STANDARD OF PERFORMANCE COMPLIANCE REPORT QUARTER: April 25 TO June 25

PREPARED BY: "Torrent Power Limited, Ahmedabad/ Gandhinagar & Surat License Area"

SUBMITTED TO: GUJARAT ELECTRICITY REGULATORY COMMISSION

Year: 2025-26

Performa SoP 001: Fatal and Non-fatal accident report

Number of accidents for the quarter										
Nome of Avec (Circle	N	Number of Accident in the Quarter Cummulative since the first quarter of the current F					current FY			
Name of Area/Circle	Depart	mental		Out side		Departmental Outside				
	FH	NFH	FH	FA	NFH	FH	NFH	FH	FA	NFH
Ahmedabad Licence Area	-	-	8	1	1	_	-	8	1	1

FH-Fatal human, NFH-Non fatal human, FA-Fatal Animal

Year: 2025-26

Performa SoP 001: Fatal and Non-fatal accident report

Number of accidents for the quarter										
Nome of Avec (Girele	Number of Accident in the Quarter				Cummulative since the first quarter of the current FY				current FY	
Name of Area/Circle	Depart	mental	Out side Departmental Outsi			Outside				
	FH	NFH	FH	FA	NFH	FH	NFH	FH	FA	NFH
Surat Licence Area	-	-	-	-	1	-	-	-	-	1

FH-Fatal human, NFH-Non fatal human, FA-Fatal Animal

TORRENT POWER LTD Quarter: Q1-April-June Year : 2025-26

Performa SoP 003B: Register For Compiling The Complaints - Classification wise

	Classification	Pending complaints	Complaints	Total	Within	Beyond		Balance
	Classification	of previous quarter	received during the quarter	Complaints	stipulated time	Stipulated time	Total	complaints to be redressed
	1	2	3	4=2+3	5	6	7=5+6	8 = (7-4)
Ahmedal	pad Licence Area							
A(i)	Interruption in power supply- Loose connections at meter, MCB or Service line or from pole	-	8,314	8,314	8,314		8,314	-
A(ii)	Interruption in power supply- Interruption due to line breakdown Interruption in power supply- No Power	14	29,183	29,197	29,175		29,175	(22)
A(iii)	complaint on account of blowing of HT/Drop Out (DO)/LT fuse	1	2,456	2,457	2,456		2,456	(1)
A(iV)	Interruption in power supply- Interruption due to failure of transformer or distribution transformer MCB	-	10	10	10		10	-
A(V)	Interruption in power supply- Load Shedding/schedule outages	-	7	7	7		7	-
B(i)	Quality of Power Supply-Ordinary case, which is requires no augmentation	-	9	9	9		9	-
B(ii)	Quality of Power Supply- Where Augmentation is required	-	39	39	39		39	-
B(iii)	Quality of Power Supply- Harmonics related issue	-	-				•	-
B(iV)	Quality of Power Supply- Neutral Volatge related issue	-	-				-	-
B(V))	Quality of Power Supply- Voltage variations related issue	-	-	-			-	-
C(i)	Meters - Stopped/ Defective meters	28	3,001	3,029	2,988		2,988	(41)
C(ii)	Meters -Meter accuracy test (Fast/Slow)	-	63	63	63		63	-
C(iii)	Meters-Burnt Meter	-	752	752	750		750	(2)
C(iv)	Meters-Stolen Meter	1	1	2	2		2	-
C(v)	Meters-Biling on average basis for more than two bills	-	3	3	3		3	-
C(vi)	Meters-Meter boxes/metering system	-	46	46	46		46	-
D(i)	Overhead lines - Loose wires	-	-	-			-	-
D(ii)	Overhead lines - Inadequate ground clearance Bills - For current bills where no additional	-	-	-			-	-
E(i)	information is required	13	12	25	13		13	(12)
E(ii)	Bills - where additional information relating to correctness of reading etc. is required.	4	318	322	316		316	(6)
E(iii)	Bills-Final bill for vacation of premises/change of occupancy	-	-	-			-	-
E(iv)	Bills-Change of Tariff	4	1,117	1,121	1,113		1,113	(8)
F(i)	Service Connections - Where extension of LT line up to 150 Meters is required	23	36	59	23		23	(36)
F(ii)	Service Connections - Where extension of LT line of more than 150 Metre and/or augmentation of distribution transformer is required.	-	-	-			-	-
F(iii)	Service Connections - Where erection of new distribution transformer is required	-	-	-			-	-
F(iv)	Service Connections-Where erection of new HT line and distribution transformer is required and/or existing HT line network is required to be augmented	-	-	-			-	-
F(v)	Service Connections-Where EHT level line and/or Sub-station is required to be erected and/or augmented	-	-	-			-	-
F(vi)	Service Connections-Modification in connected load	-	-	-			-	-
F(vii)	Service Connections-Name Change/reconnection/change of category	-	-	-			-	-
F(viii)	Service Connections-In case connection is denied after payment against demand note	-	-	-			-	-
F(ix)	Service Connections-Transfer of connection Request for reconnection/consumer wanting	-	- 31	31	31		31	-
н	Refund of amount due in regard to temporary		-	-	Ŭ.		-	
1	connection Street Light compliant	-	-	-				
J	Others	65 153	21,459 66,857	21,524 67,010	21,350 66,708		21,350 66,70 8	(174)

