

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : JULY 20 TO SEPTEMBER 20**

**PREPARED BY : "Torrent Power Limited"
(Ahmedabad/ Gandhinagar and Surat License
Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY
COMMISSION**

Torrent Power Ltd. (Ahmedabad)

I - KEY PARAMETERS

POWER SUPPLY POSITION - 1

		Current Year		Previous Year		% change	
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
I	Power Purchase						
1	Purchase from IPPs/CPPs	MUs	-	-	-	-	-
2	Purchase from GUVNL/ Others	MUs	2,118.07	3,851.02	2,384.67	4,942.17	-11.18
3	Purchase from Central sector (a) Share	MUs	-	-	-	-	-
	(b) Actual purchase	MUs	-	-	-	-	-
	Total purchase of power	MUs	2,118.07	3,851.02	2,384.67	4,942.17	-11.18
II	Energy Balance sheet:						
1	Total net generation + purchase of power	MUs	2,128.86	3,913.13	2,316.81	4,900.67	-8.11
1A	Export	MUs	-	-	-	-	-
2	Units sent out (1 - 1A)	MUs	2,128.86	3,913.13	2,316.81	4,900.67	-8.11
3	Metered + Estimated unmetered sales	MUs	2,038.48	3,547.66	2,255.21	4,538.85	-9.61
3A	Sale to GUVNL	MUs	-	-	-	-	-
4	T & D loss(2-3)	MUs	90.38	365.47	61.60	361.81	46.73
5	T & D loss (4)/(2)*100	%	4.25%	9.34%	2.66%	7.38%	59.68
III	Sales, billing and realisation:						
1	Billed - metered + unmetered	Rs.crores	1,491.95	2,586.62	1,701.97	3,314.24	-12.34
2	Billed - theft assessment	Rs.crores	1.93	2.20	4.31	7.90	-55.23
3	Total Billed (1+2)	Rs.crores	1,493.88	2,588.82	1,706.28	3,322.14	-12.45
4	Amount realised - billed metered +unmetered *	Rs.crores	1,517.70	2,453.72	1,777.38	3,218.56	-14.61
5	Amount realised against theft of energy *	Rs.crores	1.93	2.20	4.31	7.90	-55.23
6	Total Amount realised (4+5) *	Rs.crores	1,519.63	2,455.92	1,781.70	3,226.46	-14.71
7	Amount realised as % of amount billed (6)/(3) *	%	101.72%	94.87%	104.42%	97.12%	-2.58

*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

Torrent Power Ltd. (Surat)
I - KEY PARAMETERS
POWER SUPPLY POSITION - 1

			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
I		Power Purchase						
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-	
	2	Purchase from Others	MUs	615.04	1,080.18	912.51	1,846.88	-32.60 -41.51
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-	
		(b) Actual purchase	MUs	-	-	-	-	
		Total purchase of power	MUs	615.04	1,080.18	912.51	1,846.88	-32.60 -41.51
II		Energy Balance sheet:						
	1	Total net generation + purchase of power	MUs	596.54	1,060.21	898.07	1,856.91	-33.58 -42.90
	1A	Export	MUs	-	-	-	-	
	2	Units sent out (1 - 1A)	MUs	596.54	1,060.21	898.07	1,856.91	-33.58 -42.90
	3	Metered + Estimated unmetered sales	MUs	570.41	1,019.47	866.78	1,794.32	-34.19 -43.18
	3A	Sale to GUVNL	MUs	-	-	-	-	
	4	T & D loss(2-3)	MUs	26.13	40.74	31.28	62.59	-16.46 -34.90
	5	T & D loss (4)/(2)*100	%	4.38%	3.84%	3.48%	3.37%	25.76 14.02
III		Sales, billing and realisation:						
	1	Billed - metered + unmetered	Rs.crores	419.80	745.84	616.03	1,260.10	-31.85 -40.81
	2	Billed - theft assessment	Rs.crores	0.03	0.03	0.45	0.91	-94.40 -96.15
	3	Total Billed (1+2)	Rs.crores	419.82	745.87	616.49	1,261.01	-31.90 -40.85
	4	Amount realised - billed metered +unmetered *	Rs.crores	426.69	729.85	618.08	1,243.15	-30.97 -41.29
	5	Amount realised against theft of energy *	Rs.crores	0.03	0.03	0.45	0.91	-94.40 -96.15
	6	Total Amount realised (4+5) *	Rs.crores	426.72	729.88	618.54	1,244.06	-31.01 -41.33
	7	Amount realised as % of amount billed (6)/(3) *	%	101.64%	97.86%	100.33%	98.66%	1.30 -0.81

