	319.78	119.44	213.82	27.12	49.55
	Total	Rs.crores	595.81	1,186.83	419.82	745.87	41.92	59.12
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	557	556	575	586	-3.20	-5.17
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	Total HT + EHT	Paise / kwh	557	556	575	586	-3.20	-5.17
	RGP	Paise / kwh	420	426	418	427	0.56	-0.24
	Non-RGP	Paise / kwh	495	500	537	545	-7.89	-8.38
	Industrial LT (LTMD)	Paise / kwh	572	578	644	666	-11.25	-13.17
	Other (specify)	Paise / kwh	448	442	744	656	-39.80	-32.65
	Total LT excluding agriculture	Paise / kwh	498	500	519	513	-4.09	-2.62
	Agriculture	Paise / kwh	87	82	96	84	-9.71	-3.46
	Total LT including agriculture	Paise / kwh	498	500	519	513	-4.09	-2.61
	Total HT + EHT + LT	Paise / kwh	505	506	527	522	-4.15	-2.96

III - SALES AND REVENUE DATA

SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

		Current Year		Previous Year		% change		
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	72	71	87	96	-16.25	-25.57
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	72	71	87	96	-16.25	-25.57
	RGP	Paise / kwh	17	15	18	16	-9.04	-5.58
	Non-RGP	Paise / kwh	53	57	96	104	-45.00	-44.91
	Industrial LT (LTMD)	Paise / kwh	86	92	158	180	-45.78	-48.80
	Other (specify)	Paise / kwh	12	9	12	9	-1.05	-4.37
	Total LT excluding agriculture	Paise / kwh	53	54	80	76	-34.19	-28.15
	Agriculture	Paise / kwh	27	22	36	24	-26.38	-12.21
	Total LT including agriculture	Paise / kwh	53	54	80	76	-34.18	-28.14
	Total HT + EHT + LT	Paise / kwh	55	56	81	78	-32.08	-27.78
(F)	Sales realisation - energy charge excluding FPPPA recoverable							
	HT	Paise / kwh	484	485	489	491	-0.89	-1.17
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	Total HT + EHT	Paise / kwh	484	485	489	491	-0.89	-1.17
	RGP	Paise / kwh	403	410	399	410	1.00	-0.03
	Non-RGP	Paise / kwh	442	442	442	442	0.17	0.20
	Industrial LT (LTMD)	Paise / kwh	486	486	486	486	0.02	0.03
	Other (specify)	Paise / kwh	436	433	732	646	-40.44	-33.05
	Total LT excluding agriculture	Paise / kwh	445	446	439	438	1.41	1.79
	Agriculture	Paise / kwh	60	60	60	60	0.37	0.12
	Total LT including agriculture	Paise / kwh	445	445	439	438	1.42	1.81
	Total HT + EHT + LT	Paise / kwh	450	450	445	444	0.94	1.41
(G)	Units sold per consumer							
	HT	kwh	393,663	788,875	302,525	488,215	30.13	61.58
	EHT	kwh						
	Licensees	kwh						
	Total HT + EHT	kwh	393,663	788,875	302,525	488,215	30.13	61.58
	RGP	kwh	521	1,127	472	1,062	10.22	6.14
	Non-RGP	kwh	1,629	3,000	882	1,363	84.62	120.07
	Industrial LT (LTMD)	kwh	16,678	30,995	8,730	12,951	91.06	139.33
	Other (specify)	kwh	2,933	5,827	2,601	5,162	12.76	12.89
	Total LT excluding agriculture	kwh	1,247	2,418	797	1,445	56.50	67.34
	Agriculture	kwh	917	2,287	670	1,981	36.78	15.45
	Total LT including agriculture	kwh	1,247	2,418	797	1,445	56.49	67.31
	Total HT + EHT + LT	kwh	1,408	2,740	917	1,639	53.49	67.16

Note 1: Revenue excludes adjustment of Rs. (25.41) Cr. for Q2 FY 21-22 and cumulatively Rs. (125.12) Cr on account of IND AS 11E

TPL
IV - FINANCIAL DATA

Rs. Crores		Current Year		Previous Year		% change	
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
A	Revenue						
1	Sale of Electricity *	2,230.75	4,296.51	1,913.70	3,334.70	16.57	28.84
2	Government Subsidy	-	-	-	-		
3	Other income	35.55	71.05	29.76	53.89	19.46	31.86
4	Total Revenue	2,266.30	4,367.57	1,943.46	3,388.58	16.61	28.89
B	EXPENSES :						
	Operating Expenses						
1	Power Purchase Costs	1,676.62	3,119.42	1,418.28	2,681.99	18.22	16.31
2	Employee Cost	56.96	116.24	59.08	123.03	-3.58	-5.52
3	Repairs and Maintenance	39.20	74.89	39.38	64.45	-0.46	16.19
4	Administrative and General Expense	39.80	74.50	37.92	61.73	4.97	20.68
5	Other Operating Costs	-	-	-	-		
6	Depreciation	100.66	199.71	91.18	180.64	10.39	10.56
7	Interest	76.16	154.37	81.99	169.41	-7.11	-8.88
8	Other Expenses	-	-	-	-		
9	Taxes, if any						
10	Total expenses	1,989.39	3,739.12	1,727.82	3,281.26	15.14	13.95
11	Other Comprehensive Income	(1.82)	(1.19)	0.52	(3.62)	-447.14	-67.20
C	Surplus (deficit) excluding rate of return	275.08	627.25	216.16	103.70	27.26	504.88
D	Calculation of return	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.

* Excludes adjustment of Rs. (161) Cr. for Q2 FY 21-22 and cumulatively Rs. (414.32) Cr on account of IND AS 115

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6 Total		NA	NA	NA	NA	NA

Torrent Power Ltd. (Ahmedabad)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	7 test benches	31237	345		
	Three phase	No.	6 test benches	5969	793		
	Total	No.	13 test benches	37206	1138		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	1414	21675	23089	22744	345
	Three phase	No.	2600	7107	9707	8914	793
	Total	No.	4014	28782	32796	31658	1138
Note: This includes details of meters and meter testing at Meter testing laboratory							

Torrent Power Ltd. (Surat)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	3 test benches	2232	304		
	Three phase	No.	3 test benches	955	51		
	Total	No.	6 test benches	3187	355		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	287	2041	2328	2024	304
	Three phase	No.	58	461	519	468	51
	Total	No.	345	2502	2847	2492	355