TORRENT POWER LTD Quarter: Q1-April-June Year : 2025-26

Performa SoP 003B: Register For Compiling The Complaints - Classification wise

	Classification	Pending complaints of previous quarter	Complaints received during the quarter	Total Complaints	Within stipulated time	Beyond Stipulated time	Total	Balance complaints to be redressed
Surat Lia	ence Area	2	3	4=2+3	5	6	7=5+6	8 = (7-4)
A(i)	Interruption in power supply- Loose connections at meter, MCB or Service line or from pole	-	589	589	588		588	(1)
A(ii)	Interruption in power supply- Interruption due to line breakdown	-	3,535	3,535	3,535		3,535	
A(iii)	Interruption in power supply- No Power complaint on account of blowing of HT/Drop Out (DO)/LT fuse	-	406	406	406		406	-
A(iV)	Interruption in power supply- Interruption due to failure of transformer or distribution transformer MCB	-	1	1	1		1	-
A(V)	Interruption in power supply- Load Shedding/schedule outages	-	-	-			-	-
B(i)	Quality of Power Supply-Ordinary case, which is requires no augmentation	-	-	-			-	-
B(ii)	Quality of Power Supply- Where Augmentation is required	-	-	-			-	-
B(iii)	Quality of Power Supply- Harmonics related issue	-	-	-			-	-
B(iV)	Quality of Power Supply- Neutral Volatge related issue	-	-	-			-	-
B(V))	Quality of Power Supply- Voltage variations related issue	-	-	-			-	-
C(i)	Meters - Stopped/ Defective meters	-	194	194	194		194	-
C(ii)	Meters -Meter accuracy test (Fast/Slow)	-	1,004	1,004	1,002		1,002	(2)
C(iii)	Meters-Burnt Meter	1	277	278	278		278	-
C(iv)	Meters-Stolen Meter	-	-	-			-	-
C(v)	Meters-Biling on average basis for more than two bills	-	-	-			-	-
C(vi)	Meters-Meter boxes/metering system	-	-	-			-	-
D(i)	Overhead lines - Loose wires		-	-			-	-
D(ii)	Overhead lines - Inadequate ground clearance Bills - For current bills where no additional	-	-	-			-	-
E(i)	information is required	-	-	-			-	-
E(ii)	Bills - where additional information relating to correctness of reading etc. is required.	-	380	380	380		380	-
E(iii)	Bills-Final bill for vacation of premises/change of occupancy	-	-	-			-	-
E(iv)	Bills-Change of Tariff	-	2	2	2		2	-
F(i)	Service Connections - Where extension of LT line up to 150 Meters is required	-	-	-			-	-
F(ii)	Service Connections - Where extension of LT line of more than 150 Metre and/or augmentation of distribution transformer is required.	-	-	-			-	-
F(iii)	Service Connections - Where erection of new distribution transformer is required	-	-	-			-	-
F(iv)	Service Connections-Where erection of new HT line and distribution transformer is required and/or existing HT line network is required to be augmented	-	-	-			-	-
F(v)	Service Connections-Where EHT level line and/or Sub-station is required to be erected and/or augmented	-	-	-			-	-
F(vi)	Service Connections-Modification in connected load	-	-	-			-	-
F(vii)	Service Connections-Name Change/reconnection/change of category	1	-	1	1		1	-
F(viii)	Service Connections-In case connection is denied after payment against demand note	-	-	-			-	-
F(ix)	Service Connections-Transfer of connection	-	-	-			-	-
G	Request for reconnection/consumer wanting disconnection	-	-	-			-	-
н .	Refund of amount due in regard to temporary connection Street Light compliant	-	-	-			-	-
J	Others		1,912	1.912	1,911		1,911	(1)
	Total	2	8,300	8,302	8,298	-	8,298	(4)

