ANNEXURE I OF ORDER NO: 2 OF 2007 STANDARD OF PERFORMANCE COMPLIANCE REPORT QUARTER:OCTOBER 22 TO DECEMBER 22

PREPARED BY: "Torrent Power Limited, Ahmedabad/ Gandhinagar & Surat License Area"

SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY COMMISSION

Quarter: Q3 - October-December

Year: 2022-23

Performa SoP 001: Fatal and Non-fatal accident report

	Number of Accident in the Quarter				Cummulative since the first quarter of the FY					
Name of Area/Circle	Depart	mental	Out side Departmental				Outside			
	FH	NFH	FH	FA	NFH	FH	NFH	FH	FA	NFH
Ahmedabad License Area	-	-	5	•	2	-	•	25	5	6
FH-Fatal human, NFH-Non fatal human, FA-Fatal Animal										

Quarter: Q3 - October - December

Year : 2022-23

Performa SoP 001: Fatal and Non-fatal accident report

	Number of Accident in the Quarter				Cummulative since the first quarter of the FY					
Name of Area/Circle	Depart	Departmental Out side			Depart	mental	Outside			
	FH	NFH	FH	FA	NFH	FH	NFH	FH	FA	NFH
Surat License Area	=	-	3	-	1	-	1	5	1	3
FH-Fatal human, NFH-Non fatal human, FA-Fatal Animal										

Torrent Power Limited Quarter: Q3 - October - December

Year : 2022-23

Performa SoP 003B: Register For Compiling The Complaints Classificationwise

		Pending				No. of complair	nts redressed (during the quar	rter	
	Classification		Complaints received during the quarter	Total Complaints	Within 50% of stipulated time	Within stipulated time	Up to double the stipulated time	More than double the stipulated time	Total	Balance complaints to be redressed
	1	2	3	4	5	6	7	8	9 = total 5 to 8	10 = (4-9)
Ahmeda	bad License Area								-	
A(i)	Interruption in power supply- Loose connections from pole	-	5,025	5,025	5,008	17	-	-	5,025	-
A(ii)	Interruption in power supply- Interruption due to line breakdown	254	17,671	17,925	17,655	4			17,659	266
A(iii)	Interruption in power supply- Interruption due to failure of transformer	1	14	15	14				14	1
A(iV)	Interruption in power supply- Others	92	11,396	11,488	11,393				11,393	95
B(i)	Quality of Power Supply- No Augmentation required	-	10	10	10	-	-	-	10	-
B(ii)	Quality of Power Supply- Augmentation required	1	22	23	22	-	-	-	22	1
C(i)	Meters - Stopped/ Defective meters/ Burnt/ No Display Meters	35	5,250	5,285	5,261			1	5,262	23
C(ii)	Meters - Billing on average basis for more than two bills	1	1	i	-	-	-	-	-	-
D(i)	Overhead lines - Loose wires	-	-	-	-	-	-	-	-	-
D(ii)	Overhead lines - Inadequate ground clearance	-	-	-	-	-	-	-	-	-
E(i)	Bills - For current bills where no additional information is required	-	-	-	-	-	-	-	-	-
E(ii)	Bills - Additional information + site visit required	10	1,833	1,843	1,800	2	3		1,805	38
F(i)	Service Connections - Extension of mains is not required		1	1	1	-	-	-	1	-
F(ii)	Service Connections - Extension of mains is required	1	14	15	14				14	1
F(iii)	Service Connections - Modification in connected load	56	23	79	-				-	79
F(iV)	Service Connections - Name Change/Reconnection	1	13	13	13	-	-	-	13	-
G	Refund of amount due in regard to temporary connection	-	-	-	-	-	-	-	-	-
Н	Others	8	508	516	504	1			505	11
	Total	458	41,780	42,238	41,695	24	3	1	41,723	515

