

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : OCTOBER 21 TO DECEMBER 21**

**PREPARED BY : "Torrent Power Limited"
(Ahmedabad/ Gandhinagar and Surat License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY
COMMISSION**

Torrent Power Ltd. (Ahmedabad)

I - KEY PARAMETERS

POWER SUPPLY POSITION - 1

		Current Year		Previous Year		% change	
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
I	Power Purchase						
1	Purchase from IPPs/CPPs	MUs	-	-	-	-	
2	Purchase from GUVNL/ Others	MUs	1,741.43	6,235.61	1,756.02	5,607.04	-0.83 11.21
3	Purchase from Central sector (a) Share	MUs	-	-	-	-	
	(b) Actual purchase	MUs	-	-	-	-	
	Total purchase of power	MUs	1,741.43	6,235.61	1,756.02	5,607.04	-0.83 11.21
II	Energy Balance sheet:						
1	Total net generation + purchase of power	MUs	1,817.70	6,298.92	1,758.61	5,671.73	3.36 11.06
1A	Export	MUs	-	-	-	-	
2	Units sent out (1 - 1A)	MUs	1,817.70	6,298.92	1,758.61	5,671.73	3.36 11.06
3	Metered + Estimated unmetered sales	MUs	1,880.15	6,087.32	1,792.60	5,340.26	4.88 13.99
3A	Sale to GUVNL	MUs	-	-	-	-	
4	T & D loss(2-3)	MUs	(62.45)	211.60	(34.00)	331.47	83.70 -36.16
5	T & D loss (4)/(2)*100	%	-3.44%	3.36%	-1.93%	5.84%	77.72 -42.52
III	Sales, billing and realisation:						
1	Billed - metered + unmetered	Rs.crores	1,338.36	4,439.16	1,317.63	3,904.25	1.57 13.70
2	Billed - theft assessment	Rs.crores	4.99	13.87	3.22	5.42	54.84 155.95
3	Total Billed (1+2)	Rs.crores	1,343.35	4,453.03	1,320.85	3,909.67	1.70 13.90
4	Amount realised - billed metered +unmetered *	Rs.crores	1,422.19	4,441.35	1,395.50	3,849.22	1.91 15.38
5	Amount realised against theft of energy *	Rs.crores	4.99	13.87	3.22	5.42	54.84 155.95
6	Total Amount realised (4+5) *	Rs.crores	1,427.18	4,455.22	1,398.72	3,854.64	2.03 15.58
7	Amount realised as % of amount billed (6)/(3) *	%	106.24%	100.05%	105.90%	98.59%	0.33 1.48

*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

Torrent Power Ltd. (Surat)								
I - KEY PARAMETERS								
POWER SUPPLY POSITION - 1								
			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
I	Power Purchase							
	1 Purchase from IPPs/CPPs	MUs	-	-	-	-		
	2 Purchase from Others	MUs	800.15	2,550.85	797.77	1,877.94	0.30	35.83
	3 Purchase from Central sector (a) Share	MUs	-	-	-	-		
	(b) Actual purchase	MUs	-	-	-	-		
	Total purchase of power	MUs	800.15	2,550.85	797.77	1,877.94	0.30	35.83
II	Energy Balance sheet:							
	1 Total net generation + purchase of power	MUs	836.66	2,603.98	803.32	1,863.53	4.15	39.73
	1A Export	MUs	-	-	-	-		
	2 Units sent out (1 - 1A)	MUs	836.66	2,603.98	803.32	1,863.53	4.15	39.73
	3 Metered + Estimated unmetered sales	MUs	806.42	2,518.46	767.84	1,787.31	5.02	40.91
	3A Sale to GUVNL	MUs	-	-	-	-		
	4 T & D loss(2-3)	MUs	30.24	85.52	35.48	76.22	-14.77	12.20
	5 T & D loss (4)/(2)*100	%	3.61%	3.28%	4.42%	4.09%	-18.16	-19.70
III	Sales, billing and realisation:							
	1 Billed - metered + unmetered	Rs.crores	590.19	1,776.58	536.55	1,282.39	10.00	38.54
	2 Billed - theft assessment	Rs.crores	0.32	0.75	0.16	0.19	100.47	289.78
	3 Total Billed (1+2)	Rs.crores	590.50	1,777.34	536.70	1,282.58	10.02	38.58
	4 Amount realised - billed metered +unmetered *	Rs.crores	624.45	1,802.63	547.16	1,277.01	14.13	41.16
	5 Amount realised against theft of energy *	Rs.crores	0.32	0.75	0.16	0.19	100.47	289.78
	6 Total Amount realised (4+5) *	Rs.crores	624.77	1,803.38	547.32	1,277.20	14.15	41.20
	7 Amount realised as % of amount billed (6)/(3) *	%	105.80%	101.47%	101.98%	99.58%	3.75	1.89

