ANNEXURE I OF ORDER NO: 2 OF 2007 STANDARD OF PERFORMANCE COMPLIANCE REPORT QUARTER : JULY 22 TO SEPTEMBER 22

PREPARED BY : "Torrent Power Limited, Ahmedabad/ Gandhinagar & Surat License Area"

SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY COMMISSION

Performa SoP 001: Fatal and Non-fatal accident report

Name of Area/Circle	Number of Accident in the Quarter					Cummulative since the first quarter of the FY		Cummulative since the first quarter of the FY (Out side)		
Name of Area/Circle	Departmental		Out side			(Departmental)		(Outside)		
	FH	NFH	FH	FA	NFH	FH	NFH	FH	FA	NFH
Ahmedabad License Area	-	-	13	5	3	-	-	20	5	4
H-Fatal human, NFH-Non fatal human, FA-Fatal Animal										

Performa SoP 001: Fatal and Non-fatal accident report

Name of Area/Circle	Number of Accident in the Quarter					Cummulative since the first quarter of the FY		Cummulative since the first quarter of the FY		
	Depart	tmental	C	Out side		(Departmental)		(Outside)		
	FH	NFH	FH	FA	NFH	FH	NFH	FH	FA	NFH
Surat License Area	-	-	1	1	1	-	1	2	1	2
FH-Fatal human, NFH-Nor	H-Fatal human, NFH-Non fatal human, FA-Fatal Animal									

Performa SoP 003B: Register For Compiling the Complaints Classificationwise

		Pending				No. of complair	nts redressed o	during the quar	ter	
	Classification		Complaints received during the quarter	Total Complaints	Within 50% of stipulated time	Within stipulated time	Up to double the stipulated time	More than double the stipulated time	Total	Balance complaints to be redressed
	1	2	3	4	5	6	7	8	9 = total 5 to 8	10 = (4-9)
Ahmeda	bad License Area								-	
A(i)	Interruption in power supply- Loose connections from pole	1	7,722	7,723	7,653	70	-	-	7,723	-
A(ii)	Interruption in power supply- Interruption due to line breakdown	232	28,271	28,503	28,232	17	-	-	28,249	254
A(iii)	Interruption in power supply- Interruption due to failure of transformer	1	21	22		-	-	-	21	1
A(iV)	Interruption in power supply- Others	78	18,461	18,539	18,447	-	-	-	18,447	92
B(i)	Quality of Power Supply- No Augmentation required	-	19	19	19	-	-	-	19	-
B(ii)	Quality of Power Supply- Augmentation required	1	51	52	51	-	-	_	51	1
C(i)	Meters - Stopped/ Defective meters/ Burnt/ No Display Meters	128	9,353	9,481	9,445	1	-	-	9,446	35
C(ii)	Meters - Billing on average basis for more than two bills	-	-	-	-	-	-	-	-	-
D(i)	Overhead lines - Loose wires	-	-	-	-	-	-	-	-	· -
D(ii)	Overhead lines - Inadequate ground clearance	-	-	-	-	-	-	-	-	_
E(i)	Bills - For current bills where no additional information is required	-	-	-	-	-	-	-	-	-
E(ii)	Bills - Additional information + site visit required	24	1,939	1,963	1,953	-	-	-	1,953	10
F(i)	Service Connections - Extension of mains is not required	-	1	1	1	-	-	-	1	-
F(ii)	Service Connections - Extension of mains is required	-	14	14	13	-	-	-	13	1
F(iii)	Service Connections - Modification in connected load	42	15	57	1	-	-	-	1	56
F(iV)	Service Connections - Name Change/Reconnection	-	6	6	6	-	-	-	6	-
G	Refund of amount due in regard to temporary connection	-	-	-	-	-	-	-	-	-
н	Others	12	719	731	723	-	-	-	723	8
	Total	519	66,592	67,111	66,565	88	-	-	66,653	458

