

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : OCTOBER 21 TO DECEMBER 21**

**PREPARED BY : "Torrent Power Limited"
(Dahej License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY
COMMISSION**

Torrent Power Ltd. (Dahej)								
I - KEY PARAMETERS								
POWER SUPPLY POSITION - 1								
			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
I	Power Purchase							
	1 Purchase from IPPs/CPPs	MUs	-	-	-	-		
	2 Purchase from GUVNL/ Others	MUs	170.91	499.61	141.15	321.14	21.08	55.58
	3 Purchase from Central sector (a) Share	MUs	-	-	-	-		
	(b) Actual purchase	MUs	-	-	-	-		
	Total purchase of power	MUs	170.91	499.61	141.15	321.14	21.08	55.58
II	Energy Balance sheet:							
	1 Total net generation + purchase of power	MUs	171.22	491.44	131.71	309.62	30.00	58.72
	1A Export	MUs	-	-	-	-		
	2 Units sent out (1 - 1A)	MUs	171.22	491.44	131.71	309.62	30.00	58.72
	3 Metered + Estimated un-metered sales	MUs	170.40	489.22	131.12	307.93	29.96	58.87
	3A Sale to GUVNL	MUs	-	-	-	-		
	4 T & D loss(2-3)	MUs	0.82	2.22	0.58	1.69	40.88	31.31
	5 T & D loss (4)/(2)*100	%	0.48%	0.45%	0.44%	0.55%	8.37	-17.27
III	Sales, billing and realisation:							
	1 Billed - metered + un-metered	Rs.crores	77.21	211.74	59.31	145.30	30.18	45.73
	2 Billed - theft assessment	Rs.crores	-	-	-	-	-	-
	3 Total Billed (1+2)	Rs.crores	77.21	211.74	59.31	145.30	30.18	45.73
	4 Amount realised - billed metered +unmetered	Rs.crores	74.02	206.30	57.51	141.82	28.71	45.47
	5 Amount realised against theft of energy	Rs.crores	-	-	-	-	-	-
	6 Total Amount realised (4+5)	Rs.crores	74.02	206.30	57.51	141.82	28.71	45.47
	7 Amount realised as % of amount billed (6)/(3)	%	95.87%	97.43%	96.96%	97.60%	-1.13	-0.18

*The resultant figure base on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

TPL								
I - KEY PARAMETERS								
COST OF SUPPLY - 2								
			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
I	Cost of supply							
1	Average cost of purchase of power	Rs./Kwh	5.33	4.65	3.85	3.96	38.64	17.44
2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
6	Average Cost of supply	Rs./Kwh	5.74	5.16	4.62	4.76	24.27	8.42
II	Sales realisation excluding FPPPA recoverable							
1	HT	Rs./Kwh	3.94	3.93	3.97	4.16	-0.83	-5.62
2	LT	Rs./Kwh	4.61	4.49	4.83	4.53	-4.45	-0.87
3	Average Sales realisation excluding FPPPA recoverable	Rs./Kwh	3.94	3.93	3.98	4.17	-0.85	-5.62
	Special observations on above points							
I - KEY PARAMETERS								
FINANCIAL DATA - 3								
			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
1	Cost of Power purchase	Rs. Crores	91.12	232.54	54.28	127.28	67.87	82.71
2	Employees Cost	Rs. Crores	0.71	2.19	0.61	2.22	17.32	-1.33
3	Interest	Rs. Crores	1.58	5.01	1.64	5.46	-3.24	-8.22
4	Repairs & Maintenance	Rs. Crores	0.81	2.19	0.58	1.68	39.61	30.77
5	Depreciation	Rs. Crores	2.20	6.62	2.12	6.37	3.63	3.85
6	Admin and General expenses	Rs. Crores	1.37	3.89	1.33	3.55	2.98	9.44
7	Bad debts	Rs. Crores	-	-	-	-		
8	Total cost excluding Profit/Return	Rs. Crores	97.79	252.44	60.55	146.56	61.49	72.25
9	Capital expenditure	Rs. Crores	1.05	2.49	4.24	5.36	-75.20	-53.58
10	New long term borrowings	Rs. Crores	-	-	-	-		
11	Non Tariff Income	Rs. Crores	1.24	4.19	1.34	3.63	-7.33	15.27
12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-	0.00	0.00
13	Sales revenue *	Rs. Crores	77.21	211.74	59.31	145.30	30.18	45.73
14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
16	Other Comprehensive Income	Rs. Crores	(0.01)	(0.02)	(0.01)	(0.03)	-27.78	-27.77
17	Total (7 to 13)							
18	Cost of power purchase as % of total cost (1) / (8)	%	93.18%	92.12%	89.64%	86.85%	3.95	6.07

*Excludes adjustment of Rs. 20.54 Cr. for Q3 FY 21-22 and cumulatively Rs. 41.04 Cr on account of IND AS 115

II - STATUS OF DIRECTIONS GIVEN BY GERC

				Status and whether complied during current period	Non-compliance		Action plan for compliance
			Direction no.		Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	1				
(B)		Directions already complied	0				
(C)		Directions to be complied at the time of next tariff petition	1				
(D)		Directions to be complied later	0				
(E)		Directions pending :	0				
	1						
	2						
	3						

