

o/c



October 30, 2021

To,
The Secretary
Gujarat Electricity Regulatory Commission
6th Floor, GIFT City,
Gandhinagar

Sub: FPPPA for the 2nd Quarter of FY 21-22

Dear Sir,

TPL for its Ahmedabad/Gandhinagar and Surat license areas has calculated the FPPPA for Q2 (FY 21-22) in accordance with the Hon'ble Commission's order in Case No. 1309 & 1313 of 2013 dated 29th October, 2013 read with orders in Case No. 1926/2021 and Case No. 1927/2021 dated 31st March, 2021.

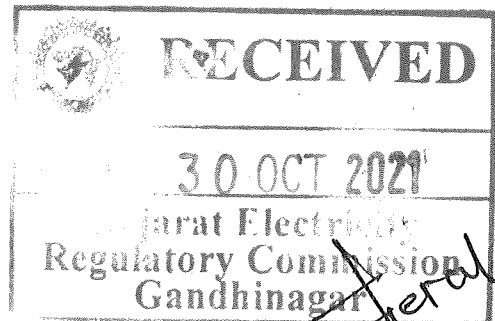
The FPPPA calculation for Q2 of FY 21-22 duly certified by the Auditors is attached herewith for the kind consideration of the Hon'ble Commission. TPL has commenced billing at FPPPA rate of Rs. 2.11 per kWh and Rs. 2.07 per kWh for its Ahmedabad/Gandhinagar and Surat license areas, respectively, from the billing month Oct-21 in accordance with the directions of the Hon'ble Commission.

We request the Hon'ble Commission to kindly allow us the recovery of outstanding FPPPA expeditiously.

Thanking you,
Yours faithfully
For **Torrent Power Limited**


Authorized Signatory

Encl: As above.



TORRENT POWER LIMITED

CIN : L31200GJ2004PLC044069

Regd. Office : "Samanvay", 600, Tapovan, Ambawadi, Ahmedabad - 380015, Gujarat, India Phone: 079-26628300 www.torrentpower.com

Price Waterhouse Chartered Accountants LLP

For the kind attention of the Board of Directors

Torrent Power Limited
"Samanvay", 600, Tapovan, Ambawadi,
Ahmedabad - 380 015.

Auditor's certificate on Fuel and Power Purchase Price Adjustment (FPPPA) for the quarter ended September 30, 2021

1. This certificate is issued in accordance with the terms of our engagement.
2. The accompanying Annexures containing details of Fuel and Power Purchase Price Adjustment (FPPPA) for Ahmedabad/Gandhinagar and Surat distribution business of Torrent Power Limited (the 'Company') which shows the calculation of FPPPA for quarter ended September 30, 2021 (the "Statement") have been prepared by the Management for submission to Gujarat Electricity Regulatory Commission (GERC) pursuant to order no. 1309 and 1313 of 2013 dated October 29, 2013 read with order no. 1926/2021 in case of Ahmedabad distribution and 1927/2021 in case of Surat distribution both dated March 31, 2021 (the "Tariff Orders"), as communicated to us vide request letter (the 'Request'). We have digitally signed the Statement for identification purposes only.

Managements' Responsibility for the Statement

3. The preparation of the Statement is the responsibility of the Management of the Company including the creation and maintenance of all accounting and other records supporting its contents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the Statement and applying an appropriate basis of preparation.
4. The Management is responsible for computation of FPPPA as per the formula approved by GERC vide its order no. 1309 and 1313 of 2013 dated October 29, 2013 read with order no. 1926/2021 in case of Ahmedabad/Gandhinagar distribution and 1927/2021 in case of Surat distribution both dated March 31, 2021.

Auditors' Responsibility

5. Pursuant to the Request, it is our responsibility to examine the Statement with the underlying books and records of the Company for the quarter July 01, 2021 to September 30, 2021 and certify whether:
 - a) The financial information used in the computation of the PPCA (Average Actual Cost of Power Purchase) as set out in Annexure 2 of the Statement is in agreement with the books and records of the Company for the quarter ended September 30, 2021 and the computation of the PPCA is arithmetically accurate;
 - b) The rate considered as PPCB (Average Base Cost of Power Purchase), Approved T&D Losses in % and the computation of FPPPA per unit in Annexure 1 of the Statement is as set out in order no. 1309 and 1313 of 2013 dated October 29, 2013 read with order no. 1926/2021 in case of Ahmedabad distribution and order no. 1927/2021 in case of Surat distribution both dated March 31, 2021 and is arithmetically accurate.
6. The financial statements relating to the books and records referred to in paragraph 5 above, are subject to our audit pursuant to the requirements of Companies Act, 2013.

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Price Waterhouse (a Partnership Firm) converted into Price Waterhouse Chartered Accountants LLP (a Limited Liability Partnership with LLP Identity no: LLPIN AAC-5001) with effect from July 25, 2014. Post its conversion to Price Waterhouse Chartered Accountants LLP, its ICAI registration number is 012754N/N500016 (ICAI registration number before conversion was 012754N)

Price Waterhouse Chartered Accountants LLP

7. We conducted our examination, on a test check basis, in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India. The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the Institute of Chartered Accountants of India.
8. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements.