Performa SoP 003B: Register For Compiling the Complaints Classificationwise

		Pending			No	o. of complaints	s redressed du	ring the quarte	r	
	Classification		Complaints received during the quarter	Total Complaints	Within 50% of stipulated time	Within stipulated time	Up to double the stipulated time	More than double the stipulated time	Total	Balance complaints to be redressed
	1	2	3	4	5	6	7	8	9 = total 5 to 8	10 = (4-9)
Surat Lic	ense Area									
A(i)	Interruption in power supply- Loose connections from pole	-	831	831	823	8	-	-	831	-
A(ii)	Interruption in power supply- Interruption due to line breakdown	2	2,789	2,791	2,788	2	-	-	2,790	1
A(iii)	Interruption in power supply- Interruption due to failure of transformer	-	1	1	1	-	-	-	1	-
A(iV)	Interruption in power supply- Others	1	1,518	1,519	1,519	-	-	-	1,519	-
B(i)	Quality of Power Supply- No Augmentation required	-	-	-	-	-	-	-	-	-
B(ii)	Quality of Power Supply- Augmentation required	-	-	-	-	-	-	-	-	-
C(i)	Meters - Stopped/ Defective meters/ Burnt/ No Display Meters	6	1,689	1,695	1,693		1	-	1,694	1
C(ii)	Meters - Billing on average basis for more than two bills	-		-			-	-	-	-
D(i)	Overhead lines - Loose wires	-	-	-	-	-	-	-	-	-
D(ii)	Overhead lines - Inadequate ground clearance	-	-	-	-	-	-	-	-	-
E(i)	Bills - For current bills where no additional information is required	-		-					-	-
E(ii)	Bills - Additional information + site visit required	1	419	420	420				420	-
F(i)	Service Connections - Extension of mains is not required	-	4	4	4	-			4	-
F(ii)	Service Connections - Extension of mains is required	-	1	1	1	-			1	-
F(iii)	Service Connections - Modification in connected load	-	-	-					-	-
F(iV)	Service Connections - Name Change/Reconnection	-	4	4	4				4	-
G	Refund of amount due in regard to temporary connection	-		-					-	-
Н	Others	2	96	98	98				98	-
	Total	12	7,352	7,364	7,351	10	1	-	7,362	2

