

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : JULY 21 TO SEPTEMBER 21**

**PREPARED BY : "Torrent Power Limited"
(Dahej License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY
COMMISSION**

Torrent Power Ltd. (Dahej)								
I - KEY PARAMETERS								
POWER SUPPLY POSITION - 1								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
I		Power Purchase						
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-	
	2	Purchase from GUVNL/ Others	MUs	171.30	328.70	100.41	179.99	70.59 82.62
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-	
		(b) Actual purchase	MUs	-	-	-	-	
		Total purchase of power	MUs	171.30	328.70	100.41	179.99	70.59 82.62
II		Energy Balance sheet:						
	1	Total net generation + purchase of power	MUs	165.69	320.21	96.64	177.91	71.44 79.99
	1A	Export	MUs	-	-	-	-	
	2	Units sent out (1 - 1A)	MUs	165.69	320.21	96.64	177.91	71.44 79.99
	3	Metered + Estimated unmetered sales	MUs	164.91	318.82	96.05	176.80	71.69 80.32
	3A	Sale to GUVNL	MUs	-	-	-	-	
	4	T & D loss(2-3)	MUs	0.78	1.40	0.59	1.11	31.19 26.26
	5	T & D loss (4)/(2)*100	%	0.47%	0.44%	0.61%	0.62%	-23.48 -29.85
III		Sales, billing and realisation:						
	1	Billed - metered + unmetered	Rs.crores	71.17	134.54	46.57	85.99	52.84 56.46
	2	Billed - theft assessment	Rs.crores	-	-	-	-	- -
	3	Total Billed (1+2)	Rs.crores	71.17	134.54	46.57	85.99	52.84 56.46
	4	Amount realised - billed metered +unmetered	Rs.crores	71.11	132.28	43.21	84.31	64.57 56.90
	5	Amount realised against theft of energy	Rs.crores	-	-	-	-	- -
	6	Total Amount realised (4+5)	Rs.crores	71.11	132.28	43.21	84.31	64.57 56.90
	7	Amount realised as % of amount billed (6)/(3)	%	99.91%	98.32%	92.79%	98.05%	7.67 0.28

*The resultant figure base on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

TPL								
I - KEY PARAMETERS								
COST OF SUPPLY - 2								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
I	Cost of supply							
1	Average cost of purchase of power	Rs./Kwh	4.51	4.30	4.01	4.06	12.35	6.09
2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
6	Average Cost of supply	Rs./Kwh	5.08	4.85	4.85	4.86	4.66	-0.28
II	Sales realisation excluding FPPPA recoverable							
1	HT	Rs./Kwh	3.92	3.92	4.29	4.30	-8.70	-8.86
2	LT	Rs./Kwh	4.42	4.44	4.60	4.40	-4.05	0.91
3	Average Sales realisation excluding FPPPA recoverable	Rs./Kwh	3.92	3.92	4.29	4.31	-8.71	-8.84
	Special observations on above points							
I - KEY PARAMETERS								
FINANCIAL DATA - 3								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
1	Cost of Power purchase	Rs. Crores	77.22	141.43	40.29	73.00	91.66	93.74
2	Employees Cost	Rs. Crores	0.63	1.48	0.81	1.61	-22.14	-8.36
3	Interest	Rs. Crores	1.60	3.43	1.72	3.82	-6.99	-10.35
4	Repairs & Maintenance	Rs. Crores	0.71	1.39	0.61	1.10	15.71	26.13
5	Depreciation	Rs. Crores	2.20	4.41	2.13	4.25	3.48	3.96
6	Admin and General expenses	Rs. Crores	1.38	2.52	1.04	2.23	33.08	13.29
7	Bad debts	Rs. Crores	-	-	-	-		
8	Total cost excluding Profit/Return	Rs. Crores	83.74	154.65	46.60	86.00	79.70	79.82
9	Capital expenditure	Rs. Crores	1.17	1.43	0.76	1.12	54.97	28.53
10	New long term borrowings	Rs. Crores	-	-	-	-		
11	Non Tariff Income	Rs. Crores	1.48	2.94	1.23	2.29	19.96	28.50
12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-	0.00	0.00
13	Sales revenue *	Rs. Crores	71.17	134.54	46.57	85.99	52.84	56.46
14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
16	Other Comprehensive Income	Rs. Crores	(0.01)	(0.02)	(0.00)	(0.02)	296.86	-27.77
17	Total (7 to 13)							
18	Cost of power purchase as % of total cost (1) / (8)	%	92.21%	91.45%	86.46%	84.88%	6.65	7.74