*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

TPL									
I - KEY PARAMETERS									
COST OF SUPPLY - 2									
				Current Year		Previous Year		% change	
				Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
I	Cost of supply								
1	Average cost of purchase of power	Rs./Kwh		6.45	5.42	5.31	5.40	21.45	0.39
2	Cost at bus bar	Rs./Kwh		N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
3	Cost of supply at EHT (at 66 KV)	Rs./Kwh		N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
4	Cost of supply at HT (at 11 KV)	Rs./Kwh		N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh		N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
6	Average Cost of supply	Rs./Kwh		7.21	6.60	6.44	6.92	11.97	-4.64
II	Sales realisation excluding FPPPA recoverable								
1	HT	Rs./Kwh		5.84	5.88	5.87	5.99	-0.58	-1.94
2	LT	Rs./Kwh		5.14	5.09	5.09	5.03	1.17	1.12
3	Average Sales realisation excluding FPPPA recoverable	Rs./Kwh		5.31	5.25	5.25	5.21	1.04	0.75
Special observations on above points									
I - KEY PARAMETERS									
FINANCIAL DATA - 3									
				Current Year		Previous Year		% change	
				Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
1	Cost of Power purchase	Rs. Crores		1,639.61	4,759.03	1,356.52	4,038.51	20.87	17.84
2	Employees Cost	Rs. Crores		40.86	157.10	51.06	174.09	-19.98	-9.76
3	Interest	Rs. Crores		74.86	229.23	78.04	247.46	-4.08	-7.37
4	Repairs & Maintenance	Rs. Crores		40.55	115.44	36.58	101.03	10.85	14.26
5	Depreciation	Rs. Crores		102.47	302.18	93.04	273.68	10.13	10.41
6	Admin and General expenses	Rs. Crores		37.51	108.71	32.98	87.18	13.73	24.69
7	Bad debts	Rs. Crores		2.14	5.45	1.30	8.83	65.13	-38.33
8	Total cost excluding Profit/Return	Rs. Crores		1,938.01	5,677.13	1,649.52	4,930.78	17.49	15.14
9	Capital expenditure	Rs. Crores		337.29	722.46	297.11	515.54	13.53	40.14
10	New long term borrowings	Rs. Crores		440.80	440.80	150.00	150.00		193.87
11	Non Tariff Income	Rs. Crores		37.67	108.72	30.79	84.67	22.36	28.40
12	Bank overdraft as at the end of the quarter	Rs. Crores		-	-	-	-		
13	Sales Revenue*	Rs. Crores		1,933.85	6,230.37	1,857.55	5,192.25	4.11	19.99
14	Agricultural Subsidy received	Rs. Crores		-	-	-	-	0.00	0.00
15	Other Subsidy received	Rs. Crores		-	-	-	-	0.00	0.00
16	Other Comprehensive Income	Rs. Crores		(0.38)	(1.57)	(1.81)	(5.44)	-78.89	-71.10
17	Total (7 to 13)								
18	Cost of power purchase as % of total cost (1) / (8)	%		84.60%	83.83%	82.24%	81.90%	2.88	2.35
Special observations on above points									
* Excludes adjustment of Rs. 92.85 Cr. for Q3 FY 21-22 and cumulatively Rs. (321.46) Cr on account of IND AS 115									