Performa SoP 004: Publicity carried out

	Actions or steps carried out by distribution licensee towards	Likely number of consumers			
Sr. No.	public awareness in the quarter	influenced	Details about media		
	Website				
	Bill Glossary				
	New Tariff				
	Consumption Calculator				
	Procedural Guidance				
	Payment Options				
	Contact details				
	Call Center details and numbers		Web Site www.torrentpower.com &		
1	Our Zonal Offices address	4003100 sessions to website	portal		
	Torrent Power Mobile Links concept and details		https://connect.torrentpower.com		
	Form Downloads (important application forms)				
	FAQ's				
	Consumer Charter				
	Online Bill Payment (how to pay and related forms)				
	Energy Conservation tips				
	Safety Tips				
	Electricity Supply Code (copy of the code)				
A	Shutdown / Planned shutdown announcements and schedule				
Anmeda	bad License Area Information boards				
		20 lac Approx (across all			
	Grievance redressal options (Internal / consumer redresal forum)	plugpoint)			
	Information boards for substation requirement	5.41 Lac Approx			
		5.41 Lac Approx	-		
	SD and SLC Information Board	5.41 Lac (across all Plugpoints)			
	Form Filling Assistance Board at NZO	1.08 Lac Approx			
	Form Filling Assistance Board at NZO	0.74 Lac Approx			
	Form Filling Assistance Board at AZO	0.95 Lac Approx			
2	Form Filling Assistance Board at AZO	0.30 Lac Approx	Information Boards		
	Form Filling Assistance Board at SNN	0.73 Lac Approx			
	Form Filling Assistance Board at Naroda	0.79 Lac Approx			
	Form Filling Assistance Board at Motera	0.21 Lac Approx			
	Form Filling Assistance Board at Prahladnagar	0.32 Lac Approx			
	Form Filling Assistance Board at Vinzol	0.16 Lac Approx			
	Online Bill Payment Board	5.41 Lac (across all Plugpoints)			
	ATM Drop box Payment Option Board	5.41 Lac (across all Plugpoints)			
	Launch of new customer portal	5.41 Lac (across all Plugpoints)			
	Information booklets / flyers/ Letters/Hoardings etc				
	Power Alert Service Flyer	5.41 lac Approx			
	Energy Conservation Flyer	20 Lac Approx			
	Electrical Safety Flyer	20 Lac Approx	la famo atian Davidata and Elaan		
3	ELCB Awareness Flyer	0.40 Lac Approx	Information Booklets and Flyers,		
			outdoor media etc		
	Information related to web portal on flyers / tent cards / posters /	5.41 lacs (acorss all Plugpoints)			
	visitng cards / danglers / hoardings / banners etc	and overall publicity at 26 locations across A'bad			
		locations across A bad			
	Bills				
	Front Side: 1. Whatsapp services	101.014			
	2. Monsoon safety Tips	12 LPM			
4	Back Side: 1. New Tariff Structure effective from 24th April 2019 2.		Front & Backside of the bill		
	CGRF Details 3. 24X7 Helpline Number 4. No power compliant	12 LPM			
	through mobile app 5. Consumer awareness on fradulant SMS				
	3 11				
5	Power Alert Service		SMS		
<u> </u>	SMS related to Billing	31238103			
6	Newspaper Advertisments/ Radio etc				
-	Newspaper Advertisment	20 lac Approx			

Performa SoP 004: Publicity carried out

r. No.	Actions or steps carried out by distribution licensee towards public awareness in the quarter	Likely number of consumers influenced	Details about media
	-	innachood	
	Website Dill Classon		
	Bill Glossary		
	New Tariff		
	Consumption Calculator		
	Procedural Guidance		
	Payment Options		
	Contact details		
	Call Center details and numbers		Web Site www.torrentpower.co
1	Our Zonal Offices address	4003100 sessions to website	& portal
	Torrent Power Mobile Links concept and details		https://connect.torrentpower.co
	Form Downloads (important application forms)		
	FAQ's		
	Consumer Charter		
	Online Bill Payment (how to pay and related forms)		
	Energy Conservation tips		
	Safety Tips		
	Electricity Supply Code (copy of the code)		
	Shutdown / Planned shutdown announcements and schedule		
urat Li	cense Area		
	Information Boards		
	Grievance Redressal Options (Internal Redressal committee/ Consumer Redressal Forum),	Consumer at large	Boards at consumer centres
2	In the Interest of Consumers by GERC & Application Processing Charges	Consumer at large	Doards at consumer centres
	Sample form for new application/Tariff/Call Centre Services / Safety Tips / Conservation	Consumer at large	Boards at consumer centres
	Tips/ Precautions / Portal Connect Info/Theft deterrence etc.	Consumer at large	Boards at consumer centres
3	Information Booklets/ Flyers/ Letters		
	ELCB letters to all LTMD Customers, UAE awareness to all NRGP customers, Helpline		
	number, Portal & Mobile App Connect Information, Energy conservation, Energy calculator,	335000	Demoblete & Deeklete
	Office Addresses, Online Payment Services, Reactive Power Management, Consumer	335000	Pamphlets & Booklets
	Charter, etc		
	Booklet (GERC Regulations & Application Processing Charges)	4	Booklet
	News Paper - Door step service for Senior Citizen & physically challenged, Digital Services,		
4	ELCB importance	Consumers at large	News Paper
	,Portal , Mobile App, Monsoon tips,WhatsApp & Helpline number information	5	
	Bills		
	Front side : ELCB/RCCB, Energy Conservation, Payment options, Azadi ka Amrut Mahotsav,		
5	Monsoon Safety Tips, Mobile App, Portal & WhatsApp infc	6.28 lakh / month	
	Back side : Tariff, Call Centre Info, Energy payment option, Redressal forum & Ombudsman		Energy Bill
	details, Portal information, Awareness of Fraudulent Message, Save paper	6.28 lakh / month	
	Digital SMS		
6	SMS - Application, Billing , Meter, Company Services Awareness.	5140226	SMS
-	WhatsApp Messages	192818	Whatsapp
	Bill Envelopes to HT-LTMD customers		· · ·
7	(Digital Services)	3500 Consumers in three month	Bill Envelopes
8	Customer Meet		
			Faux on Quetamor promises or
	Awareness on Company Services, Safety, Conservation, Etc	272 consumers	Four on Customer premises an
			one at company premises
9	Power Factor Awareness Programme		
3	rower racior Awareness Frogramme		
	Personal visit to LTMD and LT consumers	170	Personal Interaction
	Safety Awareness Programme - Safety Awareness Programme at school	40	Power Point Presentation
	Survey remaining a survey remaining at school	UT	
	Torrent Power Apne Dware program	Consumers at large	On different location 10 Camps