*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period

TPL								
I - KEY PARAMETERS								
COST OF SUPPLY - 2								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
I	Cost of supply							
1	Average cost of purchase of power	Rs./Kwh	5.19	5.44	5.36	5.36	-3.17	1.56
2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
6	Average Cost of supply	Rs./Kwh	6.62	7.18	6.69	6.73	-1.08	6.68
II	Sales realisation excluding FPPPA recoverable							
1	HT	Rs./Kwh	5.90	6.08	5.70	5.68	3.62	6.94
2	LT	Rs./Kwh	5.02	5.00	4.97	4.97	1.03	0.60
3	Average Sales realisation excluding FPPPA recoverable	Rs./Kwh	5.20	5.19	5.12	5.12	1.56	1.54
	Special observations on above points							
I - KEY PARAMETERS								
FINANCIAL DATA - 3								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
1	Cost of Power purchase	Rs. Crores	1,418.28	2,681.99	1,767.08	3,635.79	-19.74	-26.23
2	Employees Cost	Rs. Crores	59.08	123.03	63.25	108.78	-6.60	13.09
3	Interest	Rs. Crores	81.99	169.41	101.87	201.72	-19.52	-16.02
4	Repairs & Maintenance	Rs. Crores	39.38	64.45	36.14	67.29	8.95	-4.21
5	Depreciation	Rs. Crores	91.18	180.64	84.53	167.95	7.87	7.55
6	Admin and General expenses	Rs. Crores	33.28	54.19	36.71	80.79	-9.34	-32.91
7	Bad debts	Rs. Crores	4.64	7.53	0.59	2.63	691.32	186.03
8	Total cost excluding Profit/Return	Rs. Crores	1,727.82	3,281.26	2,090.17	4,264.96	-17.34	-23.06
9	Capital expenditure	Rs. Crores	159.02	218.43	156.63	331.44	1.53	-34.10
10	New long term borrowings	Rs. Crores	-	-	-	270.00	-	-100.00
11	Non Tariff Income	Rs. Crores	29.76	53.89	25.54	57.06	16.51	-5.57
12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-	-	-
13	Sales Revenue*	Rs. Crores	1,913.70	3,334.70	2,322.77	4,583.15	-17.61	-27.24
14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
16	Other Comprehensive Income	Rs. Crores	0.52	(3.62)	(3.88)	(6.86)	-113.52	-47.20
17	Total (7 to 13)							
18	Cost of power purchase as % of total cost (1) / (8)	%	82.08%	81.74%	84.54%	85.25%	-2.91	-4.12
	Special observations on above points							
* Excludes adjustment of Rs. (75.51) Cr. for Q2 FY 20-21 and cumulatively Rs. 379.32 Cr on account of IND AS 115								

II - STATUS OF DIRECTIONS GIVEN BY GERC

				Status and whether complied during current period	Non-compliance		Action plan for compliance
			Direction no.		Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	4				
(B)		Directions already complied	2				
(C)		Directions to be complied at the time of next tariff petition	2				
(D)		Directions to be complied later	0				
(E)		Directions pending :	0				
	1						
	2						
	3						

Torrent Power Ltd. (Ahmedabad)
III - SALES AND REVENUE DATA
NO.OF CONSUMERS AND UNITS SOLD

