

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER :JANUARY 25 TO MARCH 25**

**PREPARED BY : "Torrent Power Limited"
(Ahmedabad/ Gandhinagar and Surat License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY
COMMISSION**

Torrent Power Ltd. (Ahmedabad)								
I - KEY PARAMETERS								
POWER SUPPLY POSITION - 1								
			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
I	Power Purchase							
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-	
	2	Purchase from GUVNL/ Others	MUs	1,943.59	9,460.63	1,873.36	8,839.84	3.75 7.02
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-	
		(b) Actual purchase	MUs	-	-	-	-	
		Total purchase of power	MUs	1,943.59	9,460.63	1,873.36	8,839.84	3.75 7.02
II	Energy Balance sheet:							
	1	Total net generation + purchase of power	MUs	1,877.41	9,228.53	1,820.81	8,819.51	3.11 4.64
	1A	Export	MUs	-	-	-	-	
	2	Units sent out (1 - 1A)	MUs	1,877.41	9,228.53	1,820.81	8,819.51	3.11 4.64
	3	Metered + Estimated unmetered sales	MUs	1,737.05	8,921.10	1,708.39	8,452.89	1.68 5.54
	3A	Sale to GUVNL	MUs	-	-	-	-	
	4	T & D loss(2-3)	MUs	140.36	307.43	112.42	366.62	24.86 -16.14
	5	T & D loss (4)/(2)*100	%	7.48%	3.33%	6.17%	4.16%	21.10 -19.86
III	Sales, billing and realisation:							
	1	Billed - metered + unmetered	Rs.crores	1,650.26	8,146.28	1,606.17	7,515.00	2.74 8.40
	2	Billed - theft assessment	Rs.crores	6.21	19.63	4.74	18.43	31.18 6.48
	3	Total Billed (1+2)	Rs.crores	1,656.47	8,165.91	1,610.91	7,533.44	2.83 8.40
	4	Amount realised - billed metered +unmetered *	Rs.crores	1,636.00	8,137.51	1,589.38	7,480.11	2.93 8.79
	5	Amount realised against theft of energy *	Rs.crores	6.21	19.63	4.74	18.43	31.18 6.48
	6	Total Amount realised (4+5) *	Rs.crores	1,642.22	8,157.14	1,594.12	7,498.54	3.02 8.78
	7	Amount realised as % of amount billed (6)/(3) *	%	99.14%	99.89%	98.96%	99.54%	0.18 0.36
*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.								

Torrent Power Ltd. (Surat)

I - KEY PARAMETERS

POWER SUPPLY POSITION - 1

				Current Year		Previous Year		% change	
				Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
I		Power Purchase							
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-		
	2	Purchase from Others	MUs	990.90	4,200.99	988.45	4,059.29	0.25	3.49
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-		
		(b) Actual purchase	MUs	-	-	-	-		
		Total purchase of power	MUs	990.90	4,200.99	988.45	4,059.29	0.25	3.49
II		Energy Balance sheet:							
	1	Total net generation + purchase of power	MUs	956.48	4,107.35	952.72	4,025.40	0.40	2.04
	1A	Export	MUs	-	-	-	-		
	2	Units sent out (1 - 1A)	MUs	956.48	4,107.35	952.72	4,025.40	0.40	2.04
	3	Metered + Estimated unmetered sales	MUs	948.36	3,991.75	928.32	3,913.98	2.16	1.99
	3A	Sale to GUVNL	MUs	-	-	-	-		
	4	T & D loss(2-3)	MUs	8.12	115.59	24.40	111.42	-66.71	3.75
	5	T & D loss (4)/(2)*100	%	0.85%	2.81%	2.56%	2.77%	-66.85	1.68
III		Sales, billing and realisation:							
	1	Billed - metered + unmetered	Rs.crores	850.33	3,532.87	834.84	3,370.07	1.86	4.83
	2	Billed - theft assessment	Rs.crores	0.29	1.32	0.33	1.20	-9.70	10.79
	3	Total Billed (1+2)	Rs.crores	850.62	3,534.19	835.17	3,371.27	1.85	4.83
	4	Amount realised - billed metered +unmetered *	Rs.crores	798.24	3,511.52	810.98	3,334.73	-1.57	5.30
	5	Amount realised against theft of energy *	Rs.crores	0.29	1.32	0.33	1.20	-9.70	10.79
	6	Total Amount realised (4+5) *	Rs.crores	798.53	3,512.84	811.31	3,335.92	-1.57	5.30
	7	Amount realised as % of amount billed (6)/(3) *	%	93.88%	99.40%	97.14%	98.95%	-3.36	0.45