Performa SoP 005B: Action taken reported by the Redressal Committee

Sr. No.	Month			No. of complaints pending at the end of the meeting.
Ahmedabad License Area				
Α	1st Month of the Quarter	05.07.2022,14.07.2022.19.07.2022,28.07.2022	5	NIL
В	2nd Month of the Quarter	02.08.2022, 09.08.2022, 16.08.2022, 23.08.2022, 30.08.2022	0	NIL
С	3rd Month of the Quarter	06.09.2022, 13.09.2022, 20.09.2022, 27.09.2022	0	NIL

Performa SoP 005B: Action taken reported by the Redressal Committee

Sr. No.	Month	Month Date and Time of Meeting conducted* No. of complaints registerd at the meeting		No. of complaints pending at the end of the meeting.
Surat License Area				
Α	1st Month of the Quarter	08.07.2022, 15.07.2022, 20.07.2022	3	Nil
В	2nd Month of the Quarter	10.08.2022, 26.08.2022	2	Nil
С	3rd Month of the Quarter	13.09.2022, 20.09.2022	2	Nil

* Time - 03:00 PM to 05:00 PM

Performa SoP 006: Failure of Distribution Transformer

	No. of existing Distribution Transformer at the start of the quarter		Total number of Distribution Transformers	Number of Distribution Transformers failed	% Failure rate of Distribution Transformer
	A	В	C = A+B	D	H = (D) * 100/C
Ahmedabad License Area	9,182	67	9,249	8	0.09%

Performa SoP 006: Failure of Distribution Transformer

	No. of existing Distribution Transformer at the start of the quarter		Total number of Distribution Transformers	Number of Distribution Transformers failed	% Failure rate of Distribution Transformer
	A	В	C = A+B	D	H = (D) * 100/C
Surat License Area	2,755	18	2,773	-	0.00%

Performa SoP 007: Failure of Power Transformer

	No. of existing Power Transformer at the start of the quarter	No. of Power Transformers added during the quarter	Total number of Power Transformers	Number of Power Transformers failed	% Failure rate of Power Transformer
	A	В	C = A+B	D	H = (D) * 100/C
Ahmedabad License Area	222	3	225	-	0.00%

Performa SoP 007: Failure of Power Transformer

	No. of existing Power Transformer at the start of the quarter	No. of Power Transformers added during the quarter	Total number of Power Transformers	Number of Power Transformers failed	% Failure rate of Power Transformer
	A	В	C = A+B	D	H = (D) * 100/C
Surat License Area	65	-	65	-	-

Performa SoP 011A: System Average Interruption Frequency Index (SAIFI)

