

**ANNEXURE II OF ORDER NO: 2 OF 2007  
REGULATORY INFORMATION REPORT  
QUARTER : OCTOBER 20 TO DECEMBER 20**

**PREPARED BY : "Torrent Power Limited" (Dahej  
License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY  
COMMISSION**

**Torrent Power Ltd. (Dahej)**

**I - KEY PARAMETERS**

**POWER SUPPLY POSITION - 1**

			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
<b>I</b>	<b>Power Purchase</b>							
1	Purchase from IPPs/CPPs	MUs	-	-	-	-		
2	Purchase from GUVNL/ Others	MUs	141.15	321.14	121.71	363.89	15.98	-11.75
3	Purchase from Central sector (a) Share	MUs	-	-	-	-		
	(b) Actual purchase	MUs	-	-	-	-		
	<b>Total purchase of power</b>	<b>MUs</b>	<b>141.15</b>	<b>321.14</b>	<b>121.71</b>	<b>363.89</b>	<b>15.98</b>	<b>-11.75</b>
<b>II</b>	<b>Energy Balance sheet:</b>							
1	Total net generation + purchase of power	MUs	131.71	309.62	126.72	365.18	3.94	-15.21
1A	Export	MUs	-	-	-	-		
2	Units sent out (1 - 1A)	MUs	131.71	309.62	126.72	365.18	3.94	-15.21
3	Metered + Estimated unmetered sales	MUs	131.12	307.93	126.31	364.12	3.81	-15.43
3A	Sale to GUVNL	MUs	-	-	-	-		
4	T & D loss(2-3)	MUs	0.58	1.69	0.40	1.06	44.02	60.12
5	<b>T &amp; D loss (4)/(2)*100</b>	<b>%</b>	<b>0.44%</b>	<b>0.55%</b>	<b>0.32%</b>	<b>0.29%</b>	<b>38.56</b>	<b>88.85</b>
<b>III</b>	<b>Sales, billing and realisation:</b>							
1	Billed - metered + unmetered	Rs.crores	59.31	145.30	62.26	176.27	-4.74	-17.57
2	Billed - theft assessment	Rs.crores	-	-	-	-	-	-
3	<b>Total Billed (1+2)</b>	<b>Rs.crores</b>	<b>59.31</b>	<b>145.30</b>	<b>62.26</b>	<b>176.27</b>	<b>-4.74</b>	<b>-17.57</b>
4	Amount realised - billed metered +unmetered	Rs.crores	57.51	141.82	59.96	172.01	-4.09	-17.56
5	Amount realised against theft of energy	Rs.crores	-	-	-	-	-	-
6	<b>Total Amount realised (4+5)</b>	<b>Rs.crores</b>	<b>57.51</b>	<b>141.82</b>	<b>59.96</b>	<b>172.01</b>	<b>-4.09</b>	<b>-17.56</b>
7	<b>Amount realised as % of amount billed (6)/(3)</b>	<b>%</b>	<b>96.96%</b>	<b>97.60%</b>	<b>96.31%</b>	<b>97.59%</b>	<b>0.68</b>	<b>0.02</b>

\*The resultant figure base on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period