		Current Year		Previous Year		% change		
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
(A)	No. of consumers							
	HT	1,433	1,433	1,387	1,387	3.32	3.32	
	EHT	-	-	-	-			
	Licensees	-	-	-	-			
	Total HT + EHT	1,433	1,433	1,387	1,387	3.32	3.32	
	RGP	15,32,569	15,32,569	15,14,245	15,14,245	1.21	1.21	
	Non-RGP	4,14,791	4,14,791	4,03,937	4,03,937	2.69	2.69	
	Industrial LT (LTMD)	35,175	35,175	34,610	34,610	1.63	1.63	
	Other (specify)	5,380	5,380	5,164	5,164	4.18	4.18	
	Total LT excluding agriculture	19,87,915	19,87,915	19,57,956	19,57,956	1.53	1.53	
	Agriculture	318	318	322	322	-1.24	-1.24	
	Total LT including agriculture	19,88,233	19,88,233	19,58,278	19,58,278	1.53	1.53	
	Total HT + EHT + LT	19,89,666	19,89,666	19,59,665	19,59,665	1.53	1.53	
(B)	No. of units sold							
	HT	M.KWH	449.03	703.31	556.05	1,121.57	-19.25	-37.29
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	449.03	703.31	556.05	1,121.57	-19.25	-37.29
	RGP	M.KWH	933.38	1,787.52	913.96	1,818.17	2.12	-1.69
	Non-RGP	M.KWH	209.84	353.48	286.92	576.59	-26.86	-38.69
	Industrial LT (LTMD)	M.KWH	429.14	670.43	475.43	976.40	-9.74	-31.34
	Other (specify)	M.KWH	16.19	30.73	22.13	43.61	-26.82	-29.54
	Total LT excluding agriculture	M.KWH	1,588.56	2,842.15	1,698.44	3,414.77	-6.47	-16.77
	Agriculture	M.KWH	0.89	2.20	0.73	2.51	21.70	-12.39
	Total LT including agriculture	M.KWH	1,589.44	2,844.35	1,699.16	3,417.28	-6.46	-16.77
	Total HT + EHT + LT	M.KWH	2,038.48	3,547.66	2,255.21	4,538.85	-9.61	-21.84

III - SALES AND REVENUE DATA
SALES REVENUE AMOUNT & PAISE/UNIT

		Current Year		Previous Year		% change		
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
(C)	Sales revenue							
	HT	Rs.crores	266.24	429.90	317.27	638.32	-16.09	-32.65
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	266.24	429.90	317.27	638.32	-16.09	-32.65
	RGP	Rs.crores	396.11	758.07	386.48	770.93	2.49	-1.67
	Non-RGP	Rs.crores	125.26	214.25	159.77	320.92	-21.60	-33.24
	Industrial LT (LTMD)	Rs.crores	259.57	421.57	286.92	584.40	-9.53	-27.86
	Other (specify)	Rs.crores	8.72	15.65	12.72	24.64	-31.45	-36.50
	Total LT excluding agriculture	Rs.crores	789.66	1,409.54	845.89	1,700.89	-6.65	-17.13
	Agriculture	Rs.crores	0.29	0.73	0.24	0.83	21.62	-12.24
	Total LT including agriculture	Rs.crores	789.95	1,410.27	846.13	1,701.72	-6.64	-17.13
	Total HT + EHT + LT	Rs.crores	1,056.19	1,840.17	1,163.41	2,340.04	-9.22	-21.36
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	437.69	748.65	542.87	982.10	-19.38	-23.77
	Total	Rs.crores	1,493.88	2,588.82	1,706.28	3,322.14	-12.45	-22.07
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	593	611	571	569	3.91	7.40
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	593	611	571	569	3.91	7.40
	RGP	Paise / kwh	424	424	423	424	0.36	0.02
	Non-RGP	Paise / kwh	597	606	557	557	7.19	8.90
	Industrial LT (LTMD)	Paise / kwh	605	629	603	599	0.23	5.06
	Other (specify)	Paise / kwh	539	509	575	565	-6.33	-9.87
	Total LT excluding agriculture	Paise / kwh	497	496	498	498	-0.19	-0.43
	Agriculture	Paise / kwh	332	332	332	331	-0.07	0.17
	Total LT including agriculture	Paise / kwh	497	496	498	498	-0.20	-0.43
	Total HT + EHT + LT	Paise / kwh	518	519	516	516	0.44	0.61