Sr. No.	Month	Ni-Total no of customers for each sustained interruptions	Nt-Total no of customers served	CI= ∑ni	SAIFI=CI/Nt (Nos.)
(1)	(2)	(3)	(4)	(5)=Total of (3)	(6)=(5)/(4)
Ahmedaba	ad License Area				
1	Jul-22	168,252	2,048,820	184,866	0.090
2	Aug-22	98,180	2,053,599	102,731	0.050
3	Sep-22	148,862	2,057,428	171,656	0.083

Performa SoP 011A: System Average Interruption Frequency Index (SAIFI)

Sr. No.	Month	Ni-Total no of customers for each sustained interruptions	Nt-Total no of customers served	CI= ∑ni	SAIFI=CI/Nt (Nos.)
(1)	(2)	(3)	(4)	(5)=Total of (3)	(6)=(5)/(4)
Surat Lice	ense Area				
1	Jul-22	15,743	626,488	15,743	0.0251
2	Aug-22	3,844	626,555	3,844	0.0061
3	Sep-22	10,874	626,866	10,874	0.0173

Performa SoP 011B: System Average Interruption Duration Index (SAIDI)

Sr. No.	Month	ri=Restoration Time for each interruption event	Ni-no of interrupted customers for each sustained interruption event	ri*Ni- Total customer interruption Duration (Cust-Hrs.)	Nt-Total no of customers served	Customer Interruption Duration. CMI = ∑riNi (Cust-Hrs.)	SAIDI=CMI/Nt (HH:MM)
(1)	(2)	(3)	(4)	(5) = (3) * (4)	(6)	(7) = Total of (5)	(8) = (7)/(6)
Ahmedaba	d License	Area					
1	Jul-22	1:6	168,252		2,048,820	228,082	0:07
2	Aug-22	0:25	98,180		2,053,599	40,790	0:01
3	Sep-22	0:27	148,862		2,057,428	74,434	0:02

Performa SoP 011B: System Average Interruption Duration Index (SAIDI)

Sr. No.	Month	ri=Restoration Time for each interruption event	Ni-no of interrupted customers for each sustained interruption event	ri*Ni- Total customer interruption Duration (Cust-Hrs.)	Nt-Total no of customers served	Customer Interruption Duration. CMI = ∑riNi (Cust-Hrs.)	SAIDI = CMI/Nt (8) = (7)/(6)
(1)	(2)	(3)	(4)	(5) = (3) * (4)	(6)	(7) = Total of (5)	(8) = (7)/(6)
Surat Lice	nse Area						
1	Jul-22	0:28	15,743		626,488	8,323	0:01
2	Aug-22	0:41	3,844		626,555	2,052	0:01
3	Sep-22	0:18	10,874		626,866	2,929	0:01

Performa SoP 011C: Momemtary Average Interruption Frequency Index (MAIFI)

Sr. No.	Month	Number of Momentary interruptions IMi	Nmi-Total no of customers for each momentary interruptions	Imi*Nmi Number of customer Momentary interruptions	Nt-Total no of customers served	∑lMiNmi	MAIFI = <u>∑IMiNm</u> i Nt
(1)	(2)	(3)	(4)	(5) = (3) * (4)	(6)	(7) = Total of (5)	(8)= (7)/ (6)
Ahmeda	abad Lice	ense Area					
1	Jul-22	11	18,749		2,048,820	20,847	0.0102
2	Aug-22	5	2,594		2,053,599	4,735	0.0023
3	Sep-22	2	3,634		2,057,428	3,634	0.0018

Performa SoP 011C: Momemtary Average Interruption Frequency Index (MAIFI)