Torrent Power Limited Quarter : Q1-April-June Year : FY 2025-26

Performa SoP 004: Publicity carried out while displaying the contact details of Consumers complaints centers

r. No.	Actions or steps carried out by distribution licensee towards public awareness in the quarter	Likely number of consumers influenced	Details about media	
(1)	(2)	(3)	(4)	
		(5)		
	Website			
	Bill Glossary			
	New Tariff			
	Consumption Calculator			
	Procedural Guidance			
	Payment Options			
	Contact details			
	Call Center details and numbers			
1	Our Zonal Offices address		Web Site www.torrentpower.com	
	Torrent Power Mobile Links concept and details	3823401	portal	
	Form Downloads (important application forms)		https://connect.torrentpower.com	
	FAQ's			
	Consumer Charter			
	Online Bill Payment (how to pay and related forms)			
	Energy Conservation tips			
	Safety Tips			
	Electricity Supply Code (copy of the code)			
	Shutdown / Planned shutdown announcements and schedule			
meda	bad Licence Area			
iiiicuu	Information Boards			
	Grievance redressal options (Internal / consumer redresal forum)	21.54 Lac Approx		
	Information boards for substation requirement	3.61 Lac Approx		
	SD and SLC Information Board			
		3.61 Lac (across all Plugpoints)	4	
	Form Filling Assistance Board at Naranpura	77426 Approx		
	Form Filling Assistance Board at Dudheshwar	39414 Approx		
	Form Filling Assistance Board at Amraiwadi	59001 Approx		
	Form Filling Assistance Board at Gandhinagar	20266 Approx		
	Form Filling Assistance Board at Vasna	43314 Approx		
2	Form Filling Assistance Board at Naroda	39954 Approx		
-	Form Filling Assistance Board at Motera	13929 Approx	Information Boards	
	Form Filling Assistance Board at Prahladnagar	19351 Approx		
	Form Filling Assistance Board at Vinzol	7959 Approx		
	Form Filling Assistance Board at Narol	10181 Approx		
	Online Dill Deverset Deand	3.60 Lac approx (across all		
	Online Bill Payment Board	Plugpoints)		
		3.60 Lac approx (across all		
	Dropbox Payment Option Board	Plugpoints)		
		3.60 Lac approx (across all		
	Customer portal	Plugpoints)		
	Information Booklets / Flyers / Letters / hoardings etc	gp		
		3.61 lacs (across all Plugpoints)		
3	Information related to web portal / posters / danglers / hoardings / banners etc.	and overall publicity at 24	Information Booklets and Flyers	
	miormation related to web portain posters / dailyiers / hoardings / balliners etc.	locations across A'bad	outdoor media etc	
	Bills	locations across A bad		
	Front Side:			
	1. Whatsapp services	12.63 Lacs/Month		
4	· ·	12.03 Lacs/Month		
4	2. Change Your Name in Electricity Bill		Front & Backside of the bill	
	Back Side:			
	Convenience at your fingertips	12.63 Lacs/Month		
5	Power Alert Service	2,59,35,224	SMS	
Ö	SMS related to Billing	2,59,35,224	SIVIS	
	Newspaper advertisements / Radio etc	04.504		
6	News paper Advt	21.59 Lac Approx		

Torrent Power Limited Quarter : Q1-April-June Year : FY 2025-26

Performa SoP 004: Publicity carried out while displaying the contact details of Consumers complaints centers