Torrent Power Ltd. (Dahej)								
III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD								
			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
(A)	No. of consumers							
	HT		54	54	52	52	3.85	3.85
	EHT		9	9	8	8	12.50	12.50
	Licensees		-	-	-	-	-	-
	Total HT + EHT		63	63	60	60	5.00	5.00
	RGP		-	-	-	-	-	-
	Non RGP		22	22	21	21	4.76	4.76
	LTMD		8	8	8	8	-	-
	Other		23	23	23	23	-	-
	Total LT excluding agriculture		53	53	52	52	1.92	1.92
	Agriculture		-	-	-	-	-	-
	Total LT including agriculture		53	53	52	52	1.92	1.92
	Total HT + EHT + LT		116	116	112	112	3.57	3.57
(B)	No. of units sold							
	HT	M.KWH	81.76	240.90	65.16	182.88	25.48	31.73
	EHT	M.KWH	88.33	247.28	65.62	123.92	34.61	99.54
	Licensees	M.KWH	-	-	-	-	-	-
	Total HT + EHT	M.KWH	170.08	488.18	130.78	306.80	30.06	59.12
	RGP	M.KWH	-	-	-	-	-	-
	Non RGP	M.KWH	0.11	0.36	0.11	0.35	-2.85	2.57
	LTMD	M.KWH	0.11	0.38	0.12	0.45	-6.17	-13.51
	Other	M.KWH	0.09	0.29	0.11	0.33	-17.87	-11.90
	Total LT excluding agriculture	M.KWH	0.32	1.03	0.35	1.12	-8.90	-8.06
	Agriculture	M.KWH	-	-	-	-	-	-
	Total LT including agriculture	M.KWH	0.32	1.03	0.35	1.12	-8.90	-8.06
	Total HT + EHT + LT	M.KWH	170.40	489.22	131.12	307.93	29.96	58.87

III - SALES AND REVENUE DATA
SALES REVENUE AMOUNT & PAISE/UNIT

			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
			(C) Sales revenue					
HT	Rs.crores	30.87	90.68	24.83	69.61	24.30	30.27	
EHT	Rs.crores	36.17	101.16	27.14	58.14	33.27	74.00	
Licensees	Rs.crores	-	-	-	-	-	-	
Total HT + EHT	Rs.crores	67.03	191.85	51.97	127.75	28.98	50.17	
RGP	Rs.crores	-	-	-	-	-	-	
Non RGP	Rs.crores	0.04	0.13	0.04	0.12	-2.49	2.31	
LTMD	Rs.crores	0.05	0.17	0.05	0.19	-4.43	-10.53	
Other	Rs.crores	0.05	0.17	0.07	0.20	-25.13	-14.37	
Total LT excluding agriculture	Rs.crores	0.15	0.46	0.17	0.51	-12.96	-8.86	
Agriculture	Rs.crores	-	-	-	-	-	-	
Total LT including agriculture	Rs.crores	0.15	0.46	0.17	0.51	-12.96	-8.86	
Total HT + EHT + LT	Rs.crores	67.18	192.31	52.14	128.26	28.85	49.94	
Add: FPPPA recoverable+UI	Rs.crores	10.03	19.43	7.17	17.04	39.86	14.05	
Total	Rs.crores	77.21	211.74	59.31	145.30	30.18	45.73	
(D) Sales realisation excluding FPPPA recoverable								
HT	Paise / kwh	378	376	381	381	-0.94	-1.10	
EHT	Paise / kwh	409	409	414	469	-0.99	-12.80	
Licensees	Paise / kwh	-	-	-	-	-	-	
Total HT + EHT	Paise / kwh	394	393	397	416	-0.83	-5.62	
RGP	Paise / kwh	-	-	-	-	-	-	
Non RGP	Paise / kwh	362	358	360	359	0.37	-0.25	
LTMD	Paise / kwh	456	439	448	424	1.85	3.45	
Other	Paise / kwh	585	574	642	591	-8.84	-2.80	
Total LT excluding agriculture	Paise / kwh	461	449	483	453	-4.45	-0.87	
Agriculture	Paise / kwh	-	-	-	-	-	-	
Total LT including agriculture	Paise / kwh	461	449	483	453	-4.45	-0.87	
Total HT + EHT + LT	Paise / kwh	394	393	398	417	-0.85	-5.62	