TPL								
I - KEY PARAMETERS								
COST OF SUPPLY - 2								
			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
<b>I</b>	<b>Cost of supply</b>							
1	Average cost of purchase of power	Rs./Kwh	3.85	3.96	4.43	4.31	-13.19	-8.02
2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
6	<b>Average Cost of supply</b>	<b>Rs./Kwh</b>	<b>4.62</b>	<b>4.76</b>	<b>4.78</b>	<b>4.86</b>	<b>-3.35</b>	<b>-2.03</b>
<b>II</b>	<b>Sales realisation excluding FPPPA recoverable</b>							
1	HT	Rs./Kwh	3.97	4.16	3.75	3.76	5.86	10.73
2	LT	Rs./Kwh	4.83	4.53	4.91	4.80	-1.73	-5.67
3	<b>Average Sales realisation excluding FPPPA recoverable</b>	<b>Rs./Kwh</b>	<b>3.98</b>	<b>4.17</b>	<b>3.76</b>	<b>3.76</b>	<b>5.81</b>	<b>10.65</b>
	Special observations on above points							
I - KEY PARAMETERS								
FINANCIAL DATA - 3								
			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
1	Cost of Power purchase	Rs. Crores	54.28	127.28	53.91	156.80	0.68	-18.83
2	Employees Cost	Rs. Crores	0.61	2.22	0.96	1.73	-36.76	28.44
3	Interest	Rs. Crores	1.64	5.46	2.29	7.05	-28.56	-22.54
4	Repairs & Maintenance	Rs. Crores	0.58	1.68	0.28	1.98	108.96	-15.52
5	Depreciation	Rs. Crores	2.12	6.37	2.09	6.15	1.75	3.59
6	Admin and General expenses	Rs. Crores	1.33	3.55	0.82	3.19	61.16	11.51
7	Bad debts	Rs. Crores	-	-	-	-		
8	Total cost excluding Profit/Return	Rs. Crores	60.55	146.56	60.35	176.90	0.33	-17.15
9	Capital expenditure	Rs. Crores	4.24	5.36	2.12	5.39	99.83	-0.72
10	New long term borrowings	Rs. Crores	-	-	-	-		
11	Non Tariff Income	Rs. Crores	1.34	3.63	1.38	3.78	-2.79	-3.84
12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-	0.00	0.00
13	Sales revenue *	Rs. Crores	59.31	145.30	62.26	176.27	-4.74	-17.57
14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
16	Other Comprehensive Income	Rs. Crores	(0.01)	(0.03)	0.01	0.03	-212.24	-210.61
17	Total (7 to 13)							
18	Cost of power purchase as % of total cost (1) / (8)	%	89.64%	86.85%	89.33%	88.64%	0.35	-2.03

\*Excludes adjustment of Rs. 5.23 Cr. for Q3 FY 20-21 and cumulatively Rs. 0.69 Cr on account of IND AS 115

## II - STATUS OF DIRECTIONS GIVEN BY GERC

				Status and whether complied during current period	Non-compliance		Action plan for compliance
			Direction no.		Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	2				
(B)		Directions already complied	1				
(C)		Directions to be complied at the time of next tariff petition	0				
(D)		Directions to be complied later	1				
(E)		Directions pending :	0				
	1						
	2						
	3						

Torrent Power Ltd. (Dahej)								
III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD								
			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
<b>(A)</b>	<b>No. of consumers</b>							
	HT		52	52	47	47	10.64	10.64
	EHT		8	8	8	8	-	-
	Licensees		-	-	-	-	-	-
	<b>Total HT + EHT</b>		<b>60</b>	<b>60</b>	<b>55</b>	<b>55</b>	<b>9.09</b>	<b>9.09</b>
	RGP		-	-	-	-	-	-
	Non RGP		21	21	21	21	-	-
	LTMD		8	8	9	9	(11.11)	(11.11)
	Other		23	23	26	26	(11.54)	(11.54)
	<b>Total LT excluding agriculture</b>		<b>52</b>	<b>52</b>	<b>56</b>	<b>56</b>	<b>(7.14)</b>	<b>(7.14)</b>
	Agriculture		-	-	-	-	-	-
	<b>Total LT including agriculture</b>		<b>52</b>	<b>52</b>	<b>56</b>	<b>56</b>	<b>(7.14)</b>	<b>(7.14)</b>
	<b>Total HT + EHT + LT</b>		<b>112</b>	<b>112</b>	<b>111</b>	<b>111</b>	<b>0.90</b>	<b>0.90</b>
<b>(B)</b>	<b>No. of units sold</b>							
	HT	M.KWH	65.16	182.88	56.46	170.26	15.40	7.42
	EHT	M.KWH	65.62	123.92	69.43	192.42	-5.49	-35.60
	Licensees	M.KWH	-	-	-	-	-	-
	<b>Total HT + EHT</b>	<b>M.KWH</b>	<b>130.78</b>	<b>306.80</b>	<b>125.89</b>	<b>362.68</b>	<b>3.88</b>	<b>-15.41</b>
	RGP	M.KWH	-	-	-	-	-	-
	Non RGP	M.KWH	0.11	0.35	0.12	0.36	-2.50	-4.65
	LTMD	M.KWH	0.12	0.45	0.13	0.45	-9.83	-0.56
	Other	M.KWH	0.11	0.33	0.18	0.63	-34.95	-47.47
	<b>Total LT excluding agriculture</b>	<b>M.KWH</b>	<b>0.35</b>	<b>1.12</b>	<b>0.43</b>	<b>1.44</b>	<b>-18.13</b>	<b>-22.09</b>
	Agriculture	M.KWH	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	<b>M.KWH</b>	<b>0.35</b>	<b>1.12</b>	<b>0.43</b>	<b>1.44</b>	<b>-18.13</b>	<b>-22.09</b>
	<b>Total HT + EHT + LT</b>	<b>M.KWH</b>	<b>131.12</b>	<b>307.93</b>	<b>126.31</b>	<b>364.12</b>	<b>3.81</b>	<b>-15.43</b>