*Excludes adjustment of Rs. 13.25 Cr. for Q2 FY 21-22 and cumulatively Rs. 20.50 Cr on account of IND AS 115

II - STATUS OF DIRECTIONS GIVEN BY GERC

				Status and whether complied during current period	Non-compliance		Action plan for compliance
			Direction no.		Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	1				
(B)		Directions already complied	0				
(C)		Directions to be complied at the time of next tariff petition	1				
(D)		Directions to be complied later	0				
(E)		Directions pending :	0				
	1						
	2						
	3						

Torrent Power Ltd. (Dahej)								
III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
(A)	No. of consumers							
	HT		54	54	52	52	3.85	3.85
	EHT		9	9	8	8	12.50	12.50
	Licensees		-	-	-	-	-	-
	Total HT + EHT		63	63	60	60	5.00	5.00
	RGP		-	-	-	-	-	-
	Non RGP		22	22	21	21	4.76	4.76
	LTMD		8	8	8	8	-	-
	Other		23	23	23	23	-	-
	Total LT excluding agriculture		53	53	52	52	1.92	1.92
	Agriculture		-	-	-	-	-	-
	Total LT including agriculture		53	53	52	52	1.92	1.92
	Total HT + EHT + LT		116	116	112	112	3.57	3.57
(B)	No. of units sold							
	HT	M.KWH	83.88	159.14	67.12	117.72	24.96	35.18
	EHT	M.KWH	80.67	158.96	28.53	58.30	182.74	172.63
	Licensees	M.KWH	-	-	-	-	-	-
	Total HT + EHT	M.KWH	164.54	318.10	95.65	176.03	72.02	80.71
	RGP	M.KWH	-	-	-	-	-	-
	Non RGP	M.KWH	0.12	0.25	0.12	0.23	6.43	5.25
	LTMD	M.KWH	0.14	0.27	0.17	0.33	-17.84	-16.20
	Other	M.KWH	0.11	0.20	0.12	0.22	-8.57	-8.78
	Total LT excluding agriculture	M.KWH	0.37	0.72	0.40	0.78	-8.03	-7.68
	Agriculture	M.KWH	-	-	-	-	-	-
	Total LT including agriculture	M.KWH	0.37	0.72	0.40	0.78	-8.03	-7.68
	Total HT + EHT + LT	M.KWH	164.91	318.82	96.05	176.80	71.69	80.32

III - SALES AND REVENUE DATA
SALES REVENUE AMOUNT & PAISE/UNIT

			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
(C)	Sales revenue							
	HT	Rs.crores	31.40	59.82	25.39	44.78	23.71	33.58
	EHT	Rs.crores	33.07	65.00	15.67	31.00	111.07	109.66
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	64.48	124.82	41.05	75.78	57.05	64.71
	RGP	Rs.crores	-	-	-	-	-	-
	Non RGP	Rs.crores	0.04	0.09	0.04	0.08	5.10	4.70
	LTMD	Rs.crores	0.06	0.12	0.07	0.14	-16.95	-12.94
	Other	Rs.crores	0.06	0.11	0.07	0.12	-16.58	-7.96
	Total LT excluding agriculture	Rs.crores	0.16	0.32	0.18	0.34	-11.75	-6.84
	Agriculture	Rs.crores	-	-	-	-	-	-
	Total LT including agriculture	Rs.crores	0.16	0.32	0.18	0.34	-11.75	-6.84
	Total HT + EHT + LT	Rs.crores	64.64	125.13	41.24	76.12	56.75	64.39
	Add: FPPPA recoverable+UI	Rs.crores	6.53	9.40	5.33	9.87	22.64	-4.70
	Total	Rs.crores	71.17	134.54	46.57	85.99	52.84	56.46
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	374	376	378	380	-1.01	-1.18
	EHT	Paise / kwh	410	409	549	532	-25.35	-23.10
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	392	392	429	430	-8.70	-8.86
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	355	356	360	358	-1.25	-0.52
	LTMD	Paise / kwh	432	432	427	416	1.09	3.89
	Other	Paise / kwh	555	569	609	564	-8.76	0.89
	Total LT excluding agriculture	Paise / kwh	442	444	460	440	-4.05	0.91
	Agriculture	Paise / kwh	-	-	-	-	-	-
	Total LT including agriculture	Paise / kwh	442	444	460	440	-4.05	0.91
	Total HT + EHT + LT	Paise / kwh	392	392	429	431	-8.71	-8.84