Quarter : Q3 - October - December Year : 2022-23

Performa SoP 003B: Register For Compiling The Complaints Classificationwise

		Pending			No	o. of complaints	redressed du	ring the quarte	r	
	Classification		Complaints received during the quarter	Total Complaints	Within 50% of stipulated time	Within stipulated time	Up to double the stipulated time	More than double the stipulated time	Total	Balance complaints to be redressed
	1	2	3	4	5	6	7	8	9 = total 5 to 8	10 = (4-9)
Surat Li	cense Area									
A(i)	Interruption in power supply- Loose connections from pole	-	497	497	495	2	-	-	497	-
A(ii)	Interruption in power supply- Interruption due to line breakdown	1	2,002	2,003	2,002	1	-	-	2,003	-
A(iii)	Interruption in power supply- Interruption due to failure of transformer	-	-	-	-	-	-	-	-	-
A(iV)	Interruption in power supply- Others	-	946	946	946	-	-	-	946	-
B(i)	Quality of Power Supply- No Augmentation required	-	-	-	-	-	-	-	-	-
B(ii)	Quality of Power Supply- Augmentation required	-	-	-	-	-	-	-	-	-
C(i)	Meters - Stopped/ Defective meters/ Burnt/ No Display Meters	1	1,200	1,201	1,200	-	-	-	1,200	1
C(ii)	Meters - Billing on average basis for more than two bills	-		-	-	-	-	-	-	-
D(i)	Overhead lines - Loose wires	-	-		-	-	-	-	-	-
D(ii) E(i)	Overhead lines - Inadequate ground clearance Bills - For current bills where no additional information is required	-	-	-	-	-	-	-	-	-
E(ii)	Bills - Additional information + site visit required	-	416	416	416	-	-	-	416	-
F(i)	Service Connections - Extension of mains is not required	-	9	9	9	-	-	-	9	-
F(ii)	Service Connections - Extension of mains is required	-	-	-	-	-	-	-	-	-
F(iii)	Service Connections - Modification in connected load	T.	-	•	-	-	-	-	-	-
F(iV)	Service Connections - Name Change/Reconnection	-	4	4	4	-	-	-	4	-
G	Refund of amount due in regard to temporary connection	-	-	-	-	-	-	-	-	-
Н	Others	-	58	58	58	-	-	-	58	-
	Total	2	5,132	5,134	5,130	3	-	-	5,133	1

Torrent Power Limited Quarter: Q3 - October - December

Year : 2022-23

Performa SoP 004: Publicity carried out

	Actions or steps carried out by distribution licensee towards	Likely number of consumers	Details about media		
Sr. No.	public awareness in the quarter	influenced	Dotallo about modia		
	Website				
	Bill Glossary				
	New Tariff				
	Consumption Calculator				
	Procedural Guidance				
	Payment Options				
	Contact details				
	Call Center details and numbers		Web Site www.torrentpower.com &		
1	Our Zonal Offices address	4331577 sessions to website	portal		
-	Torrent Power Mobile Links concept and details	Too for Foodierio to Wassite	https://connect.torrentpower.com		
	Form Downloads (important application forms)		mpo,,, oo moo mo mpo mo moo mo		
	FAQ's				
	Consumer Charter				
	Online Bill Payment (how to pay and related forms)				
	Energy Conservation tips				
	Safety Tips				
	Electricity Supply Code (copy of the code)				
	Shutdown / Planned shutdown announcements and schedule				
hmeda	bad License Area				
	Information boards				
		20 Lac Approx (across all			
	Grievance redressal options (Internal / consumer redresal forum)	Plugpoints)	_		
	Information boards for substation requirement	5.21 Lac			
	SD and SLC Information Board	5.21 Lac (across all Plugpoints)			
l	Form Filling Assistance Board at NZO	1.08 Lac Approx			
	Form Filling Assistance Board at CZO	0.78 Lac Approx			
	Form Filling Assistance Board at AZO	0.85 Lac Approx			
2	Form Filling Assistance Board at GZO	0.28 Lac Approx	Information Boards		
2	Form Filling Assistance Board at SNN	0.68 Lac Approx	illioillation boards		
	Form Filling Assistance Board at Naroda	0.71 Lac Approx			
	Form Filling Assistance Board at Motera	0.23 Lac Approx			
	Form Filling Assistance Board at Prahladnagar	0.30 Lac Approx			
	Form Filling Assistance Board at Vinzol	0.19 Lac Approx			
	Form Filling Assistance Board at Narol	0.12 Lac Approx			
	Online Bill Payment Board	5.21 Lac (across all Plugpoints)			
	ATM Drop box Payment Option Board	5.21 Lac (across all Plugpoints)			
	New customer portal	5.21 Lac (across all Plugpoints)			
	Information booklets / flyers/ Letters/Hoardings etc				
	Power Alert Service Flyer	5.21 lac Approx	Information Booklets and Flyers ,		
3	Information related to web portal on flyers / tent cards / posters /	5.21 lacs (acorss all Plugpoints)	outdoor media etc		
	visitng cards / danglers / hoardings / banners etc	and overall publicity at 26	outuber mound off		
	ÿ ÿ ÿ	locations across A'bad			
	Bills				
	Front Side: 1.Whatsapp services				
	2. Monsoon Safety Tips	12 LPM			
4	3. Load regularization		Front & Backside of the bill		
	Back Side: 1. New Tariff Structure effective from 24th April 2019 2.				
	CGRF Details 3. 24X7 Helpline Number 4. Online name change 5.	12 LPM			
	Customer awareness on fradulant SMS 6. Uttrayan safety tips 7.	12 21 101			
	Election voting awareness				
5	Power Alert Service		SMS		
	SMS related to Billing	31973777	31110		
6	Newspaper advertisements / Radio etc				
U	News paper Advertisements	20 Lac Approx			