III - SALES AND REVENUE DATA

SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
			(E) Sales realisation - fixed charge					
HT	Paise / kwh	68	67	71	71	-4.28	-5.87	
EHT	Paise / kwh	86	86	89	135	-2.40	-36.68	
Licensees	Paise / kwh	-	-	-	-	-	-	
Total HT + EHT	Paise / kwh	78	76	80	97	-2.84	-21.24	
RGP	Paise / kwh	-	-	-	-	-	-	
Non RGP	Paise / kwh	57	54	55	53	4.29	0.61	
LTMD	Paise / kwh	139	122	130	107	6.57	13.73	
Other	Paise / kwh	219	209	244	223	-10.33	-6.10	
Total LT excluding agriculture	Paise / kwh	134	123	143	124	-6.22	-1.30	
Agriculture	Paise / kwh	-	-	-	-	-	-	
Total LT including agriculture	Paise / kwh	134	123	143	124	-6.22	-1.30	
Total HT + EHT + LT	Paise / kwh	78	76	80	97	-2.91	-21.22	
(F) Sales realisation - energy charge excluding FPPPA recoverable								
HT	Paise / kwh	309	310	310	310	-0.16	-0.01	
EHT	Paise / kwh	323	323	325	334	-0.61	-3.13	
Licensees	Paise / kwh	-	-	-	-	-	-	
Total HT + EHT	Paise / kwh	316	317	317	319	-0.32	-0.88	
RGP	Paise / kwh	-	-	-	-	-	-	
Non RGP	Paise / kwh	304	304	305	305	-0.33	-0.40	
LTMD	Paise / kwh	317	317	318	317	-0.09	-0.02	
Other	Paise / kwh	367	365	398	368	-7.92	-0.81	
Total LT excluding agriculture	Paise / kwh	327	326	340	329	-3.72	-0.71	
Agriculture	Paise / kwh	-	-	-	-	-	-	
Total LT including agriculture	Paise / kwh	327	326	340	329	-3.72	-0.71	
Total HT + EHT + LT	Paise / kwh	316	317	317	319	-0.33	-0.89	
(G) Units sold per consumer								
HT	kwh	1,514,044	4,461,167	1,253,022	3,516,946	20.83	26.85	
EHT	kwh	9,814,056	27,475,728	8,202,299	15,490,343	19.65	77.37	
Licensees	kwh	-	-	-	-	-	-	
Total HT + EHT	kwh	2,699,760	7,748,962	2,179,593	5,113,398	23.87	51.54	
RGP	kwh	-	-	-	-	-	-	
Non RGP	kwh	5,075	16,225	5,473	16,572	-7.27	-2.09	
LTMD	kwh	14,017	48,117	14,938	55,630	-6.17	-13.51	
Other	kwh	4,066	12,691	4,951	14,406	-17.87	-11.90	
Total LT excluding agriculture	kwh	5,987	19,505	6,698	21,623	-10.62	-9.79	
Agriculture	kwh	-	-	-	-	-	-	
Total LT including agriculture	kwh	5,987	19,505	6,698	21,623	-10.62	-9.79	
Total HT + EHT + LT	kwh	1,468,984	4,217,400	1,170,749	2,749,360	25.47	53.40	

Note: Revenue excludes adjustment of Rs. 20.54 Cr. for Q3 FY 21-22 and cumulatively Rs. 41.04 Cr on account of IND AS 115

TPL
IV - FINANCIAL DATA

Rs. Crores		Current Year		Previous Year		% change	
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
A	Revenue						
	1 Sale of Electricity *	77.21	211.74	59.31	145.30	30.18	45.73
	2 Government Subsidy	-	-	-	-		
	3 Other income	1.24	4.19	1.34	3.63	-7.33	15.27
	4 Total Revenue	78.45	215.93	60.65	148.93	29.35	44.99
B	EXPENSES :						
	Operating Expenses						
	1 Power Purchase Costs	91.12	232.54	54.28	127.28	67.87	82.71
	2 Employee Cost	0.71	2.19	0.61	2.22	17.32	-1.33
	3 Repairs and Maintenance	0.81	2.19	0.58	1.68	39.61	30.77
	4 Administrative and General Expense	1.37	3.89	1.33	3.55	2.98	9.44
	5 Other Operating Costs						
	6 Depreciation	2.20	6.62	2.12	6.37	3.63	3.85
	7 Interest	1.58	5.01	1.64	5.46	-3.24	-8.22
	8 Other Expenses	-	-	-	-		
	9 Taxes, if any						
	10 Total expenses	97.79	252.44	60.55	146.56	61.49	72.25
	11 Other Comprehensive Income	(0.01)	(0.02)	(0.01)	(0.03)	-27.78	-27.77
C	Surplus (deficit) excluding rate of return	(19.35)	(36.53)	0.09	2.34	-22716.13	-1660.25
D	Calculation of return	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.

*Excludes adjustment of Rs. 20.54 Cr. for Q3 FY 21-22 and cumulatively Rs. 41.04 Cr on account of IND AS 115

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in urban, industrial and GIDC feeders

	Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
1		NA	NA	NA	NA	NA
2		NA	NA	NA	NA	NA
3		NA	NA	NA	NA	NA
4		NA	NA	NA	NA	NA
5		NA	NA	NA	NA	NA
6	Total	NA	NA	NA	NA	NA

Torrent Power Ltd. (Dahej)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	NA	NA	NA		
	Three phase	No.	NA	NA	NA		
	Total	No.	NA	NA	NA		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	0	0	0	0	0
	Three phase	No.	0	0	0	0	0
	Total	No.	0	0	0	0	0