III - SALES AND REVENUE DATA

SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	64	66	69	71	-6.11	-6.67
	EHT	Paise / kwh	86	85	201	188	-57.18	-54.63
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	75	76	108	110	-30.59	-30.96
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	51	52	54	52	-4.81	-1.02
	LTMD	Paise / kwh	114	114	110	98	4.35	16.43
	Other	Paise / kwh	193	205	232	212	-16.62	-3.32
	Total LT excluding agriculture	Paise / kwh	116	118	129	116	-10.10	1.46
	Agriculture	Paise / kwh	-	-	-	-	-	-
	Total LT including agriculture	Paise / kwh	116	118	129	116	-10.10	1.46
	Total HT + EHT + LT	Paise / kwh	75	76	108	110	-30.56	-30.89
(F)	Sales realisation - energy charge excluding FPPPA recoverable							
	HT	Paise / kwh	310	310	310	310	0.12	0.07
	EHT	Paise / kwh	324	324	348	344	-6.91	-5.88
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	317	317	321	321	-1.33	-1.31
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	304	304	306	305	-0.62	-0.44
	LTMD	Paise / kwh	318	317	318	317	-0.04	0.01
	Other	Paise / kwh	362	364	377	352	-3.94	3.44
	Total LT excluding agriculture	Paise / kwh	326	326	331	323	-1.70	0.71
	Agriculture	Paise / kwh	-	-	-	-	-	-
	Total LT including agriculture	Paise / kwh	326	326	331	323	-1.70	0.71
	Total HT + EHT + LT	Paise / kwh	317	317	321	321	-1.33	-1.31
(G)	Units sold per consumer							
	HT	kwh	1,553,287	2,947,123	1,290,807	2,263,923	20.33	30.18
	EHT	kwh	8,962,875	17,661,672	3,566,197	7,288,043	151.33	142.34
	Licensees	kwh	-	-	-	-		
	Total HT + EHT	kwh	2,611,799	5,049,202	1,594,192	2,933,806	63.83	72.10
	RGP	kwh	-	-	-	-	-	-
	Non RGP	kwh	5,653	11,151	5,564	11,099	1.59	0.46
	LTMD	kwh	17,024	34,101	20,721	40,692	-17.84	-16.20
	Other	kwh	4,603	8,625	5,034	9,455	-8.57	-8.78
	Total LT excluding agriculture	kwh	6,914	13,519	7,662	14,925	-9.76	-9.42
	Agriculture	kwh	-	-	-	-	-	-
	Total LT including agriculture	kwh	6,914	13,519	7,662	14,925	-9.76	-9.42
	Total HT + EHT + LT	kwh	1,421,636	2,748,416	857,589	1,578,611	65.77	74.10

Note: Revenue Excludes adjustment of Rs. 13.25 Cr. for Q2 FY 21-22 and cumulatively Rs. 20.50 Cr on account of IND AS 115

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6 Total		NA	NA	NA	NA	NA

Torrent Power Ltd. (Dahej)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	NA	NA	NA		
	Three phase	No.	NA	NA	NA		
	Total	No.	NA	NA	NA		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	0	0	0	0	0
	Three phase	No.	0	1	1	1	0
	Total	No.	0	1	1	1	0