III - SALES AND REVENUE DATA

SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

		Current Year		Previous Year		% change	
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
		(E) Sales realisation - fixed charge					
HT	Paise / kwh	125	144	101	101	23.23	42.92
EHT	Paise / kwh	-	-	-	-		
Licensees	Paise / kwh	-	-	-	-		
Total HT + EHT	Paise / kwh	125	144	101	101	23.23	42.92
RGP	Paise / kwh	15	15	15	15	-0.25	3.49
Non-RGP	Paise / kwh	148	151	107	107	37.59	41.66
Industrial LT (LTMD)	Paise / kwh	125	145	123	119	1.04	22.69
Other (specify)	Paise / kwh	37	34	22	21		
Total LT excluding agriculture	Paise / kwh	62	63	61	60	2.16	5.08
Agriculture	Paise / kwh	2	1	2	1		
Total LT including agriculture	Paise / kwh	62	63	61	60	2.15	5.07
Total HT + EHT + LT	Paise / kwh	76	79	71	70	7.26	12.88
(F) Sales realisation - energy charge excluding FPPA recoverable & Regulatory Charge							
HT	Paise / kwh	468	468	469	469	-0.26	-0.22
EHT	Paise / kwh	-	-	-	-		
Licensees	Paise / kwh	-	-	-	-		
Total HT + EHT	Paise / kwh	468	468	469	469	-0.26	-0.22
RGP	Paise / kwh	410	409	408	409	0.38	-0.11
Non-RGP	Paise / kwh	449	455	450	450	-0.07	1.12
Industrial LT (LTMD)	Paise / kwh	480	483	480	480	0.02	0.70
Other (specify)	Paise / kwh	501	475	553	544	-9.28	-12.65
Total LT excluding agriculture	Paise / kwh	435	433	437	438	-0.52	-1.19
Agriculture	Paise / kwh	330	330	330	330	-0.12	0.01
Total LT including agriculture	Paise / kwh	435	433	437	438	-0.52	-1.19
Total HT + EHT + LT	Paise / kwh	442	440	445	445	-0.65	-1.32
(G) Units sold per consumer							
HT	kwh	3,13,352	4,90,797	4,00,901	8,08,630	-21.84	-39.31
EHT	kwh	-	-	-	-		
Licensees	kwh	-	-	-	-		
Total HT + EHT	kwh	3,13,352	4,90,797	4,00,901	8,08,630	-21.84	-39.31
RGP	kwh	609	1,166	604	1,201	0.90	-2.86
Non-RGP	kwh	506	852	710	1,427	-28.78	-40.30
Industrial LT (LTMD)	kwh	12,200	19,060	13,737	28,211	-11.19	-32.44
Other (specify)	kwh	3,010	5,711	4,285	8,445	-29.76	-32.37
Total LT excluding agriculture	kwh	799	1,430	867	1,744	-7.88	-18.02
Agriculture	kwh	2,783	6,926	2,259	7,808	23.23	-11.29
Total LT including agriculture	kwh	799	1,431	868	1,745	-7.87	-18.02
Total HT + EHT + LT	kwh	1,025	1,783	1,151	2,316	-10.97	-23.02
Note 1: Revenue excludes adjustment of Rs. (63.17) Cr for Q2 FY 20-21 and cumulatively Rs. 293.12 Cr. on account of IND AS 115							
Note 2: Realignment of data in LTP-AG and Non-RGP category.							