*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

TPL								
I - KEY PARAMETERS								
COST OF SUPPLY - 2								
			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
I	Cost of supply							
	1 Average cost of purchase of power	Rs./Kwh	7.02	6.90	7.17	7.45	-2.00	-7.36
	2 Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	3 Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	4 Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	5 Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	6 Average Cost of supply	Rs./Kwh	9.32	8.70	9.36	9.03	-0.46	-3.60
II	Sales realisation excluding FPPPA recoverable							
	1 HT	Rs./Kwh	5.93	5.86	5.91	5.83	0.34	0.46
	2 LT	Rs./Kwh	5.30	5.13	5.30	5.13	0.09	0.02
	3 Average Sales realisation excluding FPPPA recoverable	Rs./Kwh	5.47	5.30	5.46	5.30	0.04	0.03
	Special observations on above points							
I - KEY PARAMETERS								
FINANCIAL DATA - 3								
			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
	1 Cost of Power purchase	Rs. Crores	2,060.83	9,428.64	2,050.80	9,609.55	0.49	-1.88
	2 Employees Cost	Rs. Crores	44.30	215.97	41.21	187.21	7.50	15.37
	3 Interest	Rs. Crores	160.11	670.23	131.41	511.29	21.83	31.09
	4 Repairs & Maintenance	Rs. Crores	47.16	173.64	45.91	164.34	2.74	5.66
	5 Depreciation	Rs. Crores	145.93	560.22	129.20	488.52	12.95	14.68
	6 Admin and General expenses	Rs. Crores	47.01	191.68	71.62	204.66	-34.36	-6.34
	7 Bad debts	Rs. Crores	(3.33)	(1.69)	(2.09)	0.13	59.09	-1412.24
	8 Total cost excluding Profit/Return	Rs. Crores	2,502.00	11,238.69	2,468.04	11,165.69	1.38	0.65
	9 Capital expenditure	Rs. Crores	410.98	1,163.87	368.92	1,405.74	11.40	-17.21
	10 New long term borrowings	Rs. Crores	172.00	524.97	1,235.00	1,364.00		-61.51
	11 Non Tariff Income	Rs. Crores	48.55	202.72	37.05	189.11	31.06	7.19
	12 Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-		
	13 Sales Revenue*	Rs. Crores	2,507.09	11,700.10	2,446.07	10,904.71	2.49	7.29
	14 Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	15 Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	16 Other Comprehensive Income	Rs. Crores	6.56	2.02	0.80	(7.11)	720.36	-128.43
	17 Total (7 to 13)							
	18 Cost of power purchase as % of total cost (1) / (8)	%	82.37%	83.89%	83.09%	86.06%	-0.87	-2.52
	Special observations on above points							
* Excludes adjustment of Rs. 121.06 Cr. for Q4 FY 24-25 and cummulative Rs. 9.17 Cr on account of IND AS 115								

II - STATUS OF DIRECTIONS GIVEN BY GERC

			Direction no.	Status and whether complied during current period	Non-compliance		Action plan for compliance
					Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	2				
(B)		Directions already complied	2				
(C)		Directions to be complied at the time of next tariff petition	0				
(D)		Directions to be complied later	0				
(E)		Directions pending :	0				
	1						
	2						
	3						