	Actions or steps carried out by distribution licensee towards public	Likely number of consumers	1		
Sr. No.	awareness in the quarter	influenced	Details about media		
(1)	(2)	(3)	(4)		
	Website	· · ·			
	Bill Glossary				
	New Tariff				
	Consumption Calculator				
	Procedural Guidance				
	Payment Options				
	Contact details				
	Call Center details and numbers		\\\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.		
1	Our Zonal Offices address	2000404	Web Site www.torrentpower.com &		
	Torrent Power Mobile Links concept and details	3823401	portal https://connect.torrentpower.com		
	Form Downloads (important application forms) FAQ's		nttps://connect.torrentpower.com		
	Consumer Charter	•			
	Online Bill Payment (how to pay and related forms)				
	Energy Conservation tips				
	Safety Tips				
	Electricity Supply Code (copy of the code)	•			
	Shutdown / Planned shutdown announcements and schedule				
Surat Lic	cence Area		-		
	Information Boards				
	Grievance Redressal Options (Internal redressal committee/ Consumer				
	Redressal Forum), In the Interest of Consumers by GERC & Application	Consumers at large	Boards at consumer centres		
	Processing Charges,				
2	Sample form for new application/Tariff/Call Centre Services / Safety Tips /				
	Conservation Tips/ Precautions / Portal Connect Info/Theft deterrence				
	etc. List and address of Bill Collection Centre, Safety Card, Consumer	Consumers at large	Boards at consumer centre		
	charter, Solar information, Filled application form/Service Time Line/List of				
	Documents				
	Information booklets / Flyers / Letters				
	Helpline number, Portal & Mobile App Connect Information, Energy				
3	conservation, Energy calculator, Office Addresses, Online Payment	20300	Pamphlets & Booklets		
	Services, Reactive Power Management, Consumer Charter, Information		1 amphiets & Bookiets		
	Of New Service Centre, Safety and Theft related information etc.				
4	Booklet (GERC Regulations & Application Processing Charges)	3	Booklet		
	, , ,				
5	News Paper - shutdown Information, Digital Services, ELCB importance,	Company of laws	Name Danes		
5	Portal , Mobile App, WhatsApp & Helpline number information, Senior	Consumers at large	News Paper		
	citizen door step service, Monsoon Safety Advertisement.				
	Bills				
	Front side: WhatsApp information, Payment options Code for online				
	Payment, Company office, ,Online Name Change, Collection Center	6.39 lakh / month			
	address, Monsoon Safety Tips, Overload information, General				
6	Consumption Related Information Back side: Call Centre Information, WhatsApp number, Complaint		Energy Bill		
	related information, Online Energy payment option, Office address,E Mail		Energy Bill		
	ID for Complaint , Redressal forum & Ombudsman details, Tariff	6.39 lakh / month			
	Structure, Online Application Promotion, E-bill Promotion, Online UPI	0.39 Iakii / Iilolilii			
	Payment, Meter safety information				
	Digital SMS				
7	SMS - Application, Billing , Meter, Company Services Awareness,	5469473	SMS		
l ′	Outage messages, SMS for online payment and application promotion				
	WhatsApp Messages	105847	WhatsApp messages		
	Safety Jingle	Consumers at large	Radio,Cable Scrolling,Mobile Van		
8	Bill Envelopes to HT-Bill Received through Courier for Customers	3500 Consumers in three month	Bill Envelopes		
٠	(Digital Services)	5500 Consumers in timee month	Dill Flivelopes		
	Consumer Meets				
9	Personal Visit to LTMD & HT Consumers	172	Personal Interaction		
1	Torrent Power Apne Dware Program	Consumers at large	On different location - 10 Nos.Camps		

Year : 2025-26

Performa SoP 005: Failure of Distribution Transformer

	No. of existing Distribution Transformer at the start of the quarter /year		Total number of Distribution Transformers	Total Number of Distribution Transformers failed	% Failure rate of Distribution Transformer
	Α	В	C = A+B	D	E = (D) * 100/C
Ahmedabad Licence Area	9,727	50	9,777	2	0.02%

Year : 2025-26

Performa SoP 005: Failure of Distribution Transformer

	No. of existing Distribution Transformer at the start of the quarter /year		Total number of Distribution Transformers	Total Number of Distribution Transformers failed	% Failure rate of Distribution Transformer
	Α	В	C = A+B	D	E = (D) * 100/C
Surat Licence Area	2,978	14	2,992	0	0.00%

Year: 2025-26

Performa SoP 006: Failure of Power Transformer

	No. of existing Power Transformer at the start of the quarter/year		Total number of Power Transformers	Total number of Power Transformers failed	% Failure rate of Power Transformer
	Α	В	C = A+B	D	E = (D) * 100/C
Ahmedabad Licence Area	265	2	267	=	0.00%

Year: 2025-26

Performa SoP 006: Failure of Power Transformer

	No. of existing Power Transformer at the start of the quarter/year		Total number of Power Transformers	Total number of Power Transformers failed	% Failure rate of Power Transformer
	Α	В	C = A+B	D	E = (D) * 100/C
Surat Licence Area	68	-	68	-	0.00%