Sr. No.	Month	Number of Momentary interruptions IMi	Nmi-Total no of customers for each momentary interruptions	Imi*Nmi Number of customer Momentary interruptions	Nt-Total no of customers served	∑IMiNmi	MAIFI = <u>∑IMiNm</u> i Nt
(1)	(2)	(3)	(4)	(5) = (3) * (4)	(6)	(7) = Total of (5)	(8)= (7)/ (6)
Surat Li	cense Ar	ea					
1	Jul-22	-	-	-	626,488	-	-
2	Aug-22	-	-	-	626,555	-	-
3	Sep-22	-	-	-	626,866	-	-

Performa SoP 013: Meter Faults

Consumer Category	No. of faulty meters at the start of the quarter (1)	No. of faulty meters added during the quarter (2)	Total number of defective/faulty meter (3) = (2) + (1)	No. of faulty meters repaired and replaced (4)	No. of faulty meters pending at the end of quarter (5) = (3)-(4)
Ahmedabad License Area					
Single Phase	12	2,137	2,149	2,148	1
Three Phase	10	747	757	756	1

Performa SoP 013: Meter Faults

Consumer Category (1) Consumer Category (1)		No. of faulty meters added during the quarter (2)	Total number of defective/faulty meter (3) = (2) + (1)	No. of faulty meters repaired and replaced (4)	No. of faulty meters pending at the end of quarter (5) = (3)-(4)
Surat License Area	1				
Single Phase	29	2,322	2,351	2,318	33
Three Phase	13	585	598	586	12

SoP 16: Compensation Details

Sr.no.	Event	Compensation	No. of cases where compensation was given (in numbers)	Amt of compensation paid in (Rs)
Ahmed	abad License Area			
1	Duty to provide supply		-	-
2	a) New Connection		-	-
3	b) Additional Load		-	-
4	c) Temporary supply	Rs. 50 per day of delay from the limit	-	-
5	d) Shifting service connection	specified in the performance regulations	-	-
6	e) Transfer of service connection		-	-
7	 f) Change in Tariff category of consumer 		-	-
8	Complaints in billing	Rs 50 for non reply within the period prescribed in regulation	-	-
9	Replacement of meters	LT- Rs.25 per day of delay- maximum of Rs. 2,500 and HT- Rs. 250 per day of delay- maximum of Rs. 5,000	-	-
10	Interruption of supply	LT-Rs 25 for every 6hrs of delay- maximum of Rs.500 and HT -Rs.50 for every 6 hrs delay maximum Rs. 1000/-	-	-
11	Voltage fluctuations and complaints	Rs. 50 for failure to visit or convey findings within the stipulated period	-	-
12	Responding to consumer's complaints	Rs. 25 for each day of delay maximum Rs.500	-	-
13	Grievance Handling	Rs.25 for failure in handling grievance.	-	-
	ΤΟΤΑ	AL		

Performa SoP 16: Compensation Details

Sr.no.	Event	Compensation	No. of cases where compensation was given (in numbers)	Amt of compensation paid in (Rs)
Surat L	icense Area			
1	Duty to provide supply		-	-
2	a) New Connection		-	-
3	b) Additional Load		-	-
4	c) Temporary supply	Rs. 50 per day of delay from the limit	-	-
5	d) Shifting service connection	specified in the performance regulations	-	-
6	e) Transfer of service connection		-	-
7	f) Change in Tariff category of consumer		-	-
8	Complaints in billing	Rs 50 for non reply within the period prescribed in regulation	-	-
9	Replacement of meters	LT- Rs.25 per day of delay- maximum of Rs. 2,500 and HT- Rs. 250 per day of delay- maximum of Rs. 5,000	-	-
10	Interruption of supply	LT-Rs 25 for every 6hrs of delay- maximum of Rs.500 and HT -Rs.50 for every 6 hrs delay maximum Rs. 1000/-	-	-
11	Voltage fluctuations and complaints	Rs. 50 for failure to visit or convey findings within the stipulated period	-	-
12	Responding to consumer's complaints	Rs. 25 for each day of delay maximum Rs.500	-	-
13	Grievance Handling	Rs.25 for failure in handling grievance.	-	-
	TOT	AL		