

January 30, 2023

To,
The Secretary
Gujarat Electricity Regulatory Commission
6th Floor, GIFT City,
Gandhinagar

Sub: FPPPA for the 3rd Quarter of FY 22-23

Dear Sir,

TPL for its Ahmedabad/Gandhinagar and Surat license areas has calculated the FPPPA for Q3 (FY 22-23) in accordance with the Hon'ble Commission's order in Case No. 1309 & 1313 of 2013 dated 29th October 2013 read with orders in Case No. 2033/2021 and Case No. 2034/2021 dated 31st March, 2022.

According to the formula, the recoverable FPPPA for the 2nd quarter of FY 22-23 works out to Rs. 1.80 per kWh in addition to base FPPPA for Ahmedabad/Gandhinagar and Surat license area. The FPPPA calculation for Q2 of FY 22-23 duly certified by the Auditors is attached herewith for the kind consideration of the Hon'ble Commission.

It may kindly be noted that TPL has commenced billing at FPPPA rate of Rs. 2.96 per kWh and Rs. 2.92 per kWh for its Ahmedabad/Gandhinagar and Surat license areas, respectively, from the billing month Jan-23 in accordance with the directions of the Hon'ble Commission.

Considering present situation of very high-power purchase cost, we request the Hon'ble Commission to kindly allow us the recovery of outstanding FPPPA expeditiously.

Thanking you,

Yours faithfully

For Torrent Power Limited

Authorized Signatory

Encl: As above.

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3 1 JAN 2023

Regulatory Commission
Gandhinagar

Price Waterhouse Chartered Accountants LLP

For the kind attention of the Board of Directors

Torrent Power Limited "Samanvay", 600, Tapovan, Ambawadi, Ahmedabad - 380 015.

Auditor's certificate on Fuel and Power Purchase Price Adjustment (FPPPA) for the quarter ended December 31, 2022

- This certificate is issued in accordance with the terms of our engagement.
- The accompanying Annexures containing details of Fuel and Power Purchase Price Adjustment (FPPPA) for Ahmedabad/Gandhinagar and Surat distribution business of Torrent Power Limited (the 'Company') which shows the calculation of FPPPA for quarter ended December 31, 2022 (the "Statement") have been prepared by the Management for submission to Gujarat Electricity Regulatory Commission (GERC) pursuant to order no. 1309 and 1313 of 2013 dated October 29, 2013 read with order no. 2033/2021 in case of Ahmedabad distribution and 2034/2021 in case of Surat distribution both dated March 31, 2022 (the "Tariff Orders"), as communicated to us vide request letter (the 'Request'). We have digitally signed the Statement for identification purposes only.

Managements' Responsibility for the Statement

- The preparation of the Statement is the responsibility of the Management of the Company including the creation and maintenance of all accounting and other records supporting its contents. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the Statement and applying an appropriate basis of preparation.
- The Management is responsible for computation of FPPPA as per the formula approved by GERC vide its order no. 1309 and 1313 of 2013 dated October 29, 2013 read with order no. 2033/2021 in case of Ahmedabad/Gandhinagar distribution and 2034/2021 in case of Surat distribution both dated March 31, 2022.

Auditors' Responsibility

- Pursuant to the Request, it is our responsibility to examine the Statement with the underlying books and records of the Company for the quarter October 01, 2022 to December 31, 2022 and certify whether:
 - a) The financial information used in the computation of the PPCA (Average Actual Cost of Power Purchase) as set out in Annexure 2 of the Statement is in agreement with the books and records of the Company for the quarter ended December 31, 2022 and the computation of the PPCA is arithmetically accurate;
 - b) The rate considered as PPCB (Average Base Cost of Power Purchase), Approved T&D Losses in % and the computation of FPPPA per unit in Annexure 1 of the Statement is as set out in order no. 1309 and 1313 of 2013 dated October 29, 2013 read with order no. 2033/2021 in case of Ahmedabad distribution and order no. 2034/2021 in case of Surat distribution both dated March 31, 2022 and is arithmetically accurate. Charlered A. CIN AAC-SO

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Price Waterhouse Chartered Accountants LLP

- 6. The financial statements relating to the books and records referred to in paragraph 5 above, are subject to our audit pursuant to the requirements of Companies Act, 2013.
- We conducted our examination, on a test check basis, in accordance with the Guidance Note on Reports or Certificates for Special Purposes issued by the Institute of Chartered Accountants of India. The Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by the Institute of Chartered Accountants of India.
- 8. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements.

Conclusion

- Based on our examination and the information and explanations given to us, we certify that:
 - The financial information used in the computation of the PPCA (Average Actual Cost of Power Purchase) as set out in Annexure 2 of the Statement is in agreement with the books and records of the Company for the quarter ended December 31, 2022 and the computation of the PPCA is arithmetically accurate;
 - b) The rate considered as PPCB (Average Base Cost of Power Purchase), Approved T&D Losses in % and the computation of FPPPA per unit in Annexure 1 of the Statement is as set out in order no. 1309 and 1313 of 2013 dated October 29, 2013 read with order no. 2033/2021 in case of Ahmedabad distribution and order no. 2034/2021 in case of Surat distribution both dated March 31, 2022 and is arithmetically accurate.