**III - SALES AND REVENUE DATA**  
**SALES REVENUE AMOUNT & PAISE/UNIT**

			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
			<b>(C) Sales revenue</b>					
HT	Rs.crores	24.83	69.61	20.84	63.35	19.13	9.88	
EHT	Rs.crores	27.14	58.14	26.42	73.03	2.73	-20.39	
Licensees	Rs.crores	-	-	-	-			
<b>Total HT + EHT</b>	Rs.crores	<b>51.97</b>	<b>127.75</b>	<b>47.26</b>	<b>136.38</b>	9.97	-6.33	
RGP	Rs.crores	-	-	-	-			
Non RGP	Rs.crores	0.04	0.12	0.04	0.12	6.15	3.23	
LTMD	Rs.crores	0.05	0.19	0.05	0.18	-2.22	7.28	
Other	Rs.crores	0.07	0.20	0.12	0.40	-36.50	-50.60	
<b>Total LT excluding agriculture</b>	Rs.crores	<b>0.17</b>	<b>0.51</b>	<b>0.21</b>	<b>0.69</b>	-19.55	-26.51	
Agriculture	Rs.crores	-	-	-	-			
<b>Total LT including agriculture</b>	Rs.crores	<b>0.17</b>	<b>0.51</b>	<b>0.21</b>	<b>0.69</b>	-19.55	-26.51	
<b>Total HT + EHT + LT</b>	Rs.crores	<b>52.14</b>	<b>128.26</b>	<b>47.47</b>	<b>137.07</b>	9.84	-6.43	
Add: FPPPA recoverable+UI	Rs.crores	7.17	17.04	14.79	39.19	-51.51	-56.53	
<b>Total</b>	Rs.crores	<b>59.31</b>	<b>145.30</b>	<b>62.26</b>	<b>176.27</b>	-4.74	-17.57	
<b>(D) Sales realisation excluding FPPPA recoverable</b>								
HT	Paise / kwh	381	381	369	372	3.23	2.29	
EHT	Paise / kwh	414	469	380	380	8.70	23.62	
Licensees	Paise / kwh	-	-	-	-			
<b>Total HT + EHT</b>	Paise / kwh	<b>397</b>	<b>416</b>	<b>375</b>	<b>376</b>	5.86	10.73	
RGP	Paise / kwh	-	-	-	-			
Non RGP	Paise / kwh	360	359	331	331	8.87	8.27	
LTMD	Paise / kwh	448	424	413	393	8.44	7.89	
Other	Paise / kwh	642	591	658	628	-2.39	-5.96	
<b>Total LT excluding agriculture</b>	Paise / kwh	<b>483</b>	<b>453</b>	<b>491</b>	<b>480</b>	-1.73	-5.67	
Agriculture	Paise / kwh	-	-	-	-			
<b>Total LT including agriculture</b>	Paise / kwh	<b>483</b>	<b>453</b>	<b>491</b>	<b>480</b>	-1.73	-5.67	
<b>Total HT + EHT + LT</b>	Paise / kwh	<b>398</b>	<b>417</b>	<b>376</b>	<b>376</b>	5.81	10.65	