Torrent Power Limited Quarter: Q3 - October - December

Year : 2022-23

Performa SoP 004: Publicity carried out

Sr. No.	Actions or steps carried out by distribution licensee towards public awareness in the quarter	Likely number of consumers influenced	Details about media	
OI. IVO.		middioca	Betaile about media	
	Website			
	Bill Glossary			
	New Tariff			
	Consumption Calculator			
	Procedural Guidance			
	Payment Options			
	Contact details			
	Call Center details and numbers		Web Site www.torrentpower.com	
1	Our Zonal Offices address	4331577 sessions to website	& portal	
	Torrent Power Mobile Links concept and details		https://connect.torrentpower.com	
	Form Downloads (important application forms)		mapo.,, com com compositorio	
	FAQ's			
	Consumer Charter			
	Online Bill Payment (how to pay and related forms)			
	Energy Conservation tips			
	Safety Tips			
	Electricity Supply Code (copy of the code)			
	Shutdown / Planned shutdown announcements and schedule			
Surat Lic	ense Area			
	Information Boards			
	Grievance Redressal Options (Internal Redressal committee/ Consumer Redressal Forum),	Consumer at large	Boards at consumer centres	
2	In the Interest of Consumers by GERC & Application Processing Charges	Consumor at large	Boards at consumer control	
	Sample form for new application/Tariff/Call Centre Services / Safety Tips / Conservation			
	Tips/Precautions /Portal Connect Info/Theft deterrence etc. List and address of Bill	Consumer at large	Boards at consumer centres	
	Collection Centre	_		
	Information booklets / Flyers / Letters: ELCB letters to all LTMD Customers, UAE			
	awareness to all NRGP customers, Helpline number, Portal & Mobile App Connect			
	Information, Energy conservation, Energy calculator, Office Addresses, Online Payment	125000	Pamphlets & Booklets	
3	Services, Reactive Power Management, Consumer Charter, Information Of New Service	120000	Tampriloto a Bookleto	
	Centre etc.			
	Booklet (GERC Regulations & Application Processing Charges)	5	Booklet	
	News	5	Booklet	
4				
4	News Paper-Digital Service, ELCB importance, Portal , Mobile App, WhatsApp & Helpline	Consumers at large	News Paper	
	number information, Senior Citizen door step service		'	
	Bills			
	Front side: Portal & WhatsApp info, ELCB /RCCB ,Energy conservation, Payment	6.30 lakh / month		
5	options, Load regularization, Gujarat Election Awareness, beware of fraudulent SMS	0.50 IANT/IIIOIIII	Energy Bill	
	Back side: Tariff, Call Centre Info, Energy payment option, Portal Information, Redressal	0.00 - - - /	Energy Bill	
	forum & Ombudsman details, Mobile Application	6.30 lakh / month		
6	SMS - Application, Billing, Meter, Company Services Awareness, energy Conservation SMS	5955859	SMS	
	WhatsApp Messages	157398	WhatsApp	
	Bill Envelopes to HT-Bill Received through Courier for Customers (Digital Services)	7500 Consumers in three month	Bill Envelopes	
8	Consumer Meet			
	Customer Meet - Awareness on Company Services, Safety, Conservation, Etc	255 consumers	Two on Customer premises and one at company premises	
	Personal Visit to LTMD & HT Consumers	190	Personal Interaction	
	Safety Awareness Programme - Safety Awareness Programme at school	180	Power Point Presentation-4 programs	
	Torrent Power Apne Dware Program	Consumers at large	On different location 8 Camps	
9	New Customer Service Centre Started At Varachha Location for Customers	Consumers at large		
		5-		
9			, ,	