Year: 2025-26

Performa SoP 010: A System Average Interruption Frequency Index (SAIFI)

Sr. No.	Month	Number of Sustained Interruptions during the Reporting Period=Ai	Number of Interrupted Customers for Sustained Interruptions events during the Reporting Period =Ni	Total no of customers served for the Areas=Nt	Total Number of Interrupted Customers for Sustained Interruption events during the Reporting Period = ∑(Ai x Ni)	SAIFI=∑(Ai x Ni)/Nt
Ahmedaba	ad Licence Area					
(1)	(2)	(3)	(4)	(5)	(6)=∑(3 x 4)	(7)=(6)/(5)
Α	Apr	157	2,98,411	21,25,479	3,49,068	0.164
В	May	192	3,40,314	21,25,882	3,80,339	0.179
С	Jun	153	2,69,700	21,27,922	3,06,179	0.144

Year: 2025-26

Performa SoP 010: A System Average Interruption Frequency Index (SAIFI)

Sr. No.	Month	Number of Sustained Interruptions during the Reporting Period=Ai	Number of Interrupted Customers for Sustained Interruptions events during the Reporting Period =Ni	Total no of customers served for the Areas=Nt	Total Number of Interrupted Customers for Sustained Interruption events during the Reporting Period = ∑(Ai x Ni)	SAIFI=∑(Ai x Ni)/Nt
Surat Lice	nce Area					
(1)	(2)	(3)	(4)	(5)	(6)=∑(3 x 4)	(7)=(6)/(5)
Α	Apr	20	45,716	6,37,631	45,716	0.072
В	May	10	20,336	6,37,585	25,143	0.039
С	Jun	12	20,103	6,37,804	20,103	0.032

Year: 2025-26

Performa SoP 011: System Average Interruption Duration Index (SAIDI)

Sr. No	Month	Number of Sustained Interruptions during the Reporting Period = Ai	Total Outage Duration	Restoration time for each Interruption Event = Ri	Number of Interrupted Customers for Sustained Interruption events during the Reporting Period = Ni	Total Customer Interruption Duration = Ri x Ni	Total Number of Customers Served for the Areas = Nt	Cumulative Customer Interruptions Duration = ∑ (Ri x Ni)	SAIDI = ∑(Ri x Ni) / Nt
Ahmedaba	ad Licence	Area							
		Nos	Hr : Min	Hr : Min	Nos	Hr : Min	Nos	Hr : Min	Hr :Min
(1)	(2)	(3)	(4)	(5)=(4)/(3)	(6)	(7) = (5) * (6)	(8)	$(9) = \sum (5 \times 6)$	(10) = (9)/(8)
Α	Apr	157	77:18	0:30	3,49,068		21,25,479	1,61,828	00:05
В	May	192	85:00	0:27	3,80,339		21,25,882	1,77,581	00:05
С	Jun	153	71:09	0:28	3,06,179		21,27,922	1,40,084	00:04

Year: 2025-26

Performa SoP 011: System Average Interruption Duration Index (SAIDI)

Sr. No	Month	Number of Sustained Interruptions during the Reporting Period = Ai	Total Outage Duration	= Ri	Number of Interrupted Customers for Sustained Interruption events during the Reporting Period = Ni	Total Customer Interruption Duration = Ri x Ni	Total Number of Customers Served for the Areas = Nt	Cumulative Customer Interruptions Duration = ∑ (Ri x Ni)	SAIDI = ∑ (Ri x Ni) / Nt
Surat Lice	nce Area								1
		Nos	Hr : Min	Hr : Min	Nos	Hr : Min	Nos	Hr : Min	Hr:Min:SS
(1)	(2)	(3)	(4)	(5)=(4)/(3)	(6)	(7) = (5) * (6)	(8)	$(9) = \sum (5 \times 6)$	(10) = (9)/(8)
Α	Apr	20	07:55	00:24	45,716	•	6,37,631	19,713	00:01:51
В	May	10	04:12	00:25	25,143	•	6,37,585	11,620	00:01:06
С	Jun	12	06:31	00:33	20,103		6,37,804	10,145	00:00:57

Year: 2025-26

Performa SoP 012: Momemtary Average Interruption Frequency Index (MAIFI)