Torrent Power Ltd. (Ahmedabad)								
III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD								
			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
(A)	No. of consumers							
	HT		1,715	1,715	1,679	1,679	2.14	2.14
	EHT		-	-	-	-		
	Licensees		-	-	-	-		
	Total HT + EHT		1,715	1,715	1,679	1,679	2.14	2.14
	RGP		16,15,437	16,15,437	16,00,575	16,00,575	0.93	0.93
	Non-RGP		4,57,022	4,57,022	4,49,803	4,49,803	1.60	1.60
	Industrial LT (LTMD)		40,994	40,994	40,192	40,192	2.00	2.00
	Other (specify)		6,570	6,570	6,265	6,265	4.87	4.87
	Total LT excluding agriculture		21,20,023	21,20,023	20,96,835	20,96,835	1.11	1.11
	Agriculture		259	259	278	278	-6.83	-6.83
	Total LT including agriculture		21,20,282	21,20,282	20,97,113	20,97,113	1.10	1.10
	Total HT + EHT + LT		21,21,997	21,21,997	20,98,792	20,98,792	1.11	1.11
(B)	No. of units sold							
	HT	M.KWH	519.23	2,256.96	524.30	2,228.70	-0.97	1.27
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	519.23	2,256.96	524.30	2,228.70	-0.97	1.27
	RGP	M.KWH	500.63	3,371.83	485.04	3,070.53	3.21	9.81
	Non-RGP	M.KWH	233.61	1,217.86	224.45	1,145.96	4.08	6.27
	Industrial LT (LTMD)	M.KWH	456.25	1,968.10	449.56	1,907.64	1.49	3.17
	Other (specify)	M.KWH	26.36	102.24	23.92	95.65	10.20	6.90
	Total LT excluding agriculture	M.KWH	1,216.85	6,660.03	1,182.97	6,219.78	2.86	7.08
	Agriculture	M.KWH	0.97	4.11	1.12	4.41	-13.04	-6.68
	Total LT including agriculture	M.KWH	1,217.82	6,664.14	1,184.09	6,224.19	2.85	7.07
	Total HT + EHT + LT	M.KWH	1,737.05	8,921.10	1,708.39	8,452.89	1.68	5.54

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
(C)	Sales revenue							
	HT	Rs.crores	314.46	1,347.07	317.93	1,325.48	-1.09	1.63
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	314.46	1,347.07	317.93	1,325.48	-1.09	1.63
	RGP	Rs.crores	207.12	1,442.32	199.67	1,299.79	3.73	10.97
	Non-RGP	Rs.crores	144.85	705.17	139.65	667.62	3.73	5.63
	Industrial LT (LTMD)	Rs.crores	293.58	1,236.70	287.99	1,198.47	1.94	3.19
	Other (specify)	Rs.crores	16.64	61.45	14.09	56.09	18.13	9.55
	Total LT excluding agriculture	Rs.crores	662.19	3,445.64	641.40	3,221.97	3.24	6.94
	Agriculture	Rs.crores	0.33	1.41	0.38	1.51	-13.07	-6.69
	Total LT including agriculture	Rs.crores	662.52	3,447.05	641.78	3,223.49	3.23	6.94
	Total HT + EHT + LT	Rs.crores	976.98	4,794.12	959.70	4,548.97	1.80	5.39
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	679.49	3,371.79	651.20	2,984.47	4.34	12.98
	Total	Rs.crores	1,656.47	8,165.91	1,610.91	7,533.44	2.83	8.40
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	606	597	606	595	-0.12	0.36
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	606	597	606	595	-0.12	0.36
	RGP	Paise / kwh	414	428	412	423	0.50	1.05
	Non-RGP	Paise / kwh	620	579	622	583	-0.34	-0.61
	Industrial LT (LTMD)	Paise / kwh	643	628	641	628	0.45	0.02
	Other (specify)	Paise / kwh	631	601	589	586	7.19	2.48
	Total LT excluding agriculture	Paise / kwh	544	517	542	518	0.37	-0.13
	Agriculture	Paise / kwh	341	343	341	343	-0.04	-0.01
	Total LT including agriculture	Paise / kwh	544	517	542	518	0.37	-0.12
	Total HT + EHT + LT	Paise / kwh	562	537	562	538	0.12	-0.14

Torrent Power Ltd. (Surat)
III - SALES AND REVENUE DATA
NO.OF CONSUMERS AND UNITS SOLD