Quarter: Q3 - October - December

Year : 2022-23

Performa SoP 005B: Action taken reported by the Redressal Committee

Sr. No.	Month	Date and Time of Meeting conducted (5pm to 6 pm)	No. of complaints registerd at the meeting	No. of complaints pending at the end of the meeting.
Ahme	dabad License Area			
Α	1st Month of the Quarter	07.10.2022, 11.10.2022, 18.10.2022	2	-
В	2nd Month of the Quarter	01.11.2022, 08.11.2022, 15.11.2022, 22.11.2022, 29.11.2022	-	-
С	3rd Month of the Quarter	06.12.2022, 13.12.2022, 20.12.2022, 27.12.2022	-	-

Quarter: Q3 - October - December

Year: 2022-23

Performa SoP 005B: Action taken reported by the Redressal Committee

Sr. No.	Month	Date and Time of Meeting conducted*	No. of complaints registerd at the meeting	No. of complaints pending at the end of the meeting.	
Surat	License Area				
Α	1st Month of the Quarter	10-10-2022 & 20-10-2022	-	-	
В	2nd Month of the Quarter	10-11-2022 & 21-11-2022	1	-	
С	3rd Month of the Quarter	10-12-2022 & 20-12-2022	3	1	

^{*} Time - 03:00 PM to 05:00 PM

20.11.2022 was Sunday holiday so meeeting was held on 21.11.2022

Quarter: Q3 - October - December

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Performa SoP 006: Failure of Distribution Transformer

	No. of existing Distribution Transformer at the start of the quarter		Total number of Distribution Transformers	Number of Distribution Transformers failed	% Failure rate of Distribution Transformer
	Α	В	C = A+B	D	H = (D) * 100/C
Ahmedabad License Area	9,249	50	9,299	4	0.04%

Quarter: Q3 - October - December

Year : 2022-23

Performa SoP 006: Failure of Distribution Transformer

	No. of existing Distribution Transformer at the start of the quarter		Total number of Distribution Transformers	Number of Distribution Transformers failed	% Failure rate of Distribution Transformer
	Α	В	C = A+B	D	H = (D) * 100/C
Surat License Area	2,773	20	2,793	1	0.00%

Quarter: Q3 - October - December

Year: 2022-23

Performa SoP 007: Failure of Power Transformer

	No. of existing Power Transformer at the start of the quarter		Total number of Power Transformers	Number of Power Transformers failed	% Failure rate of Power Transformer
	Α	В	C = A+B	D	H = (D) * 100/C
Ahmedabad License Area	225	2	227	ı	0.00%

Quarter: Q3 - October - December

Year: 2022-23

Performa SoP 007: Failure of Power Transformer

	No. of existing Power Transformer at the start of the quarter	No. of Power Transformers added during the quarter	Power	Number of Power Transformers failed	% Failure rate of Power Transformer
	Α	В	C = A+B	D	H = (D) * 100/C
Surat License Area	65	-	65	1	1.54%

Quarter: Q3 - October - December

Year: 2022-23

Performa SoP 011A: System Average Interruption Frequency Index (SAIFI)