Sr. No.	Month	Total Number of Momentary interruptions Imi	Total no of customers affected due to Momentary Interruption Events during the Reporting Period =Nmi	Number of customer Momentary interruptions= Imi*Nmi	Total no of customers served=Nt	Cumulative Momentary Customer Interruptions =∑(Imi x Nmi)	MAIFI = ∑(Imi x Nmi)/ Nt
Ahmeda	abad Lice	nce Area					
(1)	(2)	(3)	(4)	(5) = (3) * (4)	(6)	(7) = Total of (5)	(8)= (7)/ (6)
Α	Apr	2	4		21,25,479	4	0.000
В	May	-	-	-	21,25,882	-	-
С	Jun	2	4,976		21,27,922	4,976	0.002

Year: 2025-26

Performa SoP 012: Momemtary Average Interruption Frequency Index (MAIFI)

Sr. No.	Month	Total Number of Momentary interruptions Imi	Total no of customers affected due to Momentary Interruption Events during the Reporting Period =Nmi	Number of customer Momentary interruptions= Imi*Nmi	Total no of customers served=Nt	Cumulative Momentary Customer Interruptions =∑(Imi x Nmi)	MAIFI = ∑(lmi x Nmi)/ Nt
Surat Li	cence Ar	ea					
(1)	(2)	(3)	(4)	(5) = (3) * (4)	(6)	(7) = Total of (5)	(8)= (7)/ (6)
Α	Jan	-	-		6,37,631	-	-
В	Feb	-	-		6,37,585	-	-
С	March	-	-		6,37,804	-	-

Year : 2025-26

Performa SoP 013: Customer Average Interruption Duration Index (CAIDI)

Sr. No	Month	Total Number of Sustained Interruptions during the Reporting Period = ∑ Ai	Total Restoration time for Interruption Events = ∑Ri	Total Number of Interrupted Customers for Sustained Interruption events during the Reporting Period = ∑Ni	CAIDI=∑ (Ri x Ni) / ∑ (Ai x Ni) = SAIDI/ SAIFI
Ahmeda	abad Licence	Area			
(1)	(2)	(3)	(4)	(5)	$(6)=(4 \times 5) / (3 \times 5)$
Α	Apr	157	1,61,828	3,49,068	00:28
В	May	192	1,77,581	3,80,339	00:28
С	Jun	153	1,40,084	3,06,179	00:27

Year : 2025-26

Performa SoP 013: Customer Average Interruption Duration Index (CAIDI)

Sr. No	Month	Total Number of Sustained Interruptions during the Reporting Period = ∑ Ai	Total Restoration time for Interruption Events = ∑Ri	Total Number of Interrupted Customers for Sustained Interruption events during the Reporting Period = ∑Ni	CAIDI=∑ (Ri x Ni) / ∑ (Ai x Ni) = SAIDI/ SAIFI
Surat Li	cence Area	-	-	-	
(1)	(2)	(3)	(4)	(5)	(6)=(4 x 5) / (3 x 5)
Α	Apr	20	19,713	45,716	00:26
В	May	10	11,620	25,143	00:28
С	Jun	12	10,145	20,103	00:30

Year: 2025-26

Performa SoP 015: Meter Faults

Consumer Category	No.of faulty meters at the start of the quarter / year (1)	No. of faulty meters added during the quarter / year (2)	Total no. of defective /faulty meter (3) = (2) + (1)	•	No. of faulty meters pending at the end of quarter (5) = (3)-(4)
Ahmedabad Licen	ce Area				
Single Phase	5	1,396	1,401	1,391	10
Three Phase	0	487	487	482	5
HT	0	1	1	1	0

Year:2025-26

Performa SoP 015: Meter Faults

Consumer Category	No.of faulty meters at the start of the quarter / year (1)	No. of faulty meters added during the quarter / year (2)	Total no. of defective /faulty meter (3) = (2) + (1)		No. of faulty meters pending at the end of quarter (5) = (3)-(4)
Surat Licence Area	3				
Single Phase	37	2,425	2,462	2,426	36
Three Phase	13	647	660	646	14

Torrent Power Limited Quarter : Q1-April-June Year : 2025-26 SoP 016: Compensation Details