			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
(A)	No. of consumers							
	HT		308	308	299	299	3.01	3.01
	EHT		-	-	-	-		
	Licensees		-	-	-	-		
	Total HT + EHT		308	308	299	299	3.01	3.01
	RGP		4,26,406	4,26,406	4,25,551	4,25,551	0.20	0.20
	Non-RGP		1,93,692	1,93,692	1,92,293	1,92,293	0.73	0.73
	Industrial LT (LTMD)		16,266	16,266	15,999	15,999	1.67	1.67
	Other (specify)		2,033	2,033	2,027	2,027	0.30	0.30
	Total LT excluding agriculture		6,38,397	6,38,397	6,35,870	6,35,870	0.40	0.40
	Agriculture		177	177	187	187	-5.35	-5.35
	Total LT including agriculture		6,38,574	6,38,574	6,36,057	6,36,057	0.40	0.40
	Total HT + EHT + LT		6,38,882	6,38,882	6,36,356	6,36,356	0.40	0.40
(B)	No. of units sold							
	HT	M.KWH	174.63	736.03	185.53	728.86	-5.88	0.98
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	174.63	736.03	185.53	728.86	-5.88	0.98
	RGP	M.KWH	180.27	900.67	163.65	857.11	10.16	5.08
	Non-RGP	M.KWH	312.72	1,253.95	300.99	1,237.24	3.90	1.35
	Industrial LT (LTMD)	M.KWH	274.57	1,074.62	272.06	1,064.67	0.92	0.93
	Other (specify)	M.KWH	6.02	25.95	5.94	25.44	1.46	1.99
	Total LT excluding agriculture	M.KWH	773.58	3,255.18	742.63	3,184.46	4.17	2.22
	Agriculture	M.KWH	0.16	0.55	0.16	0.66	-1.15	-17.56
	Total LT including agriculture	M.KWH	773.73	3,255.73	742.79	3,185.12	4.17	2.22
	Total HT + EHT + LT	M.KWH	948.36	3,991.75	928.32	3,913.98	2.16	1.99

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
(C)	Sales revenue							
	HT	Rs.crores	96.99	406.30	101.58	399.24	-4.52	1.77
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	96.99	406.30	101.58	399.24	-4.52	1.77
	RGP	Rs.crores	75.42	383.76	68.10	362.84	10.75	5.77
	Non-RGP	Rs.crores	156.06	625.09	150.57	615.79	3.65	1.51
	Industrial LT (LTMD)	Rs.crores	159.49	625.38	157.35	615.69	1.36	1.57
	Other (specify)	Rs.crores	2.82	12.07	3.30	12.57	-14.54	-3.96
	Total LT excluding agriculture	Rs.crores	393.79	1,646.30	379.31	1,606.89	3.82	2.45
	Agriculture	Rs.crores	0.01	0.05	0.01	0.06	-2.39	-13.46
	Total LT including agriculture	Rs.crores	393.80	1,646.35	379.33	1,606.95	3.82	2.45
	Total HT + EHT + LT	Rs.crores	490.79	2,052.65	480.91	2,006.19	2.06	2.32
	Add: FPPPA recoverable + UI+Wheeling Charges, etc.	Rs.crores	359.83	1,481.55	354.25	1,365.08	1.57	8.53
	Total	Rs.crores	850.62	3,534.19	835.17	3,371.27	1.85	4.83
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	555	552	548	548	1.44	0.78
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	Total HT + EHT	Paise / kwh	555	552	548	548	1.44	0.78
	RGP	Paise / kwh	418	426	416	423	0.54	0.65
	Non-RGP	Paise / kwh	499	498	500	498	-0.24	0.16
	Industrial LT (LTMD)	Paise / kwh	581	582	578	578	0.43	0.63
	Other (specify)	Paise / kwh	468	465	556	494	-15.76	-5.83
	Total LT excluding agriculture	Paise / kwh	509	506	511	505	-0.34	0.23
	Agriculture	Paise / kwh	90	95	91	90	-1.26	4.97
	Total LT including agriculture	Paise / kwh	509	506	511	505	-0.34	0.23
	Total HT + EHT + LT	Paise / kwh	518	514	518	513	-0.10	0.32