II - STATUS OF DIRECTIONS GIVEN BY GERC

				Status and whether complied during current period	Non-compliance		Action plan for compliance
			Direction no.		Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	2				
(B)		Directions already complied	0				
(C)		Directions to be complied at the time of next tariff petition	2				
(D)		Directions to be complied later	0				
(E)		Directions pending :	0				
	1						
	2						
	3						

Torrent Power Ltd. (Ahmedabad)
III - SALES AND REVENUE DATA
NO.OF CONSUMERS AND UNITS SOLD

		Current Year		Previous Year		% change		
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative	
(A)	No. of consumers							
	HT	1,504	1,504	1,448	1,448	3.87	3.87	
	EHT	-	-	-	-			
	Licensees	-	-	-	-			
	Total HT + EHT	1,504	1,504	1,448	1,448	3.87	3.87	
	RGP	1,555,972	1,555,972	1,538,465	1,538,455	1.14	1.14	
	Non-RGP	426,235	426,235	416,583	416,583	2.32	2.32	
	Industrial LT (LTMD)	36,996	36,996	35,297	35,297	4.81	4.81	
	Other (specify)	6,000	6,000	5,510	5,510	8.89	8.89	
	Total LT excluding agriculture	2,025,203	2,025,203	1,995,845	1,995,845	1.47	1.47	
	Agriculture	302	302	314	314	-3.82	-3.82	
	Total LT including agriculture	2,025,505	2,025,505	1,996,159	1,996,159	1.47	1.47	
	Total HT + EHT + LT	2,027,009	2,027,009	1,997,607	1,997,607	1.47	1.47	
(B)	No. of units sold							
	HT	M.KWH	524.37	1,516.67	449.51	1,152.82	16.65	31.56
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	524.37	1,516.67	449.51	1,152.82	16.65	31.56
	RGP	M.KWH	660.73	2,442.92	680.43	2,467.94	-2.89	-1.01
	Non-RGP	M.KWH	263.63	769.79	240.67	594.15	9.54	29.56
	Industrial LT (LTMD)	M.KWH	407.92	1,291.31	402.42	1,072.84	1.37	20.36
	Other (specify)	M.KWH	22.62	63.76	18.59	49.31	21.71	29.30
	Total LT excluding agriculture	M.KWH	1,354.92	4,567.79	1,342.10	4,184.25	0.95	9.17
	Agriculture	M.KWH	0.86	2.86	0.99	3.19	-13.01	-10.26
	Total LT including agriculture	M.KWH	1,355.78	4,570.65	1,343.09	4,187.44	0.94	9.15
	Total HT + EHT + LT	M.KWH	1,880.15	6,087.32	1,792.60	5,340.26	4.88	13.99

III - SALES AND REVENUE DATA
SALES REVENUE AMOUNT & PAISE/UNIT

		Current Year		Previous Year		% change		
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative	
(C)	Sales revenue							
	HT	Rs.crores	308.90	901.20	266.81	696.71	15.78	29.35
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	308.90	901.20	266.81	696.71	15.78	29.35
	RGP	Rs.crores	275.84	1,038.21	282.03	1,040.09	-2.19	-0.18
	Non-RGP	Rs.crores	154.69	451.96	140.78	355.04	9.88	27.30
	Industrial LT (LTMD)	Rs.crores	260.20	811.75	251.86	673.43	3.31	20.54
	Other (specify)	Rs.crores	13.48	37.92	10.36	26.01	30.04	45.77
	Total LT excluding agriculture	Rs.crores	704.21	2,339.83	685.04	2,094.57	2.80	11.71
	Agriculture	Rs.crores	0.29	0.97	0.33	1.06	-10.53	-7.94
	Total LT including agriculture	Rs.crores	704.50	2,340.81	685.36	2,095.63	2.79	11.70
	Total HT + EHT + LT	Rs.crores	1,013.40	3,242.00	952.18	2,792.34	6.43	16.10
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	329.95	1,211.03	368.67	1,117.33	-10.50	8.39
	Total	Rs.crores	1,343.35	4,453.03	1,320.85	3,909.67	1.70	13.90
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	589	594	594	604	-0.75	-1.68
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	589	594	594	604	-0.75	-1.68
	RGP	Paise / kwh	417	425	414	421	0.72	0.84
	Non-RGP	Paise / kwh	587	587	585	598	0.30	-1.75
	Industrial LT (LTMD)	Paise / kwh	638	629	626	628	1.92	0.15
	Other (specify)	Paise / kwh	596	595	558	527	6.84	12.74
	Total LT excluding agriculture	Paise / kwh	520	512	510	501	1.83	2.33
	Agriculture	Paise / kwh	342	340	332	332	2.85	2.59
	Total LT including agriculture	Paise / kwh	520	512	510	500	1.83	2.33
	Total HT + EHT + LT	Paise / kwh	539	533	531	523	1.47	1.85