Conclusion

9. Based on our examination and the information and explanations given to us, we certify that:
 - a) The financial information used in the computation of the PPCA (Average Actual Cost of Power Purchase) as set out in Annexure 2 of the Statement is in agreement with the books and records of the Company for the quarter ended September 30, 2021 and the computation of the PPCA is arithmetically accurate;
 - b) The rate considered as PPCB (Average Base Cost of Power Purchase), Approved T&D Losses in % and the computation of FPPPA per unit in Annexure 1 of the Statement is as set out in order no. 1309 and 1313 of 2013 dated October 29, 2013 read with order no. 1926/2021 in case of Ahmedabad distribution and order no. 1927/2021 in case of Surat distribution both dated March 31, 2021 and is arithmetically accurate.

Restrictions on Use

10. Our work was performed solely to assist you in meeting the requirements of the Tariff Orders. Our obligations in respect of this report are entirely separate from, and our responsibility and liability is in no way changed by any other role we may have as auditors of the Company or otherwise. Nothing in this report, nor anything said or done in the course of or in connection with the services that are the subject of this report, will extend any duty of care we may have in our capacity as auditors of the Company.
11. This report has been issued solely at the request of the Board of Directors of the Company to whom it is addressed, for onward submission to GERC and should not be used for any other purpose. We do not accept or assume any liability or duty of care for any other purpose or to any other person to whom this report is shown or into whose hands it may come save where expressly agreed by our prior consent in writing.

For Price Waterhouse Chartered Accountants LLP

Firm Registration Number: 012754N / N500016

NITIN
LOKUMAL
KHATRI

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Nitin Khatri
Partner
Membership No.: 110282
UDIN: 21110282AAAAMH6409
Place: Mumbai
Date: October 27, 2021

Annexure-1

Fuel and Power Purchase Price Adjustment (FPPPA) computation of Ahmedabad/Gandhinagar and Surat Distribution Businesses of Torrent Power Limited (the 'Company') for the quarter ended 30th September, 2021 (Q2-FY 2021-22)

AHMEDABAD/ GANDHINAGAR AND SURAT DISTRIBUTION BUSINESSES			
FPPPA Computation for Q2 (FY 2021-22)			
I			
1	PPCA (Average Actual Cost of Power Purchase)	Rs. / kwh	5.1906
2	PPCB (Average Base Cost of Power Purchase)	Rs. / kwh	4.8500
3	PPCA -PPCB	Rs. / kwh	0.3406
II	Approved T&D Losses in %	%	5.10%
III	FPPPA per Unit	Rs. / kwh	0.3589
IV	FPPPA per Unit (Rounded off to two Decimals)	Rs. / kwh	0.36

Notes:

- a) The above FPPPA computation has been prepared by the Company for onward submission to Gujarat Electricity Regulatory Commission (the 'GERC') pursuant to the requirements under GERC order no. 1309 and 1313 of 2013 dated October 29, 2013 read with order no. 1926/2021 in case of Ahmedabad distribution and order no. 1927/2021 in case of Surat distribution both dated March 31, 2021 (the "Tariff Orders").
- b) Average Actual Cost of Power Purchase (PPCA), Average Base Cost of Power Purchase (PPCB) and Approved Transmission and Distribution (T&D) losses have been computed based on the Tariff Orders.

For Torrent Power Limited

**CHETANBHAI
MANHERLAL
BUNDELA**

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MANHERLAL BUNDELA
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pseudonym=de505f4f828ba2d4fcd8416df9d
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Date: 2021.10.27 14:43:26 +05'30'

Authorized Signatory

Name: Chetan M. Bundela

Designation: VP (Corporate Affairs)

Place: Ahmedabad

**NITIN
LOKUMAL
KHATRI**

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Annexure-2

PPCA (Average Actual Cost of Power Purchase) Ahmedabad/Gandhinagar and Surat Distribution Businesses of Torrent Power Limited (the 'Company') for the quarter ended 30th September, 2021 (Q2 - FY 2021-22)

Power Purchase Price for Q2 (FY 2021-22)			
Sl. No.	Source	Energy Purchased (in MU)	Total Cost (Rs. in Crore)
1	TPL-G (APP)	602.7509	314.6307
2	SUGEN	1,434.0669	808.2074
3	UNOSUGEN	561.4405	223.4695
4	Indian Energy Exchange	236.3658	125.5864
5	Wind Power Purchase	337.8897	153.1905
6	Solar Power Purchase	57.6153	51.5333
	Total	3,230.1291	1,676.6178
	Average Power Purchase Rate (Rs./unit)		5.1906

Note:

The above PPCA computation has been prepared by the Company for onward submission to Gujarat Electricity Regulatory Commission (the 'GERC') pursuant to the requirements under GERC order no. 1309 and 1313 of 2013 dated October 29, 2013 read with order no. 1926/2021 in case of Ahmedabad distribution and order no. 1927/2021 in case of Surat distribution both dated March 31, 2021 (the "Tariff Orders").

For Torrent Power Limited

**CHETANBHAI
MANHERLAL
BUNDELA**

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Date: 2021.10.27 14:43:53 +05'30'

Authorized Signatory

Name: Chetan M. Bundela

Designation: VP (Corporate Affairs)

Place: Ahmedabad

**NITIN
LOKUMAL
KHATRI**

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