III - SALES AND REVENUE DATA								
SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER								
			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	72	68	65	65	10.00	5.12
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	72	68	65	65	10.00	5.12
	RGP	Paise / kwh	21	17	23	17	-8.85	-4.30
	Non-RGP	Paise / kwh	56	56	57	55	-1.98	1.00
	Industrial LT (LTMD)	Paise / kwh	95	96	92	92	2.80	3.94
	Other (specify)	Paise / kwh	10	17	9	18	13.60	-2.51
	Total LT excluding agriculture	Paise / kwh	61	58	62	57	-1.33	1.34
	Agriculture	Paise / kwh	30	35	31	30	-3.70	14.77
	Total LT including agriculture	Paise / kwh	61	58	62	57	-1.33	1.34
	Total HT + EHT + LT	Paise / kwh	63	60	63	58	0.76	2.09
(F)	Sales realisation - energy charge excluding FPPA recoverable							
	HT	Paise / kwh	484	484	482	483	0.29	0.19
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	Total HT + EHT	Paise / kwh	484	484	482	483	0.29	0.19
	RGP	Paise / kwh	398	410	393	406	1.08	0.86
	Non-RGP	Paise / kwh	443	443	443	443	-0.01	0.05
	Industrial LT (LTMD)	Paise / kwh	486	486	486	486	-0.02	0.01
	Other (specify)	Paise / kwh	458	448	547	476	-16.24	-5.95
	Total LT excluding agriculture	Paise / kwh	448	448	449	448	-0.20	0.09
	Agriculture	Paise / kwh	60	60	60	60	0.00	0.00
	Total LT including agriculture	Paise / kwh	448	448	449	447	-0.20	0.09
	Total HT + EHT + LT	Paise / kwh	454	455	455	454	-0.22	0.10
(G)	Units sold per consumer							
	HT	kwh	5,66,971	23,89,693	6,20,501	24,37,659	-8.63	-1.97
	EHT	kwh						
	Licensees	kwh						
	Total HT + EHT	kwh	5,66,971	23,89,693	6,20,501	24,37,659	-8.63	-1.97
	RGP	kwh	423	2,112	385	2,014	9.94	4.87
	Non-RGP	kwh	1,615	6,474	1,565	6,434	3.15	0.62
	Industrial LT (LTMD)	kwh	16,880	66,065	17,005	66,546	-0.74	-0.72
	Other (specify)	kwh	2,963	12,763	2,929	12,551	1.16	1.69
	Total LT excluding agriculture	kwh	1,212	5,099	1,168	5,008	3.76	1.82
	Agriculture	kwh	887	3,081	850	3,538	4.43	-12.90
	Total LT including agriculture	kwh	1,212	5,098	1,168	5,008	3.76	1.81
	Total HT + EHT + LT	kwh	1,484	6,248	1,459	6,151	1.76	1.58
Note 1: Revenue excludes adjustment of Rs. (7.15) Cr. for Q4 FY 24-25 and cumulatively Rs. (104.75) Cr on account of IND AS 115								

TPL							
IV - FINANCIAL DATA							
	Rs. Crores	Current Year		Previous Year		% change	
		Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
A	Revenue						
	1 Sale of Electricity *	2,507.09	11,700.10	2,446.07	10,904.71	2.49	7.29
	2 Government Subsidy	-	-	-	-		
	3 Other income	48.55	202.72	37.05	189.11	31.06	7.19
	4 Total Revenue	2,555.65	11,902.82	2,483.12	11,093.82	2.92	7.29
B	EXPENSES :						
	Operating Expenses						
	1 Power Purchase Costs	2,060.83	9,428.64	2,050.80	9,609.55	0.49	-1.88
	2 Employee Cost	44.30	215.97	41.21	187.21	7.50	15.37
	3 Repairs and Maintenance	47.16	173.64	45.91	164.34	2.74	5.66
	4 Administrative and General Expense	43.68	189.98	69.52	204.79	-37.18	-7.23
	5 Other Operating Costs			-	-		
	6 Depreciation	145.93	560.22	129.20	488.52	12.95	14.68
	7 Interest	160.11	670.23	131.41	511.29	21.83	31.09
	8 Other Expenses	-	-	-	-		
	9 Taxes, if any						
	10 Total expenses	2,502.00	11,238.69	2,468.04	11,165.69	1.38	0.65
	11 Other Comprehensive Income	6.56	2.02	0.80	(7.11)	720.36	-128.43
C	Surplus (deficit) excluding rate of return	60.20	666.15	15.88	(78.99)	279.20	-943.35
D	Calculation of return	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
* Excludes adjustment of Rs. 121.06 Cr. for Q4 FY 24-25 and cumulatively Rs. 9.17 Cr on account of IND AS 115							

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6	Total	NA	NA	NA	NA	NA

Torrent Power Ltd. (Ahmedabad)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	5 test benches	14264	1051		
	Three phase	No.	5 test benches	5787	6556		
	Total	No.	10 test benches	20051	7607		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	786	23016	23802	22751	1051
	Three phase	No.	3167	12259	15426	8870	6556
	Total	No.	3953	35275	39228	31621	7607
Note: This includes details of meters and meter testing at Meter testing laboratory							

Torrent Power Ltd. (Surat)
V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	3 test benches	3344	251		
	Three phase	No.	3 test benches	1174	42		
	Total	No.	6 test benches	4518	293		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	264	1670	1934	1683	251
	Three phase	No.	24	250	274	232	42
	Total	No.	288	1920	2208	1915	293