III - SALES AND REVENUE DATA

SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

		Current Year		Previous Year		% change		
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative	
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	114	118	129	138	-11.51	-14.69
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	114	118	129	138	-11.51	-14.69
	RGP	Paise / kwh	22	17	20	17	5.39	3.28
	Non-RGP	Paise / kwh	127	128	135	145	-6.15	-11.72
	Industrial LT (LTMD)	Paise / kwh	148	140	145	145	2.32	-3.97
	Other (specify)	Paise / kwh	31	31	29	33		
	Total LT excluding agriculture	Paise / kwh	80	71	78	68	2.40	3.80
	Agriculture	Paise / kwh	3	2	3	2		
	Total LT including agriculture	Paise / kwh	80	71	78	68	2.41	3.82
	Total HT + EHT + LT	Paise / kwh	90	82	91	83	-1.49	-0.93
(F)	Sales realisation - energy charge excluding FPPPA recoverable							
	HT	Paise / kwh	475	477	465	466	2.23	2.17
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	475	477	465	466	2.23	2.17
	RGP	Paise / kwh	396	408	394	405	0.48	0.74
	Non-RGP	Paise / kwh	460	459	450	453	2.24	1.44
	Industrial LT (LTMD)	Paise / kwh	489	489	481	482	1.79	1.38
	Other (specify)	Paise / kwh	565	564	528	495	6.99	13.99
	Total LT excluding agriculture	Paise / kwh	439	442	432	432	1.72	2.10
	Agriculture	Paise / kwh	339	338	329	330	2.82	2.54
	Total LT including agriculture	Paise / kwh	439	442	432	432	1.73	2.10
	Total HT + EHT + LT	Paise / kwh	449	450	440	440	2.09	2.38
(G)	Units sold per consumer							
	HT	kwh	348,651	1,008,423	310,437	796,149	12.31	26.66
	EHT	kwh	-	-	-	-		
	Licensees	kwh	-	-	-	-		
	Total HT + EHT	kwh	348,651	1,008,423	310,437	796,149	12.31	26.66
	RGP	kwh	425	1,570	442	1,604	-3.99	-2.13
	Non-RGP	kwh	619	1,806	578	1,426	7.06	26.63
	Industrial LT (LTMD)	kwh	11,026	34,904	11,401	30,395	-3.29	14.84
	Other (specify)	kwh	3,771	10,627	3,373	8,950	11.77	18.74
	Total LT excluding agriculture	kwh	669	2,255	672	2,096	-0.51	7.58
	Agriculture	kwh	2,849	9,484	3,150	10,165	-9.56	-6.70
	Total LT including agriculture	kwh	669	2,257	673	2,098	-0.52	7.57
	Total HT + EHT + LT	kwh	928	3,003	897	2,673	3.36	12.34

Note 1: Revenue excludes adjustment of Rs. 71.59 Cr for Q3 FY 21-22 and cumulatively Rs. (217.61) Cr. on account of IND AS 115

Torrent Power Ltd. (Surat)
III - SALES AND REVENUE DATA
NO.OF CONSUMERS AND UNITS SOLD