Torrent Power Ltd. (Surat)
III - SALES AND REVENUE DATA
NO.OF CONSUMERS AND UNITS SOLD

		Current Year		Previous Year		% change		
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
(A)	No. of consumers							
	HT	248	248	245	245	1.22	1.22	
	EHT	-	-	-	-			
	Licensees	-	-	-	-			
	Total HT + EHT	248	248	245	245	1.22	1.22	
	RGP	4,16,481	4,16,481	4,13,434	4,13,434	0.74	0.74	
	Non-RGP	1,88,555	1,88,555	1,87,247	1,87,247	0.70	0.70	
	Industrial LT (LTMD)	14,588	14,588	14,599	14,599	-0.08	-0.08	
	Other (specify)	1,852	1,852	1,858	1,858	-0.32	-0.32	
	Total LT excluding agriculture	6,21,476	6,21,476	6,17,138	6,17,138	0.70	0.70	
	Agriculture	233	233	237	237	-1.69	-1.69	
	Total LT including agriculture	6,21,709	6,21,709	6,17,375	6,17,375	0.70	0.70	
	Total HT + EHT + LT	6,21,957	6,21,957	6,17,620	6,17,620	0.70	0.70	
(B)	No. of units sold							
	HT	M.KWH	75.03	121.08	82.46	170.38	-9.02	-28.94
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	75.03	121.08	82.46	170.38	-9.02	-28.94
	RGP	M.KWH	196.70	442.38	222.55	487.55	-11.62	-9.27
	Non-RGP	M.KWH	166.36	257.06	315.13	642.67	-47.21	-60.00
	Industrial LT (LTMD)	M.KWH	127.35	188.93	239.65	479.38	-46.86	-60.59
	Other (specify)	M.KWH	4.81	9.56	6.83	13.85	-29.55	-31.03
	Total LT excluding agriculture	M.KWH	495.22	897.93	784.16	1,623.46	-36.85	-44.69
	Agriculture	M.KWH	0.16	0.47	0.15	0.48	3.79	-2.34
	Total LT including agriculture	M.KWH	495.38	898.39	784.32	1,623.94	-36.84	-44.68
	Total HT + EHT + LT	M.KWH	570.41	1,019.47	866.78	1,794.32	-34.19	-43.18

III - SALES AND REVENUE DATA
SALES REVENUE AMOUNT & PAISE/UNIT

			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
			(C) Sales revenue					
HT	Rs.crores	43.16	71.01	46.52	95.73	-7.22	-25.82	
EHT	Rs.crores	-	-	-	-			
Licensees	Rs.crores	-	-	-	-			
Total HT + EHT	Rs.crores	43.16	71.01	46.52	95.73	-7.22	-25.82	
RGP	Rs.crores	82.15	188.80	93.41	207.71	-12.06	-9.10	
Non-RGP	Rs.crores	89.42	140.16	155.24	315.84	-42.40	-55.62	
Industrial LT (LTMD)	Rs.crores	82.06	125.78	136.80	273.88	-40.01	-54.08	
Other (specify)	Rs.crores	3.59	6.27	3.13	6.40	14.68	-2.01	
Total LT excluding agriculture	Rs.crores	257.21	461.00	388.57	803.82	-33.81	-42.65	
Agriculture	Rs.crores	0.01	0.04	0.02	0.04	-0.16	-2.97	
Total LT including agriculture	Rs.crores	257.22	461.04	388.59	803.86	-33.81	-42.65	
Total HT + EHT + LT	Rs.crores	300.38	532.05	435.11	899.58	-30.96	-40.86	
Add: FPPPA recoverable + UI, etc.	Rs.crores	119.44	213.82	181.38	361.42	-34.15	-40.84	
Total	Rs.crores	419.82	745.87	616.49	1,261.01	-31.90	-40.85	
(D) Sales realisation excluding FPPPA recoverable								
HT	Paise / kwh	575	586	564	562	1.98	4.38	
EHT	Paise / kwh							
Licensees	Paise / kwh							
Total HT + EHT	Paise / kwh	575	586	564	562	1.98	4.38	
RGP	Paise / kwh	418	427	420	426	-0.50	0.18	
Non-RGP	Paise / kwh	537	545	493	491	9.11	10.95	
Industrial LT (LTMD)	Paise / kwh	644	666	571	571	12.89	16.53	
Other (specify)	Paise / kwh	745	656	458	462	62.80	42.08	
Total LT excluding agriculture	Paise / kwh	519	513	496	495	4.81	3.69	
Agriculture	Paise / kwh	94	84	97	84	-3.81	-0.65	
Total LT including agriculture	Paise / kwh	519	513	495	495	4.80	3.67	
Total HT + EHT + LT	Paise / kwh	527	522	502	501	4.91	4.10	