			-	laimed	Payable		
Sr. No.	Service Area	Compensation payable to consumer for the period of default in case of violation of standard	No. of cases	Amount (Rs.)	No. of cases in which compensation is payable	Amount payable (Rs.)	Amount paid (Rs.)
Ahmeda	bad Licence Area						
1	Registration of complaint and intimation of Unique complaint Number to the Complainant	Rs. 50/- for each default					
2	Issuance of Demand Note for New Connection, Load Enhancement, Shifting of connection at other premises, Conversion of Service, Temporary Supply, Shifting of Service Connection in existing premises, Deviation of line and Shifting of equipments	Rs. 50 for each day of default.					
3	New Connection, Load Enhancement, Shifting of connection at other premises and Conversion of Service where no Network erection and/or augmentation is required.	Rs. 50 for each day of default.					
4	New Connection, Load Enhancement, Shifting of connection at other premises and Conversion of Service where Network erection and/or augmentation is required.	Rs. 50 for each day of default.					
5	Release of temporary supply	Rs. 50 for each day of default.					
6	Shifting of meter/services in the existing						
7	premises Shifting of LT/HT lines						
	Shifting of Transformer structures	Rs. 50 for each day of default.					
		,					
9	Settlement of amount for refunding of excess amount after completion of work. Transfer of Service Connection with						
10	respect to change of name or change of ownership	Rs. 50 for each day of default.					
11	Application from consumer requesting Change in Tariff Class/Category.	Rs. 50 for each day of default.					
12	Complaint Related to Billing	Rs. 50 for each day of default.					
13	Replacement of Meter	Rs. 25/- for each day of default subject to maximum of Rs. 1500/- for LT connections and Rs. 250/-for each day of default subject to maximum of Rs. 2500/- for HT connections.					
14	Reconnection of Supply	Rs. 25/- for each six hours (or part thereof) of delay in restoration of supply subject to maximum Rs. 50/- for LT connection and Rs. 50/- for each six hours (or part thereof) of delay in restoration of supply subject to maximum Rs. 1000/- for HT connection.			NIL		
15	More than 2 interruptions in a day to the consumer for the reasons not attributable to the nature of fault as mentioned in Clause 8.4 of these Regulations.	Rs. 25/- for each interruption subject to maximum Rs. 500/- for LT connection and Rs. 50/- for each interruption subject to maximum Rs. 1000/- for HT connection.					
16	Failure to restore power supply in case of blowing of fuse of LT side distribution transformer, at consumer premises, trouble of MCB of distribution transformer, loose connection at pole, MCB or meter, etc.	Rs. 50/- per hour per Consumer for the first					
17	Failure to restore power supply in case of blowing of HT side fuse of distribution transformer	two hours of default. Thereafter Rs. 100/- per hour per Consumer subject to maximum of Rs. 500/- per day for LT consumer and					
18	Failure to restore power supply in case	maximum of Rs. 2000/- per day for HT					
19	of HT and LT line fault Failure to restore power supply in case of Distribution transformer failure	consumer.					
20	Failure to restore power supply in case of failure of underground service or underground HT/LT cable						
21	Scheduled Power Outage	Rs. 50/- per hour per Consumer for the first two hours of default. Thereafter Rs. 100/- per hour per Consumer					
22	Site Visit and Intimation to the Consumer about likely time to resolve the complaint related to voltage fluctuation.	Rs. 200/- for each instance for each complaint.					
23	Complaint of Neutral	Rs. 250/- for each complaint					
	Voltage Complaint regarding Voltage variations						
24	at the point of commencement of supply.	Rs. 25/- for each day of default subject to maximum of Rs. 500/-					