		Current Year		Previous Year		% change		
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative	
(A)	No. of consumers							
	HT	260	260	251	251	3.59	3.59	
	EHT	-	-	-	-			
	Licensees	-	-	-	-			
	Total HT + EHT	260	260	251	251	3.59	3.59	
	RGP	419,171	419,171	417,269	417,269	0.46	0.46	
	Non-RGP	189,532	189,532	188,877	188,877	0.35	0.35	
	Industrial LT (LTMD)	14,923	14,923	14,571	14,571	2.42	2.42	
	Other (specify)	1,884	1,884	1,855	1,855	1.56	1.56	
	Total LT excluding agriculture	625,510	625,510	622,572	622,572	0.47	0.47	
	Agriculture	228	228	237	237	-3.80	-3.80	
	Total LT including agriculture	625,738	625,738	622,809	622,809	0.47	0.47	
	Total HT + EHT + LT	625,998	625,998	623,060	623,060	0.47	0.47	
(B)	No. of units sold							
	HT	M.KWH	102.55	304.50	92.36	213.44	11.03	42.66
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	102.55	304.50	92.36	213.44	11.03	42.66
	RGP	M.KWH	168.85	640.70	169.29	611.67	-0.26	4.74
	Non-RGP	M.KWH	295.53	863.07	283.08	540.14	4.40	59.79
	Industrial LT (LTMD)	M.KWH	233.30	692.53	217.63	406.56	7.20	70.34
	Other (specify)	M.KWH	5.95	16.90	5.23	14.79	13.75	14.26
	Total LT excluding agriculture	M.KWH	703.63	2,213.20	675.24	1,573.17	4.21	40.68
	Agriculture	M.KWH	0.24	0.76	0.25	0.71	-3.29	7.65
	Total LT including agriculture	M.KWH	703.87	2,213.96	675.48	1,573.87	4.20	40.67
	Total HT + EHT + LT	M.KWH	806.42	2,518.46	767.84	1,787.31	5.02	40.91

III - SALES AND REVENUE DATA
SALES REVENUE AMOUNT & PAISE/UNIT

		Current Year		Previous Year		% change		
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative	
(C)	Sales revenue							
	HT	Rs.crores	57.01	169.34	51.33	122.34	11.08	38.42
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	57.01	169.34	51.33	122.34	11.08	38.42
	RGP	Rs.crores	70.40	271.28	71.33	260.12	-1.30	4.29
	Non-RGP	Rs.crores	147.16	430.66	141.27	281.43	4.17	53.02
	Industrial LT (LTMD)	Rs.crores	134.90	400.37	126.24	252.02	6.86	58.87
	Other (specify)	Rs.crores	2.68	7.51	2.26	8.53	18.22	-11.96
	Total LT excluding agriculture	Rs.crores	355.13	1,109.82	341.10	802.10	4.12	38.36
	Agriculture	Rs.crores	0.02	0.06	0.02	0.06	-2.92	5.26
	Total LT including agriculture	Rs.crores	355.15	1,109.88	341.12	802.16	4.12	38.36
	Total HT + EHT + LT	Rs.crores	412.17	1,279.22	392.44	924.50	5.03	38.37
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	178.33	498.11	144.26	358.08	23.62	39.11
	Total	Rs.crores	590.50	1,777.34	536.70	1,282.58	10.02	38.58
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	556	556	556	573	0.05	-2.98
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	Total HT + EHT	Paise / kwh	556	556	556	573	0.05	-2.98
	RGP	Paise / kwh	417	423	421	425	-1.05	-0.43
	Non-RGP	Paise / kwh	498	499	499	521	-0.22	-4.23
	Industrial LT (LTMD)	Paise / kwh	578	578	580	620	-0.31	-6.73
	Other (specify)	Paise / kwh	450	445	433	577	3.93	-22.94
	Total LT excluding agriculture	Paise / kwh	505	501	505	510	-0.09	-1.65
	Agriculture	Paise / kwh	84	82	83	84	0.37	-2.22
	Total LT including agriculture	Paise / kwh	505	501	505	510	-0.08	-1.64
	Total HT + EHT + LT	Paise / kwh	511	508	511	517	0.00	-1.80