Sr. No.	Month	Ni-Total no of customers for each sustained interruptions	Nt-Total no of customers served	CI= ∑ni	SAIFI=CI/Nt (Nos.)
(1)	(2)	(3)	(4)	(5)=Total of (3)	(6)=(5)/(4)
Ahmedab	ad License Area				
1	Oct-22	124,442	2,060,801	128,932	0.063
2	Nov-22	121,103	2,061,863	135,135	0.066
3	Dec-22	198,464	2,063,834	235,291	0.114

Torrent Power Limited Quarter: Q3 - October - December

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Performa SoP 011A: System Average Interruption Frequency Index (SAIFI)

Sr. No.	Month	Ni-Total no of customers for each sustained interruptions	Nt-Total no of customers served	Cl= ∑ni	SAIFI=CI/Nt (Nos.)
(1)	(2)	(3)	(4)	(5)=Total of (3)	(6)=(5)/(4)
Surat Lice	nse Area				
1	Oct-22	11,250	627,525	11,250	0.018
2	Nov-22	6,993	626,975	6,993	0.011
3	Dec-22	42,208	628,816	46,710	0.074

Quarter: Q3 - October - December

Year: 2022-23

Performa SoP 011B: System Average Interruption Duration Index (SAIDI)

Sr. No.	Month	ri=Restoration Time for each interruption event	Ni-no of interrupted customers for each sustained interruption event	ri*Ni- Total customer interruption Duration (Cust- Hrs.)	Nt-Total no of customers served	Customer Interruption Duration CMI = ∑riNi (Cust-Hrs.)	SAIDI=CMI/Nt (HH:MM)
(1)	(2)	(3)	(4)	(5) = (3) * (4)	(6)	(7) = Total of (5)	(8) = (7)/(6)
Ahmedaba	Ahmedabad License Area						
1	Oct-22	0:41	124,442		2,060,801	141,813	0:04
2	Nov-22	0:24	121,103		2,061,863	51,973	0:02
3	Dec-22	0:25	198,464		2,063,834	93,080	0:03

Quarter: Q3 - October - December

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Performa SoP 011B: System Average Interruption Duration Index (SAIDI)

Sr. No.	Month	ri=Restoration Time for each interruption event	Ni-no of interrupted customers for each sustained interruption event	ri*Ni- Total customer interruption Duration (Cust-Hrs.)	Nt-Total no of customers served	Customer Interruption Duration CMI = ∑riNi (Cust- Hrs.)	SAIDI=CMI/Nt (HH:MM)
(1)	(2)	(3)	(4)	(5) = (3) * (4)	(6)	(7) = Total of (5)	(8) = (7)/(6)
Surat Lice	nse Area						
1	Oct-22	0:23	11,250		627,525	4,556	0:01
2	Nov-22	0:25	6,993		626,975	3,562	0:01
3	Dec-22	0:39	42,208		628,816	33,502	0:03

Quarter: Q3 - October - December

Year: 2022-23

Performa SoP 011C: Momemtary Average Interruption Frequency Index (MAIFI)

Sr. No.	Month	Number of Momentary interruptions IMi	Nmi-Total no of customers for each momentary interruptions	Imi*Nmi Number of customer Momentary interruptions	Nt-Total no of customers served	∑lMiNmi	MAIFI = <u>∑IMiNm</u> i Nt
(1)	(2)	(3)	(4)	(5) = (3) * (4)	(6)	(7) = Total of (5)	(8)= (7)/ (6)
Ahmeda	abad Lice	nse Area					
1	Oct-22	5	13,037		2,060,801	13,037	0.006
2	Nov-22	4	8,136		2,061,863	8,136	0.004
3	Dec-22	1	2949		2,063,834	2,949	0.001

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Year: 2022-23

Performa SoP 011C: Momemtary Average Interruption Frequency Index (MAIFI)