Restrictions on Use

- 10. Our work was performed solely to assist you in meeting the requirements of the Tariff Orders. Our obligations in respect of this report are entirely separate from, and our responsibility and liability is in no way changed by any other role we may have as auditors of the Company or otherwise. Nothing in this report, nor anything said or done in the course of or in connection with the services that are the subject of this report, will extend any duty of care we may have in our capacity as auditors of the Company.
- 11. This report has been issued solely at the request of the Board of Directors of the Company to whom it is addressed, for onward submission to GERC and should not be used for any other purpose. We do not accept or assume any liability or duty of care for any other purpose or to any other person to whom this report is shown or into whose hands it may come save where expressly agreed by our prior consent in writing.

For Price Waterhouse Chartered Accountants LLP Firm Registration Number: 012754N / N500016

Digitally signed by

PRIYANSHU DINESHKUMAR

GUNDANA

GUNDANA

Date: 2023.01.30 13:48:42

PRIYANSHU DINESHKUMAR

Place: Delhi

Date: January 30, 2023

UDIN: 23109553BGWNLY3747

Priyanshu Gundana

Partner

Membership Number.: 109553

Fuel and Power Purchase Price Adjustment (FPPPA) computation of Ahmedabad/Gandhinagar and Surat Distribution Businesses of Torrent Power Limited (the 'Company') for the quarter ended 31st December, 2022 (Q3-FY 2022-23)

	AHMEDABAD/ GANDHINAGAR AND SURAT DISTRI	BUTION BUSINESSES	
	FPPPA Computation for Q3 (FY 2022-23)		
1	PPCA (Average Actual Cost of Power Purchase)	Rs. / kwh	6.5786
2	PPCB (Average Base Cost of Power Purchase)	Rs. / kwh	4.8800
3		Rs. / kwh	1.6986
	Approved T&D Losses in %	%	5.689
Ш	FPPPA per Unit	Rs. / kwh	1.8009
IV	FPPPA per Unit (Rounded off to two Decimals)	Rs. / kwh	1.80

- a) The above FPPPA computation has been prepared by the Company for onward submission to Gujarat Electricity Regulatory Commission (the 'GERC') pursuant to the requirements under GERC order no. 1309 and 1313 of 2013 dated October 29, 2013 read with order no. 2033/2021 in case of Ahmedabad distribution and order no. 2034/2021 in case of Surat distribution both dated March 31, 2022 (the "Tariff Orders").
- b) Average Actual Cost of Power Purchase (PPCA), Average Base Cost of Power Purchase (PPCB) and Approved Transmission and Distribution (T&D) losses have been computed based on the Tariff Orders.

For Torrent Power Limited

CHETANBHAI MANHERLAL BUNDELA

Digitally signed by CHETANBHAI MANHERLAL BUNDELA BUNDELA DN: c=lN, o=Personal, title=9507, pseudonym=de505f4f828ba2ddfcd8416df9d70a1577047f698e476bc69796e9ac51b84487, postalCode=382210, st=Gujarat, serialNumber=0b5e6b4784f917ed4298690e8a090b ca9cadb6186a714fa8fe751483cc6f4f90, cn=CHETANBHAI MANHERLAL BUNDELA Date: 2023.01.30 12:58:26 +05'30'

PRIYANSHU DINESHKUMA DINESHKUMAR GUNDANA R GUNDANA Date: 2023.01.30

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Authorized Signatory Name: Chetan M. Bundela

Designation: VP (Corporate Affairs)

Place: Ahmedabad

PPCA (Average Actual Cost of Power Purchase) Ahmedabad/Gandhinagar and Surat Distribution Businesses of Torrent Power Limited (the 'Company') for the quarter ended 31st December, 2022 (Q3 - FY 2022-23)

Power Purchase Price for Q3 (FY 2022-23)				
SI. No.	Source	Energy Purchased	Total Cost (Rs. in	
		(in MU's)	Crore)	
1.	TPL-G (APP)	556.0884	284.1915	
2	SUGEN/UNOSUGEN	316.6273	442,6608	
3	PTC India Ltd.	353.9684	172.6565	
4	Tata Power Trading Company Ltd.	151.8861	74.3597	
5	Manikaran Power Ltd.	-	(0.2777)	
6	NTPC Vidyut Vyapar Nigam Ltd.	60.3784	28.5266	
7	Indian Energy Exchange	1,062.5979	651.2051	
8	Wind Power Purchase	112.0446	58.7285	
9	Solar Power Purchase	97.7026	71.5905	
3	Total	2,711.2937	1,783.6415	
	Average Power Purchase Rate (Rs./unit)		6.5786	

Note:

The above PPCA computation has been prepared by the Company for onward submission to Gujarat Electricity Regulatory Commission (the 'GERC') pursuant to the requirements under GERC order no. 1309 and 1313 of 2013 dated October 29, 2013 read with order no. 2033/2021 in case of Ahmedabad distribution and order no. 2034/2021 in case of Surat distribution both dated March 31, 2022 (the "Tariff Orders").

For Torrent Power Limited

CHETANBHAI MANHERLAL BUNDELA

Digitally signed by CHETANBHAI MANHERLAL BUNDELA DN: c=IN, o=Personal, title=9507, pseudonym=de505f4f828ba2ddfcd8416df9d70a157704 7f698e476bc69796e9ac51b84487, postalCode=382210, st=Guiarat. serialNumber=0b5e6b4784f917ed4298690e8a090bca9c adb6186a714fa8fe751483cc6f4f90, cn=CHETANBHAI MANHERLAL BUNDELA Date: 2023.01.30 12:58:58 +05'30'

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Digitally signed by PRIYANSHU DINESHKUMAR **GUNDANA** Date: 2023.01.30 13:48:15 +05'30'

Authorized Signatory

Name: Chetan M. Bundela

Designation: VP (Corporate Affairs)

Place: Ahmedabad