### III - SALES AND REVENUE DATA

#### SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
<b>(E)</b>	<b>Sales realisation - fixed charge</b>							
	HT	Paise / kwh	71	71	77	71	-6.95	0.09
	EHT	Paise / kwh	89	135	93	84	-4.30	61.42
	Licensees	Paise / kwh	-	-	-	-	-	-
	<b>Total HT + EHT</b>	<b>Paise / kwh</b>	<b>80</b>	<b>97</b>	<b>85</b>	<b>78</b>	<b>-6.37</b>	<b>24.69</b>
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	55	53	55	47	0.53	13.64
	LTMD	Paise / kwh	130	107	127	96	2.66	10.89
	Other	Paise / kwh	244	223	315	313	-22.74	-28.68
	<b>Total LT excluding agriculture</b>	<b>Paise / kwh</b>	<b>143</b>	<b>124</b>	<b>184</b>	<b>178</b>	<b>-22.74</b>	<b>-30.21</b>
	Agriculture	Paise / kwh	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	<b>Paise / kwh</b>	<b>143</b>	<b>124</b>	<b>184</b>	<b>178</b>	<b>-22.74</b>	<b>-30.21</b>
	<b>Total HT + EHT + LT</b>	<b>Paise / kwh</b>	<b>80</b>	<b>97</b>	<b>86</b>	<b>78</b>	<b>-6.54</b>	<b>24.18</b>
<b>(F)</b>	<b>Sales realisation - energy charge excluding FPPPA recoverable</b>							
	HT	Paise / kwh	310	310	292	301	5.91	2.81
	EHT	Paise / kwh	325	334	288	296	12.88	12.91
	Licensees	Paise / kwh	-	-	-	-	-	-
	<b>Total HT + EHT</b>	<b>Paise / kwh</b>	<b>317</b>	<b>319</b>	<b>290</b>	<b>298</b>	<b>9.46</b>	<b>7.09</b>
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	305	305	276	284	10.51	7.39
	LTMD	Paise / kwh	318	317	286	297	11.00	6.91
	Other	Paise / kwh	398	368	342	316	16.36	16.53
	<b>Total LT excluding agriculture</b>	<b>Paise / kwh</b>	<b>340</b>	<b>329</b>	<b>307</b>	<b>302</b>	<b>10.91</b>	<b>8.82</b>
	Agriculture	Paise / kwh	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	<b>Paise / kwh</b>	<b>340</b>	<b>329</b>	<b>307</b>	<b>302</b>	<b>10.91</b>	<b>8.82</b>
	<b>Total HT + EHT + LT</b>	<b>Paise / kwh</b>	<b>317</b>	<b>319</b>	<b>290</b>	<b>298</b>	<b>9.46</b>	<b>7.10</b>
<b>(G)</b>	<b>Units sold per consumer</b>							
	HT	kwh	12,53,022	35,16,946	12,01,317	36,22,467	4.30	-2.91
	EHT	kwh	82,02,299	1,54,90,343	86,78,401	2,40,52,738	-5.49	-35.60
	Licensees	kwh	-	-	-	-	-	-
	<b>Total HT + EHT</b>	<b>kwh</b>	<b>21,79,593</b>	<b>51,13,398</b>	<b>22,88,892</b>	<b>65,94,143</b>	<b>-4.78</b>	<b>-22.46</b>
	RGP	kwh	-	-	-	-	-	-
	Non RGP	kwh	5,473	16,572	5,613	17,381	-2.50	-4.65
	LTMD	kwh	14,938	55,630	14,726	49,727	1.44	11.87
	Other	kwh	4,951	14,406	6,732	24,257	-26.46	-40.61
	<b>Total LT excluding agriculture</b>	<b>kwh</b>	<b>6,698</b>	<b>21,623</b>	<b>7,597</b>	<b>25,772</b>	<b>-11.83</b>	<b>-16.10</b>
	Agriculture	kwh	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	<b>kwh</b>	<b>6,698</b>	<b>21,623</b>	<b>7,597</b>	<b>25,772</b>	<b>-11.83</b>	<b>-16.10</b>
	<b>Total HT + EHT + LT</b>	<b>kwh</b>	<b>11,70,749</b>	<b>27,49,360</b>	<b>11,37,969</b>	<b>32,80,370</b>	<b>2.88</b>	<b>-16.19</b>
Note: Revenue excludes adjustment of Rs. 5.23 Cr. for Q3 FY 20-21 and cumulatively Rs. 0.69 Cr on account of IND AS 115								





## V - DISTRIBUTION - KEY DATA

### Action plan for reducing T & D losses in urban, industrial and GIDC feeders

	Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
1		NA	NA	NA	NA	NA
2		NA	NA	NA	NA	NA
3		NA	NA	NA	NA	NA
4		NA	NA	NA	NA	NA
5		NA	NA	NA	NA	NA
6	Total	NA	NA	NA	NA	NA

**Torrent Power Ltd. (Dahej)**

**V - DISTRIBUTION - KEY DATA**

**Meter testing and details of non-working defective meters**

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	NA	NA	NA		
	Three phase	No.	NA	NA	NA		
	<b>Total</b>	<b>No.</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	0	0	0	0	0
	Three phase	No.	0	0	0	0	0
	<b>Total</b>	<b>No.</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>