Sr. No.	Month	Number of Momentary interruptions IMi	Nmi-Total no of customers for each momentary interruptions	Imi*Nmi Number of customer Momentary interruptions	Nt-Total no of customers served	∑lMiNmi	MAIFI = <u>∑IMiNm</u> i Nt
(1)	(2)	(3)	(4)	(5) = (3) * (4)	(6)	(7) = Total of (5)	(8)= (7)/ (6)
Surat Li	cense Ar	ea					
1	Oct-22	-	-	-	627,525	-	-
2	Nov-22	1	-	-	626,975	-	-
3	Dec-22	-	-	-	628,816	-	-

Quarter: Q3 - October - December

Year: 2022-23

Performa SoP 013: Meter Faults

Consumer Category	No.of faulty meters at the start of the quarter (1)	No.of faulty meters added during the quarter (2)	Total number of defective /faulty meter (3) = (2) + (1)		No. of faulty meters pending at the end of quarter (5) = (3)-(4)
Ahmedabad Licen	se Area				
Single Phase	1	1,065	1,066	1,059	7
Three Phase	1	368	369	369	-

Quarter: Q3 - October - December

Year: 2022-23

Performa SoP 013: Meter Faults

Consumer Category	No. of faulty meters at the start of the quarter (1)	No.of faulty meters added during the quarter (2)	Total number of defective/faulty meter (3) = (2) + (1)	•	No. of faulty meters pending at the end of quarter (5) = (3)-(4)
Surat License Area	1				
Single Phase	33	2,345	2,378	2,335	43
Three Phase	12	715	727	715	12

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Year : 2022-23

SoP 16: Compensation Details

Sr.no.	Event	Compensation	No. of cases where compensation was given (in numbers)	Amt of compensation paid in (Rs)
Ahmeda	abad License Area			
1	Duty to provide supply		-	-
2	a) New Connection		-	-
3	b) Additional Load		-	-
4	c) Temporary supply	Rs. 50 per day of delay from the limit	-	-
5	d) Shifting service connection	specified in the performance regulations	-	-
6	e) Transfer of service connection		-	-
7	f) Change in Tariff category of consumer		-	-
8	Complaints in billing	Rs 50 for non reply within the period prescribed in regulation	-	-
9	Replacement of meters	LT- Rs.25 per day of delay- maximum of Rs. 2,500 and HT- Rs. 250 per day of delay-maximum of Rs. 5,000	-	-
10	Interruption of supply	LT-Rs 25 for every 6hrs of delay- maximum of Rs.500 and HT -Rs.50 for every 6 hrs delay maximum Rs. 1000/-	-	-
11	Voltage fluctuations and complaints	tage fluctuations and complaints Rs. 50 for failure to visit or convey findings within the stipulated period		-
12	Responding to consumer's complaints	Rs. 25 for each day of delay maximum Rs.500	-	-
13	Grievance Handling	Rs.25 for failure in handling grievance.	-	-
	TOTA	AL		

Quarter: Q3 - October - December

Year : 2022-23

Performa SoP 16: Compensation Details

Sr.no.	Event	Compensation	No. of cases where compensation was given (in numbers)	Amt of compensation paid in (Rs)
Surat L	icense Area			
1	Duty to provide supply		-	-
2	a) New Connection		-	-
3	b) Additional Load		-	-
4	c) Temporary supply	Rs. 50 per day of delay from the limit	-	-
5	d) Shifting service connection	specified in the performance regulations	-	-
6	e) Transfer of service connection		-	-
7	f) Change in Tariff category of consumer		-	-
8	Complaints in billing	Rs 50 for non reply within the period prescribed in regulation	-	-
9	Replacement of meters	LT- Rs.25 per day of delay- maximum of Rs. 2,500 and HT- Rs. 250 per day of delay-maximum of Rs. 5,000	-	-
10	Interruption of supply	LT-Rs 25 for every 6hrs of delay- maximum of Rs.500 and HT -Rs.50 for every 6 hrs delay maximum Rs. 1000/-	-	-
11	Voltage fluctuations and complaints	Rs. 50 for failure to visit or convey findings within the stipulated period	-	-
12	Responding to consumer's complaints	Rs. 25 for each day of delay maximum Rs.500	-	-
13	Grievance Handling	Rs.25 for failure in handling grievance.	-	-
	TOTA	AL		