III - SALES AND REVENUE DATA

SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

		Current Year		Previous Year		% change		
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative	
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	74	72	72	85	2.74	-15.55
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	74	72	72	85	2.74	-15.55
	RGP	Paise / kwh	22	17	21	18	0.90	-3.87
	Non-RGP	Paise / kwh	55	57	57	79	-2.30	-28.50
	Industrial LT (LTMD)	Paise / kwh	92	92	94	134	-1.93	-31.21
	Other (specify)	Paise / kwh	9	9	7	8	25.13	4.27
	Total LT excluding agriculture	Paise / kwh	59	56	60	69	-0.67	-18.71
	Agriculture	Paise / kwh	24	22	23	24	1.34	-7.97
	Total LT including agriculture	Paise / kwh	59	56	60	69	-0.67	-18.70
	Total HT + EHT + LT	Paise / kwh	61	58	61	71	-0.03	-18.21
(F)	Sales realisation - energy charge excluding FPPA recoverable							
	HT	Paise / kwh	482	484	484	488	-0.35	-0.77
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	Total HT + EHT	Paise / kwh	482	484	484	488	-0.35	-0.77
	RGP	Paise / kwh	395	406	400	408	-1.15	-0.29
	Non-RGP	Paise / kwh	442	442	442	442	0.05	0.11
	Industrial LT (LTMD)	Paise / kwh	486	486	486	486	0.00	0.02
	Other (specify)	Paise / kwh	441	436	426	568	3.58	-23.35
	Total LT excluding agriculture	Paise / kwh	446	446	446	441	-0.01	1.01
	Agriculture	Paise / kwh	60	60	60	60	0.00	0.08
	Total LT including agriculture	Paise / kwh	445	445	445	441	-0.01	1.02
	Total HT + EHT + LT	Paise / kwh	450	450	450	447	0.01	0.80
(G)	Units sold per consumer							
	HT	kwh	394,423	1,171,161	367,981	850,361	7.19	37.73
	EHT	kwh						
	Licensees	kwh						
	Total HT + EHT	kwh	394,423	1,171,161	367,981	850,361	7.19	37.73
	RGP	kwh	403	1,528	406	1,466	-0.71	4.27
	Non-RGP	kwh	1,559	4,554	1,499	2,860	4.04	59.23
	Industrial LT (LTMD)	kwh	15,634	46,407	14,936	27,902	4.67	66.32
	Other (specify)	kwh	3,158	8,969	2,819	7,973	12.00	12.50
	Total LT excluding agriculture	kwh	1,125	3,538	1,085	2,527	3.72	40.02
	Agriculture	kwh	1,040	3,337	1,035	2,982	0.53	11.90
	Total LT including agriculture	kwh	1,125	3,538	1,085	2,527	3.72	40.01
	Total HT + EHT + LT	kwh	1,288	4,023	1,232	2,869	4.53	40.25

Note 1: Revenue excludes adjustment of Rs. 21.27 Cr. for Q3 FY 21-22 and cumulatively Rs. (103.85) Cr on account of IND AS 115

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6 Total		NA	NA	NA	NA	NA

Torrent Power Ltd. (Ahmedabad)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	7 test benches	35958	839		
	Three phase	No.	6 test benches	8997	288		
	Total	No.	13 test benches	44955	1127		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	345	19924	20269	19430	839
	Three phase	No.	793	6107	6900	6612	288
	Total	No.	1138	26031	27169	26042	1127
Note: This includes details of meters and meter testing at Meter testing laboratory							

Torrent Power Ltd. (Surat)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	3 benches	2071	270		
	Three phase	No.	3 benches	860	62		
	Total	No.	6 test benches	2931	332		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	304	2105	2409	2139	270
	Three phase	No.	51	432	483	421	62
	Total	No.	355	2537	2892	2560	332