III - SALES AND REVENUE DATA

SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

		Current Year		Previous Year		% change		
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	87	96	78	76	11.30	26.06
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	87	96	78	76	11.30	26.06
	RGP	Paise / kwh	18	16	16	15	14.03	11.29
	Non-RGP	Paise / kwh	96	104	51	50	89.10	109.47
	Industrial LT (LTMD)	Paise / kwh	158	180	85	86	86.27	110.28
	Other (specify)	Paise / kwh	12	9	9	12	35.98	-23.38
	Total LT excluding agriculture	Paise / kwh	80	76	51	49	57.53	53.31
	Agriculture	Paise / kwh	36	25	37	24	-3.15	1.34
	Total LT including agriculture	Paise / kwh	80	76	51	49	57.51	53.28
	Total HT + EHT + LT	Paise / kwh	81	78	54	52	51.55	50.42
(F)	Sales realisation - energy charge excluding FPPA recoverable & Regulatory Charge							
	HT	Paise / kwh	489	491	486	486	0.49	0.98
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	Total HT + EHT	Paise / kwh	489	491	486	486	0.49	0.98
	RGP	Paise / kwh	399	410	404	411	-1.08	-0.22
	Non-RGP	Paise / kwh	442	442	442	442	-0.06	-0.09
	Industrial LT (LTMD)	Paise / kwh	486	486	486	486	0.03	0.01
	Other (specify)	Paise / kwh	733	647	449	450	63.33	43.84
	Total LT excluding agriculture	Paise / kwh	439	438	445	446	-1.23	-1.80
	Agriculture	Paise / kwh	57	59	60	60	-4.21	-1.45
	Total LT including agriculture	Paise / kwh	439	438	444	446	-1.25	-1.82
	Total HT + EHT + LT	Paise / kwh	445	444	448	449	-0.66	-1.25
(G)	Units sold per consumer							
	HT	kwh	3,02,525	4,88,215	3,36,587	6,95,418	-10.12	-29.80
	EHT	kwh						
	Licensees	kwh						
	Total HT + EHT	kwh	3,02,525	4,88,215	3,36,587	6,95,418	-10.12	-29.80
	RGP	kwh	472	1,062	538	1,179	-12.26	-9.93
	Non-RGP	kwh	882	1,363	1,683	3,432	-47.57	-60.28
	Industrial LT (LTMD)	kwh	8,730	12,951	16,416	32,837	-46.82	-60.56
	Other (specify)	kwh	2,599	5,160	3,678	7,457	-29.33	-30.81
	Total LT excluding agriculture	kwh	797	1,445	1,271	2,631	-37.29	-45.08
	Agriculture	kwh	687	1,997	650	2,010	5.57	-0.67
	Total LT including agriculture	kwh	797	1,445	1,270	2,630	-37.28	-45.06
	Total HT + EHT + LT	kwh	917	1,639	1,403	2,905	-34.65	-43.58

Note 1: Revenue excludes adjustment of Rs. (12.34) Cr. for Q2 FY 20-21 and cumulatively Rs. 86.21 Cr on account of IND AS 115

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6	Total	NA	NA	NA	NA	NA

Torrent Power Ltd. (Ahmedabad)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	8 test benches	24294	5521		
	Three phase	No.	7 test benches	10481	4359		
	Total	No.	15 test benches	34775	9880		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	365	16946	17311	11790	5521
	Three phase	No.	460	6679	7139	2780	4359
	Total	No.	825	23625	24450	14570	9880
Note: This includes details of meters and meter testing at Meter testing laboratory							

Torrent Power Ltd. (Surat)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	3 test benches	2707	417		
	Three phase	No.	3 test benches	1392	79		
	Total	No.	6 test benches	4099	496		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	323	2968	3291	2874	417
	Three phase	No.	99	727	826	747	79
	Total	No.	422	3695	4117	3621	496