Torrent Power Limited Quarter : Q1-April-June Year : 2025-26

SoP 016: Compensation Details

			C	laimed	Payable	e	
Sr. No.	Service Area	Compensation payable to consumer for the period of default in case of violation of standard	No. of cases	Amount (Rs.)	No. of cases in which compensation is payable	Amount payable (Rs.)	Amour paid (Rs.)
Surat Li	Registration of complaint and						
1	intimation of Unique complaint Number to the Complainant Issuance of Demand Note for New	Rs. 50/- for each default					
2	Issuance of Demand Note for New Connection, Load Enhancement, Shifting of connection at other premises, Conversion of Service, Temporary Supply, Shifting of Service Connection in existing premises, Deviation of line and Shifting of equipments	Rs. 50 for each day of default.					
3	New Connection, Load Enhancement, Shifting of connection at other premises and Conversion of Service where no Network erection and/or augmentation is required.	Rs. 50 for each day of default.					
4	New Connection, Load Enhancement, Shifting of connection at other premises and Conversion of Service where Network erection and/or augmentation is required.	Rs. 50 for each day of default.					
5	Release of temporary supply	Rs. 50 for each day of default.					
6	Shifting of meter/services in the						
7	existing premises Shifting of LT/HT lines	1					
8	Shifting of Transformer structures	Rs. 50 for each day of default.					
9	Settlement of amount for refunding of excess amount after completion of work.						
10	Transfer of Service Connection with respect to change of name or change of ownership	Rs. 50 for each day of default.					
11	Application from consumer requesting Change in Tariff Class/Category.	Rs. 50 for each day of default.					
12	Complaint Related to Billing	Rs. 50 for each day of default.					
13	Replacement of Meter	Rs. 25/- for each day of default subject to maximum of Rs. 1500/- for LT connections and Rs. 250/-for each day of default subject to maximum of Rs. 2500/- for HT connections.					
14	Reconnection of Supply	Rs. 25/- for each six hours (or part thereof) of delay in restoration of supply subject to maximum Rs. 500/- for LT connection and Rs. 50/-for each six hours (or part thereof) of delay in restoration of supply subject to maximum Rs. 1000/- for HT connection.			NIL		
15	More than 2 interruptions in a day to the consumer for the reasons not attributable to the nature of fault as mentioned in Clause 8.4 of these Regulations.	Rs. 25/- for each interruption subject to maximum Rs. 500/- for LT connection and Rs. 50/- for each interruption subject to maximum Rs. 1000/- for HT connection.					
16	Failure to restore power supply in case of blowing of fuse of LT side distribution transformer, at consumer premises, trouble of MCB of distribution transformer, loose connection at pole, MCB or meter, etc.	Rs. 50/- per hour per Consumer for the first					
17	Failure to restore power supply in case of blowing of HT side fuse of distribution transformer	two hours of default. Thereafter Rs. 100/- per hour per Consumer subject to maximum of Rs. 500/- per day for LT consumer and					
18	Failure to restore power supply in case of HT and LT line fault	maximum of Rs. 2000/- per day for HT consumer.					
19	Failure to restore power supply in case of Distribution transformer failure						
20	Failure to restore power supply in case of failure of underground service or underground HT/LT cable						
21	Scheduled Power Outage	Rs. 50/- per hour per Consumer for the first two hours of default. Thereafter Rs. 100/- per hour per Consumer					
	Site Visit and Intimation to the Consumer about likely time to resolve the complaint related to voltage fluctuation.	Rs. 200/- for each instance for each complaint.					
23	Complaint of Neutral Voltage	Rs. 250/- for each complaint					
24	Complaint regarding Voltage variations at the point of commencement of supply.	Rs. 25/- for each day of default subject to maximum of Rs. 500/-					

Year: 2025-26

SoP 17: Individual Complaint where Compensation has been paid

Sr. No.	Complaint No.	Date of filing Complaint/ Automatic Compensation	Consumer No. and Name and Address of the Consumer	Nature of Complaint	Reference Standard of Performance	Amount of compensation (Rs.)	Whether Compensation paid automatically or Consumer has to approach CGRF to get compensation	Whether CGRF has upheld demand of Consumer of Compensation and if Yes, date of order of CGRF and date of compensation paid
Ahmedab	ad Licence Area				•	•		

NIL

Year: 2025-26

SoP 17: Individual Complaint where Compensation has been paid

Sr. No.	Complaint No.	Date of filing Complaint/ Automatic Compensation	Consumer No. and Name and Address of the Consumer	Nature of Complaint	Reference Standard of Performance	Amount of compensation (Rs.)	Whether Compensation paid automatically or Consumer has to approach CGRF to get compensation	Whether CGRF has upheld demand of Consumer of Compensation and if Yes, date of order of CGRF and date of compensation paid
Surat Lic	ence Area							

NIL

Year: 2025-26

SoP 18: Unauthorised Use of electricity

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority		No. of cases decided by the Appellate Authority in favour of the consumer	
Ahmedabad Licence Area					
16	16	0	1	0	

Year: 2025-26

SoP 18: Unauthorised Use of electricity

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	,	No. of cases decided by the Appellate Authority in favour of the consumer		
Surat Licence Are						
Odiat Licence Are	Otrat Licence Area					
882	882	-	-	-		

Year: 2025-26

SoP 019: Theft of electricity

No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgment delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of Consumer	
Ahmedabad Licence Area					
755	305	0	0	0	

Year: 2025-26

SoP 019: Theft of electricity

No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgment delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of Consumer		
Surat Licence Are	Surat Licence Area					
55	22	0	0	0		